

**REMEDIAL ACTION
LETTER
TASK 7 REPORT
FDEP FACILITY NUMBER 358510117
SQRL SERVICE STATION 363
FORMER CHEVRON PLAZA MCS-PC #758-629
16014 US HIGHWAY 441
EUSTIS, FL**

Prepared for:
VEDAT SENTURK, SENTURK MARKETING, INC.
17709 EAST LAKE JEM ROAD
MOUNT DORA, FLORIDA 32757
AND
THE FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF PETROLEUM STORAGE SYSTEMS

Prepared by:
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PROJECT NUMBER 8878

July 2025



July 9, 2025

Ms. Christel Schultz, Site Manager
NorthStar, Florida Department of Environmental Protection Team Five
2760 S. Falkenburg Road, Riverview, FL 33578
(CSchultz@northstar.com)

RE: Remedial Action Letter, Task 7 Report
SQRL Service Station 363
Former Chevron Plaza–MCS PC #758/629 and Former Chevron Food Mart
16014 US Highway 441, Eustis, Florida
FDEP Facility No. 35/8510117, MFMP PO#. C1D10A, PRP Reference #766-012I
Site Score: 75 (EDI), September 15, 1987 Discharge (EDI)

Dear Ms. Schultz:

Imperial Testing and Engineering, Inc., (Imperial) is pleased to submit this Task 7 Report of the referenced Purchase Order, due on July 9, 2025. **Figure 1** is a map of the site. **Appendix A** includes a copy of the purchase order. This is the last submittal of the referenced purchase order.

Site History

Records indicate that the site was formerly called Plaza Food Mart and remains a convenience store and a fuel service station. The site is in Section 23, Township 19 South, and Range 26 East in Lake County. Adjacent roads are US Highway 441 to the north, Kurt Street to the west and Old State Road 19 to the south. Records indicate that in June 1976 the facility had (1) 4,000-gallon leaded gas and (2) 4,000-gallon unleaded gas underground storage tanks. The facility owner had added one 4,000-gallon unleaded gas underground storage tank in August 1984 and one 3000-gallon diesel underground storage tank in 1985. In September 1990 these (5) former tanks were replaced with three 6,000-gallon unleaded gas and one 4000-gallon diesel underground storage tank. The former underground storage tanks had become inactive after September 1990 and were removed on September 26, 1996.

Historical records indicate that a Discharge Reporting Form (DRF) was filed on September 15, 1987. On April 23, 1990 FDEP had determined that the site was eligible for state-funded remediation assistance, under the Early Detection Incentive (EDI) Program. The site owner had requested on July 16, 1992 that site cleanup be switched from State Administered to “Reimbursement status”; which the FDEP authorized on February 22, 1993.

On July 18, 1993 Atlantic Testing & Engineering (AT&E) had provided the FDEP a Contamination Assessment Report (CAR), addressing site assessment activities between January and June 1993. Initially AT&E had advanced (13) soil auger borings between January 15, and May 27, 1993. AB-1 and AB-4 boreholes were advanced to 20-feet for the installation of piezometers. The soil borings had demonstrated the absence of field screened organic vapor analyzer (OVA) results greater than 500-ppm; hence no soil contamination was encountered. One standard penetration test (SPT), labeled B-1 was advanced on January 15, 1993 to 50-feet to define the site's near surface stratigraphy.

Existing monitoring wells MW-1 through MW-10 were identified and sampled. Eight of the ten were identified with a total depth of 17 to 19.5-feet, while MW-4 and MW-7 were reported at 35-feet, installed with a 6-inch diameter outer casing installed to a depth of 30-feet.

The lithology consists of fine sands from land surface to approximately 40 feet with thin lenses of slightly silty fine sand detected from 27 to 31-feet below grade. From 40 to 50 feet the advance boring (B-1) had identified slightly silty fine sands to the boring termination depth. The confining unit was estimated to be approximately 90 feet below grade.

Pump tests to determine hydraulic conductivity were conducted on monitoring wells MW-2, MW-3, and MW-5. The hydraulic conductivity was estimated to range from 26.5 to 63.8-feet per day with a reported average of 49.4-feet per day. Groundwater flow direction was determined by collecting a round of water table measurements on June 2, and 30, 1993, demonstrating a southerly migration, from the inactive tank farm toward Old State Road 19. AT&E had determined a gradient of 0.0048 feet per foot, estimated an effective porosity of 0.2 and a horizontal groundwater velocity of 1.18-feet per day or 433-feet per year.

The existing monitoring wells were sampled on March 26 and June 2, 1993. The collected groundwater samples were analyzed for the gasoline analytical group (VOHs, VOAs, EDB and Lead, using EPA Methods, 601, 602, 504 and 239.2, respectively). Exceedances were realized from MW-1 downgradient through MW-3, MW-5, MW-8, and MW-10. The downgradient well, MW-9, side gradient well MW-6 and vertical extent wells MW-4 and MW-7 had demonstrated non-detectable results. Also, the slightly upgradient well MW-2 had demonstrated non-detectable results. The collected data had demonstrated an elongated plume. AT&E had recommended that a Remedial Action Plan (RAP) be developed to address the groundwater contamination identified.

On September 30, 1993 FDEP had provided review comments which included that a side gradient well be installed, later labeled MW-11 and that soils around the inactive diesel tank be assessed. On October 28, 1993 AT&E had advanced borings AB-13 through AB-16 to 12-feet; which resulted in finding the absence of field screened organic vapor analyzer (OVA) results greater than 50-ppm; hence no soil contamination was encountered. Also, On October 28, 1993 AT&E had installed side gradient well MW-11, screened from 10 to 20-feet. AT&E remobilized to the site on November 1, 1993 and sampled MW-11. Given discussion with FDEP and odors encountered in MW-11, on November 26, 1993 AT&E had installed MW-12, MW-13, and MW-

14. Another round of water tables was collected on December 8, 1993. MW-11, 12 and 13 had demonstrated exceedances, MW-14, west of the western warehouse demonstrated non-detectable results. Site assessment findings were reported in the January 11, 1994 CAR Addendum. AT&E had provided supplemental CAR addendums on April 14, and July 7, 1994, allowing for the full delineation of the groundwater plume and the recommendation for a Remedial Action Plan. FDEP had subsequently approved the CAR and CAR Addendums on September 1, 1994.

With the CAR approved on February 28, 1995 AT&E had submitted a Remedial Action Plan (RAP). In the RAP AT&E had addressed groundwater recovery (pump & treat). A double ring infiltrometer test conducted on January 23, 1995 had demonstrated a permeability of 36 inches per hour (or 72-feet per day), which appears very permeable. Slug tests, addressed in the CAR had provided for an averaged hydraulic conductivity of 49.4-feet per day. AT&E had estimated a recovery well flow rate of 15-gpm, using a FLOWPATH model from a 4" diameter well, screened from 5 to 30-feet below grade. Groundwater would be recovered using a Grundfos Model 16E4 submersible pump, treating groundwater through a Breeze Series 6 diffused air stripper (81" Lx34" Wx34.5"H), equipped with a 5-hp blower and providing for effluent disposal to a 200-square foot infiltration gallery. The estimated cleanup time was 2.5 years for \$118,936. AT&E had provided a very brief discussion addressing in-situ bioremediation as alternative but considered conventional pump & treat more cost effective.

In March 1995 Governor Lawton Chiles had issued a moratorium on the "Reimbursement" Program. Subsequently, on October 11, 1995 FDEP had provided a list of RAP review comments. With the Petroleum Cleanup Program transitioning from Reimbursement to Pre-Approval, no additional work was pursued by AT&E.

Omega Environmental Services (OES) was requested to pursue site rehabilitation. Under Work Order No. 1996-35-1012-00 Closure Assessment of the former tanks was authorized, with Tank removal scheduled for September 26, 1996. Tank bottom was measured at approximately 9-feet below grade. Soil samples were collected at 10 and 12-feet at each of the 5 boring locations. As part of the closure assessment OES had verified that little soil was removed as part of the tank removal operation and little soil impacts were revealed below the removed tanks. The Closure Assessment Report was subsequently approved on November 14, 1996.

On February 21, 1997 OES had provided a supplemental assessment (SA) report. In the SA report OES had addressed the January 16, 1997 installation and sampling of MWs 16 and 17. Also, the integrity of MW-9 was investigated and verified. The plume had migrated past MW-9. OES had recommended to pursue modelling a pump test. On March 17, 1997 FDEP had provided a list of comments, which included the direction to resample monitoring wells after the pump test. On September 4, 1997 OES had provided a pump model of MW-9, a discharge monitoring report on September 12, 1997, followed by a Multiphase Extraction Pilot (MPX) Pilot Study report on December 3, 1997. As part of the September 30, 1997 MPX pilot test OES had collected a dynamic sample from MW-1, at a recovery rate of 10-gpm @ 13 to 15" W.C. vacuum; 1738-gallons of groundwater was collected and treated from MW-1. On October 1, and November 24 to 26 1997 OES had conducted an MPX test on MW-9 and had determined a 25-

feet radius of influence, based on a 0.02" W.C vacuum measured in MW-17 when testing MW-9. Airflow from MW-9 was measured at 20-cfm at 13" WC. Vacuum at the wellhead. Drawdown was measured at 10-feet for both MW-1 and MW-9.

On November 9, 1998 OES had submitted the Remedial Action Plan to pursue Multiphase Extraction (MPX). OES had proposed using 23 MPX Wells. Per well design flow rates proposed were 10-gpm, 30-scfm and a radius of influence (ROI) of 25-feet. Total proposed remedial system flows were 230-gpm and 690-scfm @ 17" Hg.V. OES had proposed using a 60-hp (Roots 412 DVJ Whispair) vacuum pump, recovering the vapors and groundwater from the (23) MPX wells and a 3-hp (G&L 6ST53035A) transfer pump to route the separated water from the cyclonic k/o tank to the Carbtrol CPS-600 air strippers. OES had proposed converting seven existing monitoring wells to MPX wells and installing (16) – 4" diameter wells, screened from 5 to 20-feet below grade. The recovered groundwater would be routed to (2) parallel air strippers, for eventual effluent disposal in a proposed 15-foot wide x 100-foot long x 4-foot deep infiltration gallery. Given low air emissions were measured during the MPX Pilot Test no vapor emissions treatment was proposed. The estimated cleanup time was 12 months for a total cleanup cost of \$279,900. On May 13, 1999 FDEP had provided a list of review comments, including recommending the ROI be reduced, the number of monitoring wells to be converted reduced given their respective key monitoring role under dynamic conditions is not representative, adjustments in the MPX well and infiltration gallery placement, minimum air emission treatment and monitoring requirements, addressing controls modifications, means to handle potential fouling, monitoring gallery mounding with piezometers, establishing milestones.

On January 21, 2000 OES had provided a RAP addendum. In the RAP Addendum OES had reduced the ROI to 15-feet, adjusted to only converting MW-3 and MW-9 to MPX wells, addressed air emissions treatment for the minimum 30 days, using (2) 600-lb vapor carbon canisters, additional controls specifications, piezometers, established milestones and included required RAP summary forms. On May 2, 2000 FDEP had provided additional review comments, including clarifying blower specifications and selection, the need for manifolds, the need to cool the blower exhaust before vapor emissions treatment, and an adjustment to the sampling and milestone requirements. On January 18, 2000 OES had provided a RAP Addendum II. In the RAP Addendum OES had divided the MPX system in four sections and two zones to be cycled every 12 hours. This modification allowed OES to reduce the air stripper and gallery sizing. Adjustments to sampling schedules were also made. After the submittal of the September 25, 2000 SA report and supplemental sampling logs FDEP had approved the **RAP** on October 23, 2000 (RAP Approval Order) and the SA report on October 24, 2000.

With the RAP approved OES moved forward to construct the remedial system. MPX startup using (21) 4" diameter x 25-foot deep (screened from 10 to 25-feet) and converting MW-3 and MW-9 to an MPX well was initiated on February 4, 2002.

On March 15, 2002 OES had submitted a Startup Report, with As-built drawings. OES had to trouble-shoot the remedial system each day of startup (3 days) and had met with equipment manufacturers on site on February 20, to 22, 2002 to calibrate the analog equipment and

telemetry. Active remediation was reported by OES in the following reports: September 9, 2002 Y1Q1 O&M Report, December 31, 2002 Y1Q2 O&M Report, March 27, 2003 Y1Q3 O&M report, September 3, 2003 Y1Q4 Annual O&M report, and the July 5, 2004 Y2Q1 O&M report.

Handex took over site rehabilitation and provided Status Reports on August 19, 2004, November 18, 2004, January 4, 2005, October 6, 2005, November 8, 2005, July 27, 2006, December 28, 2006, October 23, 2007, January 10, 2008, July 31, 2008 (MPX Restart/Retrofit), December 11, 2008, February 2, 2009, April 3, 2009, April 21, 2009, May 14, 2009, July 17, 2009, August 13, 2009, October 28, 2009, June 16, 2010 for system operation from June 2004 to June 2010. Given the poor system performance (of eight years) the remedial system was decommissioned on March 18, 2011 as Handex had reported on May 19, 2011. It appears the MPX system was not adequately designed and maintained for sediment loading, adequate filtration, check valve and transfer pump redundancy, protection and isolation of the vacuum pump oil tank and oil cooler. The moisture separator also appears to be minimally sized and hence not adequate for typical MPX water surges that can contaminate the vacuum pump oil tank with water and sediment, which is potentially fatal to the life of the oil cooler and vacuum pump moving components (e.g.: seal, bearings, shaft). It appears cost constraints were a consequence of remedial system performance, limiting dynamic design (redundancy, equalization, and filtration). The remedial system components (low profile air stripper, dual phase extraction system, moisture separator with plumbing and transfer pump) had been placed in a 20-cubic yard roll-off dumpster for disposal to a nearby landfill.

With the MPX remedial system decommissioned Handex had pursued supplemental assessment work and an alternative remedial strategy. On December 8, 2011 Handex had submitted an Air Sparge (AS) and Soil Vapor Extraction (SVE) Pilot Test Plan, which with some comments FDEP had approved on January 3, 2012. Pilot test wells AS-1, a 2" diameter well, screened from 23 to 25 feet below grade and EW-1, a 4" diameter well, screened from 6 to 11 feet below grade were installed on June 20, 2012.

Handex had initiated the AS/SVE Pilot Test on July 18, 2012 and reported the test results on September 18, 2012. The test results have revealed an air sparge performance of 6 to 10-cfm at up to 10-psi with a radius of influence of 15-feet. The selected AS well performance was 10-scfm @ 10-psig. The test results also revealed a soil vapor extraction performance of 27 to 39-cfm at 2 to 6-inches Water Column Vacuum (WCV) with a radius of influence of 20-feet. The selected SVE well performance was 40-scfm at 6" W.C.V. From the SVE pilot test Handex had determined a very high soil permeability of **132.7** Darcy's. Air Emissions were not detected and were reported at less than 13.7-lbs per day. FDEP had subsequently approved the Pilot Test Report on January 24, 2013.

Another SSA report was submitted on May 9, 2013 to fully delineate the horizontal and vertical extents of the groundwater plum before RAMP submittal.

With the Pilot Test approved, Handex had submitted a Level 4 Remedial Action Modification Plan (RAMP) on September 13, 2013. The groundwater plume was reported to cover

approximately 11,800 square feet and impact 530,000-gallons of groundwater. Handex had estimated that approximately **38-lbs** of hydrocarbons (TRPH) remain in the groundwater. The historical groundwater table had varied from 8.7 to 19.3 feet below grade. Contaminates of concern included BTEX/MTBE, PAHs and TRPHs. In the RAMP Handex had proposed (34) air sparge (AS) wells augmented by (24) soil vapor extraction (SVE) wells using the pilot test results. The proposed remedial system included a Rietschle DLR 500, 30-hp rotary claw compressor (or equivalent) to provide 340-cfm @ 15-psig and a G.D. Legend 6LVP, 10-hp rotary lobe blower (or equivalent) to provide 960-cfm @ 47.2" W.C.V. Proposed vapor emissions treatment would be provided by (1) 700-lb vapor carbon canister. To follow the progress of remediation Handex had proposed the sampling of MWs 11, 19, 20, 22, 25 and 27; proposed sample analysis was BTEX/MTBE, PAHs and TRPHs and the submittal of quarterly O&M reports. The estimated cleanup time predicted in the RAMP was 3 years and a cleanup cost to 90 % reduction or close to CTLs (cleanup target levels) of approximately \$818,700.

On December 17, 2013 FDEP had some additional comments, which included the placement and number of remedial wells. Handex had submitted a January 28, 2014 RAMP addendum, downsizing to (24) AS and (16) SVE wells. This **reduced** the AS total design flow to **240**-scfm at 15-psig (25-hp Rietschle DLR 400) and SVE total design flow to **640**-scfm at 47" W.C. vacuum (20-hp Rotron EN979BK72WL Regenerative Blower). FDEP had subsequently approved the September 13, 2013 RAMP and January 28, 2014 RAMP Addendum on March 14, 2014.

Under the new Petroleum Restoration Program FDEP had provided an Invitation to electronically quote (eQuote) Document No. 32587 on July 7, 2014 with submitted bids due on July 23, 2014. The Scope of Services included the installation of (23) AS wells 2"-diameter x 25-foot deep, (15) SVE wells, 4"-diameter x 11' deep, a supporting remedial system with a compressor performance capable of 240-cfm @ 15-psi and a blower capable of 640-scfm @ 47" W.C.V. and active remediation for one year. Imperial was awarded the contract as the low bidder on August 8, 2014. Given program transition issues FDEP had issued My Florida Market Place (MFMP) Purchase Order (PO) No. AAFD08 on August 17, 2014. The PO was divided into several Tasks. Task 1 included submittal of the access agreements. Task 2 included construction drawings.

Imperial had submitted Task 1, which included access agreements on September 26, 2014. FDEP had approved Task 1 on October 10, 2014. In parallel Imperial was pursuing the City of Eustis Building Department Construction permit and provided the Department Change Order No. 1 (**CO#1**) on September 16, 2014 for the permit fees and a preconstruction meeting. Also, in parallel Imperial was corresponding with Duke Energy from September 26, 2014 to receipt of electrical service on January 21, 2015. Imperial was able to submit the construction drawings as Task 2 on October 28, 2014. FDEP had subsequently approved the construction drawings on November 7, 2014. The owner of the southern property wished to repave his property at his cost. The existing asphalt parking area was crumbling and needed to be resurfaced. The existing well pads would have to be elevated to meet the new pavement. Hence on October 10, 2014 Imperial had provided **CO#2** to elevate the existing well pads. Also, in parallel Duke Energy had finally

provided a cost for the transformer bank conversion but indicated that the trees from the transformer bank to the service pole need to be trimmed before the service drop could be installed. Hence, after receipt for the cost of the transformer bank and tree trimming on November 11, 2014 Imperial had provided **CO#3** to compensate for those costs. Also, later conversations with Duke Energy had required us to replace the service pole, given its unsafe condition and its height. Imperial had solicited a quote from Christian Electrician and submitted **CO#4** on November 17, 2014.

With the permits in hand Imperial's crew had initiated remedial well installation on November 3, 2014 and had completed drilling on December 3, 2014. With drilling completed Imperial's crew commenced underground construction on December 3, 2014 and finished underground construction on January 19, 2015. To be eligible for a City of Eustis Building inspection Imperial had mobilized to the site with the remedial system on December 19, 2014. Remedial system hurricane ties and the electrical service pole were also installed on December 19, and 22, 2014. Once the remedial system and service pole were hooked up the remedial system was eligible for a City of Eustis Building Permit inspection on December 23, 2014. This City inspector had passed the Remedial System and Electrical service pole on January 5, 2015. Also, and finally with the receipt of **Revision 3** of the PO on January 9, 2015 Imperial was able to immediately authorize tree trimming, which was completed on January 12, 2015.

With inspection and City approval forwarded to Duke Energy, and the trees trimmed for the service drop pathway, Imperial was provided power late on January 21, 2015. Duke Energy had installed the transformer bank, service drop and meter all the same day (January 21, 2015) to expedite us electrical service.

In parallel with other tasks, on January 23 and 26, 2015 Imperial had performed the baseline sampling of MWs 5R, 10, 11, 12, 13, 14, 15, 17, 19 20, 21, 22, 23D, 25, 26, 27, 28, 29, 30 and 31. The collected groundwater samples were analyzed for BTEX/MTBE, PAHs and TRPHs, using EPA Methods 8260, 8270 and FL-PRO, respectively. **MW-8** was found destroyed before construction. The pad and manhole were found without the well inside the manhole. With grass established around the pad there was no evidence the pad was moved.

With electrical service provided by Duke Energy, Startup was initiated on January 27, 2015. Upon receipt of the baseline analytical results, on February 23, 2015 Imperial had provided FDEP a Startup Report. Other than the need to replace the AS compressor motor remedial system startup was successful. FDEP had approved the Startup Report on March 24, 2015 (received on April 6, 2015).

Active remediation had continued for the months of February, March, April, and May 2015, with the May 12, 2015 Y1Q1 Sampling of MWs 11, 19, 20, 22, 25 and 27. The collected groundwater samples were analyzed for BTEX/MTBE, PAHs and TRPHs; significant hydrocarbon reductions were revealed and reported in the June 3, 2015 Y1Q1 O&M report; subsequently approved on June 22, 2015. Active remediation had continued for the months of June, July, and August 2015 with the August 13, 2015 Y1Q2 sampling of MWs 11, 19, 20, 22, 25 and 27. The collected

groundwater samples were analyzed for BTEX/MTBE, PAHs and TRPHs continued hydrocarbon reductions were revealed and reported in the August 21, 2015 Y1Q2 O&M report; subsequently approved on December 2, 2015. Active remediation had continued for the months of September, October, and November 2015 with the November 13, 2015 Y1Q3 sampling of MWs 8R, 11, 19, 20, 22, 25 and 27. The collected groundwater samples were analyzed for BTEX/MTBE, PAHs and TRPHs continued hydrocarbon reductions were revealed and reported in the December 2, 2015 Y1Q3 O&M report; subsequently approved on December 30, 2015. Active remediation had continued for the months of December 2015, January, February, and March. The remedial system was shut down on February 19, 2016 to allow the aquifer to rest before sampling. Imperial had notified the Site Manager given the Robust Air Sparge System the need to rest the aquifer more than just one week with the March 7 and 8, 2016 Y1Q4 sampling of MWs 3, 5R, 8R, 10, 11, 12, 13, 14, 15, 17, 19, 20, 22, 23D, 25, 26, 27, 28, 29, 30 and 31. The collected groundwater samples were analyzed for BTEX/MTBE, PAHs and TRPHs. As was the concern with sites that exhibit a very robust AS/SVE system there was a rebound when the aquifer was allowed to timely rest. However, the progress of cleanup was far ahead of the estimated three-year cleanup time presented in the September 13, 2013 RAMP. Imperial had provided the March 22, 2016 Y1Q4 annual report addressing this rebound. With clarifications and supplemental information FDEP had approved the March 22, 2016 Annual report on May 13, 2016.

Active remediation had continued for its second year, beginning with the months of March, April, May, and June 2016. Again, the remedial system was shut off on May 23, 2016 to allow the aquifer to rest before sampling MWs 11, 19, 20, 22, 25 and 27 on June 13, 2016. As shown, resting the aquifer provides for a more representative sampling episode, that the robust air sparge system can mask with high dissolved oxygen levels in the aquifer. On July 28, 2016 Imperial had submitted the Y2Q1 O&M report. In the Y2Q1 O&M report Imperial had reported on the exceedances detected in MW-20, 22 and surprisingly in MW-25. Imperial had received the August 17, 2016 Y2Q1 O&M report approval on September 6, 2016 but received no direction on continuing active remediation. Also, the site was being transferred from Team 5 to contracted local program Orange County Department of Environmental Protection and immediately inquired for the assigned Site Manager. Imperial had received notification that Jim Russell had been assigned to this site on September 14, 2016 and submitted a change order to continue active remediation. Also, in parallel the remedial system had operated during the months of June, July, August, and September with the Y2Q2 sampling event initiated on September 13, 2016. Given no authorization to continue active remediation until processing of the change order the remedial system was shut off on September 14, 2016. The remedial system had been on **standby** for the months of **September, October, and November** 2016 with no initial direction from the Department, after supplemental follow-up correspondence and appears not to have acted on the September 14, 2016 charge order for continued active remediation. On November 10, 2016 Imperial had reported on this circumstance in the Y2Q2 O&M report. On November 16, 2016 OCEPD had approved the Y2Q2 O&M report and moved to issue a new purchase order.

FDEP had issued Purchase Order No. B0A84D to allow Imperial to solicit for a new access agreement from the new owner and compensate for standby time. With receipt, submittal and

approval of the access agreement, Imperial restarted the remedial system on May 30, 2017. Active remediation had continued the months of June, July, and August with the Y2Q3 sampling event initiated on August 16 and 17, 2017. On October 6, 2017 Imperial had submitted the Y2Q3 O&M report, which was subsequently approved on November 6, 2017. In the approval letter additional wells were selected to allow for updated plume delineation. Also, Imperial was to submit a Level 1 Remedial Action Plan and address the viability of multiphase extraction wells, MPE-8, 9, 10, 11, 12, 13 and 14 to be used for soil vapor extraction. Imperial had submitted RFC#2 on November 1, 2017 because of these requests that had been addressed previously in a teleconference.

Active remediation had continued through the months of September, October, and November, culminating with the November 8, and 9, 2017 sampling event. Imperial had subsequently submitted the February 1, 2018 Y2Q4 O&M report as Task 3 of PO # B0A84D. The February 1, 2018 Y2Q4 O&M report was subsequently approved on February 19, 2018.

In parallel, on February 15, 2018 Imperial had submitted, as Task 6 of PO#B0A84D, a remedial action plan modification (RAP Mod) that addresses this groundwater hydrocarbon impacts, exhibited by MWs 22, 32, 33 and 34. In the RAP Mod, Imperial proposes the installation of six additional air sparge (AS) wells, screened from 23 to 25 feet and four additional soil vapor extraction (SVE) wells, screened from 6 to 11 feet. Imperial will use the existing remedial system to connect the proposed remedial wells. With some March 7, 2018 review comments addressed by Imperial on March 13, 2018, the RAP Mod was subsequently approved on March 20, 2018.

Active remediation had continued through the months of December 2017, January, and February 2018, culminating with the February, 27, 2018 sampling event. Imperial had subsequently submitted the April 11, 2018 Y3Q1 O&M report as Task 4 of PO # B0A84D. The April 11, 2018 Y3Q1 O&M report was subsequently approved on May 25, 2018.

Active remediation had continued through the months of March, April, and May 2018, culminating with the May 9, 2018 sampling event. Imperial had subsequently submitted the August 15, 2018 Y3Q2 O&M report as Task 5 of PO # B0A84D. The August 15, 2018 Y3Q2 O&M report was subsequently approved on September 4, 2018. Active remediation had continued through the months of June, July, and August 2018, culminating with the August 8, 2018 sampling event.

On September 11, 2018 FDEP had issued PO# B3D699 to implement the February 15, 2018 RAP Modification, given the easterly plume migration detected in MW-32, 33, 34 and MW-35. With the updated HASP submitted and subsequently approved on September 21, 2018 Imperial had scheduled the Pre-Drilling Meeting on October 15, 2018 and moved onto the installation of (6) air sparge wells, labeled AS-25, 26, 27, 28, 29 and 30; and, (4) soil vapor extraction wells, labelled EW-17, 18, 19 and 20. Drilling activities were completed on October 18, 2018. With the remedial wells installed, on October 22, 2018 Imperial's crew continued site with the underground construction of remedial system piping. Construction work was completed on

October 26, 2018. On November 6, 2018 Imperial had submitted the field notes, logs, and record drawings for the installation of (6) air sparge and (4) soil vapor extraction wells. Orange County had subsequently approved the deliverable on December 6, 2018.

Active remediation had continued through the months of September, October, and November 2018. There was no authorized sampling event or authorized O&M report. Orange County had requested the submittal of field notes and updated tables for this time. On December 21, 2018 Imperial had provided the field notes of the cited time as Task 9 of PO#B0A84D as the last deliverable for this purchase order which Orange County EPD had subsequently approved on December 31, 2018.

The new remedial wells (AS-25, 26, 27, 28, 29, 30, EW-17, 18, 19 and 20) were placed on line on November 29, 2018. Operating under the new purchase order (PO#B3D699) active remediation had continued through the months of December 2018, January, and February 2019, culminating with the February 21, 2019 Y4Q1 Sampling event. On April 3, 2019 Imperial had submitted the Y4Q1 O&M report, which was subsequently approved on April 19, 2019. Active remediation had continued through the months of March, April, and May 2019, culminating with the May 14, 2019 Y4Q2 Sampling event. On June 28, 2019 Imperial had submitted the Y4Q2 O&M report, which was subsequently approved on August 22, 2019. Active remediation had continued through the months of June, July, and August 2019, culminating with the August 20, 2019 Y4Q3 Sampling event. On September 18, 2019 Imperial had submitted the Y4Q3 O&M report, which was subsequently approved on October 7, 2019. Active remediation had continued through the months of September, October, and November 2019, culminating with the November 22, 2019 Y4Q4 Sampling event, with the remedial system shut off on November 14, 2019 to rest the aquifer one week before sampling for the annual event. On January 3, 2020 Imperial had submitted the Y4Q4 Annual O&M report, which was subsequently approved on January 13, 2020. Active remediation had continued through the months of December 2019, January, and February 2020, culminating with the February 26, 2020 Y5Q1 Sampling event. On March 31, 2020 Imperial had submitted the Y5Q1 O&M report, which was subsequently approved on April 20, 2020. Active remediation had continued through the months of March, April, and May 2020, culminating with the May 26, 2020 Y5Q2 Sampling event. On June 18, 2020 Imperial had submitted the Y5Q2 O&M report, which was subsequently approved on June 25, 2020. Active remediation had continued through the months of June, July, and August 2020, culminating with the August 20, 2020 Y5Q3 Sampling event. On September 10, 2020 Imperial had submitted the Y5Q3 O&M report, which was subsequently approved on September 16, 2020. Active remediation had continued through the months of September, October, and November 2020, culminating with the November 23 and 24, 2020 Y5Q4 Sampling event. One week before the annual sampling event, on November 16, 2020, Imperial had temporarily shut off the remedial system to rest the aquifer before sampling. On December 16, 2020 Imperial had submitted the Y5Q4 Annual O&M Report, which was subsequently approved on January 12, 2021.

On November 10, 2020 FDEP had issued a new Purchase Order #B83766 for two quarters of continued active remediation. On November 11, 2020 Imperial had submitted the updated

HASP, subsequently approved on November 12, 2020. Active remediation had continued through the months of December 2020, January, and February 2021, culminating with the February 18, 2021 Y6Q1 Sampling Event. On March 15, 2021 Imperial had submitted the Y6Q1 O&M report, recommending that remedial wells be adjusted to target MW-32 and MW-33. On April 9, 2021 (received April 14, 2021) Orange County EPD approved and agreed with Imperial's recommendation. Active remediation had continued through the months of March, April, and May 2021, culminating with the May 20 and 21, 2021 Y6Q2 Sampling Event. On June 9, 2021 Imperial had submitted the Y6Q2 O&M report, subsequently approved on July 6, 2021.

After remediation under PO #B91D48 had continued through the months of June, July, and August 2021, culminating with the August 27, 2021 Y6Q3 Sampling Event. On September 17, 2021 Imperial had submitted the Y6Q3 O&M report as Task 2 of PO #B91D48, which was subsequently approved on October 5, 2021. Active remediation had continued through the months of September, October, and November 2021, culminating with the November 18 and 19, 2021 Y6Q4 Sampling Event. On December 13, 2021 Imperial had submitted the Y6Q4 O&M report as Task 3 of PO #B91D48, which was subsequently approved on January 13, 2022. Active remediation had continued through the months of December 2021, January, and February 2022, culminating with the February 24, 2022 Y7Q1 Sampling Event. On March 17, 2022 Imperial had submitted the Y7Q1 O&M Report as Task 4 of PO# B91D48, subsequently approved on April 6, 2022. This was the last task of PO #B91D48.

On February 15, 2022, FDEP had issued Purchase Order #BA7EE3 four quarters of continued active remediation. On March 18, 2022 Imperial had submitted the updated HASP, subsequently approved on March 21, 2022. Active remediation had continued through the months of March, April, and May 2022, culminating with the May 26, 2022 Y7Q2 Sampling Event. On June 16, 2022 Imperial had submitted the Y7Q2 O&M report, subsequently approved on June 29, 2022. Active remediation had continued through the months of June and July 2022 with a partial Task 3 submittal of the field notes, submitted on July 29, 2022, pending approval.

On July 5, 2022 FDEP had issued PO #C03BBD to transition from PO #BA7EE3. This allowed active remediation to continue through the month of August 2022, culminating with the August 18, 2022 Y7Q3 Sampling Event. Active remediation had continued through the months of September, October, and November 2022, culminating with the November 21, 2022 Y7Q4 Sampling Event. On December 13, 2022 Imperial had submitted the Y7Q4 O&M report, subsequently approved on December 27, 2022. Active remediation had continued through the months of December 2022, January, and February 2023, culminating with the February 20, 2023 Y8Q1 Sampling Event. On March 3, 2023 Imperial had submitted the Y8Q1 O&M report, subsequently approved on March 23, 2023. Active remediation had continued through the months of March, April, and May 2023, culminating with the May 23, 2023 Y8Q2 Sampling Event. On June 8, 2023 Imperial had submitted the Y8Q2 O&M report, subsequently approved on July 3, 2023.

On June 9, 2023 FDEP had issued PO #C1D10A. Imperial had submitted an updated HASP on June 9, 2023, subsequently approved on June 12, 2023. Active remediation had continued through the months of June, July, and August 2023, culminating with the August 22, 2023 Y8Q3 Sampling Event. FDEP had also requested that source impacts in the soil be investigated. On June 14, 2023 Imperial had submitted RFC#1 for the work; FDEP had finalized the RFC on July 10, 2023. Imperial had subsequently set up and scheduled the work. On September 18, 2023 Imperial's crew had mobilized to the site to advance soil borings SB-14 to SB-20. All analyzed soil samples had demonstrated hydrocarbon concentrations less than their respective target levels. On October 6, 2023 Imperial had submitted the Y8Q3 O&M report, subsequently approved on October 27, 2023. Active remediation had continued through the months of September, October, and November 2023, culminating with the November 27, 2023 Y8Q4 Sampling Event. On December 21, 2023 Imperial had submitted the Y8Q4 O&M report, subsequently approved on January 15, 2024. Active remediation had continued through the months of December 2023, January, and February 2024, culminating with the February 21, 2024, Y9Q1 Sampling Event. On April 23, 2024 Imperial had submitted the Y9Q1 O&M report, subsequently approved on May 7, 2024. Active remediation had continued through the months of March, April, May, and June 2024, culminating with the June 5, 2024, Y9Q1 Sampling Event. On June 28, 2024 Imperial had submitted the Y9Q2 O&M report, subsequently approved on July 16, 2024. Active remediation had continued through the months of June, July, and August 2024, culminating with the August 29 and 30, 2024, Y9Q3 Sampling Event. On October 8, 2024 Imperial had submitted the Y9Q3 O&M report, as Task 6 of PO #C1D10A, subsequently approved on November 5, 2024. There were delays with contacting the new owner and having the new owner sign an updated access agreement. . Standby time was authorized through the months of September and October 2024. With the new owner signing the access agreement, FDEP had allowed for operating two months and then decommissioning the remedial system, authorized on February 8, 2025. On February 13, 2025 Imperial had restarted the remedial system and operated through the months of February, March, and April 2025, and shut off the remedial system on April 16, 2025. On May 13, 2025 Imperial had decommissioned the remedial system.

The following text is a report of our findings.

Y9Q4 O&M Discussion

The site map is illustrated on **Figure 1**. The components of the remedial system are summarized on **Table 1**. Also, noted are repairs and modifications. The treatment focuses on air sparging (AS) and soil vapor extraction (SVE). The remedial system performance is summarized on **Table 2A, 2B and 2C**. During this quarter's first two months the operational time of the AS compressor and SVE blower were satisfactory; system reliability had exceeded the target operation time of **80%**. The system was operating from February 13, 2025 to April 16, 2025.

A chronology of events is summarized on **Table 1**. As in previous quarters, the telemetry system dutifully made Imperial aware of electrical flutters. This happens when the power supplied does not meet the demand and the grid is subject to voltage drops which raise the current (amperage) and

surges (fries) electrical components or at a minimum shortens the life of pumps, blowers, compressors, or other high load unit's dependent on stable and balanced electricity.

Water table measurements which were taken are summarized on **Table 3**. No Free product was detected in any well during this event. Historical records indicate that free product was not found at this site.

The VES well and system analytical summary is included as **Table 5**. The VES influent was not sampled for method T018. After the **fifth** year of active remediation the remedial system had recovered **789.9**-lbs of hydrocarbons. Year 5 Quarter 4 Influent air emissions collected on November 24, 2020 were detected at **5.2**-mg/cubic meter. Hydrocarbon vapor recovery is ongoing. Air emissions were not authorized to be sampled for the last two months of active remediation.

Polishing the aquifer now is warranted; given the actual cleanup time, and to avoid a rebound, Imperial recommends a minimum two quarters of polishing.

VES well performance data are summarized as **Table 6**. Air flows were measured within range of the target design **34**-scfm per SVE well. The measured vacuums appear within range of design flows. Also, encouraging is the demonstrated trend in OVA data collected from each SVE well, which is declining and demonstrating rehabilitation.

As anticipated with such a low vacuum (12 to 16" W.C.V) condensate collection in the moisture separator would be minimal (or zero), given limited uplift conditions. Typically, no condensate is collected, but on occasion due to a or several rainfall events some condensate will be collected. Also, and typically, the residence time in the k/o tank is long enough to allow water vapor to remain in the vapor phase and remain discharged as a vapor.

The well data for the air sparging system is summarized on **Table 7**. As summarized, flows and pressures are within design parameters (80% or greater). Pressures are within design range. Dissolved oxygen (DO) measurements and levels are summarized on **Table 8**. The measured levels demonstrate favorable DO levels. Also, given the very high permeability of this lithology there is very limited mounding in the groundwater, nearby the location of the active air sparge wells. Hence air is successfully being provided to the general area. Field Notes are included in **Appendix B**.

Remedial System Decommissioning Discussion

As mentioned previously, the remedial system was decommissioned on May 15, 2025. Imperial's crew had arrived on site at 8:04 a.m. to initiate remedial system decommissioning with two heavy-duty trucks, and one trailer. All system above ground lines and hoses to the SVE wells, AS wells, vapor carbon treatment, liquid carbon treatment and gallery hoses were removed. All stub ups were left intact. Also, the stack for the SVE blower discharge was disconnected. Imperial's crew had also temporarily removed some fence panels and posts to allow access to the remedial system trailer and carbon canisters. Once cleared there was access to

two 100-pound carbon vessels, which was loaded onto a trailer, strapped down and secured for transport offsite. Imperial's crew had also removed the remedial system hurricane ties, jack stands, and pads. The conduit was disconnected from the system trailer system and service wiring secured in the trailer. The service pole was left in place. With the remedial system trailer wheels reinstalled, the AS/SVE system was guided out of the former compound and to be removed offsite. All area trash was picked up. The former equipment compound was, raked, cleared. Imperial's crew had left the site at 1:34 p.m. with (2) Heavy Duty Trucks (1) Trailer, and (2) 100-lb liquid carbon high pressure fiberglass canisters, associated hoses, piping, and electrical conduit. The time spent on site for the three-person crew was approximately 5-hours 30-minutes each or 16.5-total hours. An FDEP Field Inspector was also present. Per Diem was not needed. Field notes and remedial system decommissioning photos are attached as **Appendix B**.

Changes in Scope of Work

The current purchase order (**C1D10A**) had been issued (on June 9, 2022) for an additional (2) quarters of O&M. This Task 6 shall be the Y9Q3 O&M period of active remediation and was due on November 5, 2024. A change order was processed for converting Task 4 and 5 from two quarters of PARM to active remediation. A change order was recently submitted to add another quarter of active remediation as Task 6 of the current PO, and two months standby time. Two change orders followed one to add a quarter of active remediation as Task 7, the following to remove the last month of active remediation and decommission the remedial system. The Task 7 submittal is due on July 9, 2025. The PO End Date is September 8, 2025. To allow for a smooth transition between purchase orders, Imperial recommends another PO be processed.

Summary and Conclusions

The August 29, 2024 Y9Q3 Sampling Event had demonstrated exceedances for **MW-32** with **64**-ppb Xylenes, **29** and **56**-ppb 1 and 2-Methylnaphthalene.

The remedial system was providing the target air flows within the accepted range of 80 to 100 percent of design flows. Currently the sparge compressor and sparge wells are operating at 8-acfm per well, which when converted is approximately 10-scfm. The SVE system flow is operating within the design flow of 476-scfm or 34-scfm per SVE well. The measured SVE vacuum also appears to be within design specifications.

As previously discussed, the air sparge wells were providing good coverage as was demonstrated by the dissolved oxygen (DO) levels revealed in key monitoring wells.

The SVE system had demonstrated significant recovery of hydrocarbon vapors as revealed in the sampled influent. For this authorized time vapor emissions for laboratory analysis was not authorized.

The recent soil samples, collected on September 18, 2023 have demonstrated former impacts to the source area around the former tank hold and pump islands (SB-14 to SB-20) have been rehabilitated.

Implementation of System Modification

As mentioned in the Site History, on February 15, 2018 Imperial had submitted, as Task 6 of PO#B0A84D, a remedial action plan modification (**RAP Mod**) that addresses this groundwater hydrocarbon impacts, exhibited by MWs 32, 33, 34 and 35. With the installation and sampling of MW-36 and MW-37D, the plume was and is delineated. In the RAP Mod, Imperial had proposed the installation of **six** additional air sparge (AS) wells, screened from **23** to **25** feet and **four** additional soil vapor extraction (SVE) wells, screened from **6** to **11** feet. Imperial had placed the new remedial wells on line to the existing remedial system on November 29, 2018. The hydrocarbon impacted wells MWs 32, 33, 34 and 35 have demonstrated reductions after the **first** through **eighteenth** quarters of active remediation for the new remedial wells. Significant reductions revealed in MW-32 and MW-33 have been demonstrated from revealed peak concentrations. The former hydrocarbon impacts are being rehabilitated. The trend in reductions seen in **MW-32** and **MW-33** indicate that active remediation of the contaminant plume will likely be completed within a year. With MW-32 being persistent, FDEP may consider adding one or two sparge wells 5 to 7-feet away on either side of MW-32.

Recommendations

The August 29, 2024 Y9Q3 Sampling Event had demonstrated exceedances for **MW-32** with **64**-ppb Xylenes, **29** and **56**-ppb 1 and 2-Methylnaphthalene. Imperial recommends continued active remediation. Imperial recommends a new PO be issued to continue O&M active remediation. To allow for two consecutive clean sampling events, FDEP may elect to resample MW-18D for PAHs. Should you have any questions or require additional information, please contact me at 863-647-2877 or by fax at 863-647-1770. Thank you.

Sincerely,

Imperial

Michael H. Stilling

Michael H. Stilling, P.E. No. 47011
Vice President of Engineering

MHS

Attachments

Table 1	Remedial System Summary
Table 1A	Site Summary
Table 1B	Site Performance Summary
Table 1C	Treatment Well Details
Table 1D	Remedial Process Summary
Table 1E	Remedial System Maintenance Summary
Table 2A	Air Sparging Performance Summary
Table 2B	Soil Vapor Extraction Performance Summary
Table 2C	Groundwater Recovery System Performance Summary (K/O Tank Water Collected)
Table 3A	Groundwater Elevation Table (No Free Product)
Table 4	Groundwater Monitoring Well Analytical Summary
Table 5	Vapor Treatment System Analytical Summary
Table 6	SVE/MPX Well Data
Table 7	Air Sparging Well Data
Table 8	System Influence Monitoring Parameters
Table 9	Soil Data Summary
Table 9A	Soil Analytical Summary
Figure 1	Site Map
Appendix A	MFMP Purchase Order, and Correspondence
Appendix B	Field Reports and Photos
Appendix C	SPI Attachment B

Cc: Mr. Leandro Di Francesco, 2860 Eastham Lane, Kissimmee, FL 34741 (justgocorp@gmail.com)
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Imperial Project File No. 8878

TABLES

TABLE 1: REMEDIAL SYSTEM SUMMARY

Facility Name Chevron Plaza - MCS PC #758/629
Facility Address 16014 US Highway 441 (& 3103 Kurt Street) Eustis, Florida
Facility Id. No 358510117

Startup Date
 1/27/2015

Groundwater Recovery	Not applicable	T-4
Recovery Well ID#		
Screen Interval		
Drawdown		
Design Flow Rate (GPM)	0.5	
Design Influent Concentration		
Effluent Polishing Type	(2) LHPP-100, Per Vessel: 100-lbs carbon, 5-gpm, 0.7-sf cross section bed area, 4.7-ft bed depth, 3.3-cf bed vol., 4'6"H, 12"dia, 130-lb shipping wt., 125-psi max, 120-dF max.	
Gallery Design Size	15"Wx12'Lx30"D (for knock out water from SVE system); Equilizer 24, 1.5 chambers	
Other (e.g. FP Recovery, Pretreat)		
Permits	NA	
(e.g. NPDES, consumptive use)		
Soil Treatment	(12) Vertical wells; (4) Angled Wells. Added (4) vertical wells October 2018	
VES Well ID#	EW-1 to EW-11, 15, 16; EW-11 to EW-14. EW-16 to EW-20	
Screen Interval	4" diameter; EW-1 to EW-10, 15, 16, screened 6 to 11-feet bls; EW-11 to EW-14 screened length 12.03 to 17.03' at 49.76 degrees from the vertical.	
Design Flow Rate	Total: 640 scfm @ 47.2" W.C. V or 40 scfm (+/-48-acfm) per well	
Off Gas Treatment	(2) Carbtrol-HA/Y/7-06/USA/M-CF/0/2495Carbon Canister. 1500-lbs. Carbon, 4" I/O-mnpt, 700-CFM Max., 14-psi Max., 48"dia., 5'-3/4"H.	
Other	Available (16) 2"-dia. & (14) 3"-dia.SVE/MPX connections on system trailer.	
Air Sparging	(18) Vertical wells; (6) Angled wells. Added (6) AS wells in Oct.2018. Available (41) 1"-dia. AS connections on system trailer.	
Sparging Well ID#	AS-1 to 15, 17, 21, 24; AS-16, 18, 19, 20, 22, 23 (24 wells on-line).	
Screen Interval	2" dia.; AS 1 to 15, 17, 21, 24, screened 23 to 25'; AS-16, 18, 19, 20, 22, 23 angled & varies.	
Design Flow Rate	10 scfm @ 10-psig per well, 240 scfm total flow @ 15 psig. (+/- 8.2-acfm per well)	
Equipment & Specifications	Air Sparge Compressor: Rietschle DRL 400, 30 hp, 3-phase, 240-208 V, 68 amps, 270 scfm @ 29 psig, 3600 rpm	
(i.e. tower, blower, flowmeter, pumps) Specify usage, type, mfg, and design specifications.	(41) Dwyer RMC 121 flow meters, 1 to 10 cfm, for each AS well, 35 psig max	
	AS Air / Air Cooler, Thermal Transfer AA-240-3, 2" I/O; 1/3 hp, 3-ph, 230V, 1.6 amps, 250 psi	
	SVE Blower: Spencer VB-055B-017, 7.5 hp, 3-phase, 230V, 18.6 amps, 245 scfm @ 51"WCV	
	SVE Blower: Siemens 2BH19007AH36, 28.5 hp, 3-phase, 240V, 68 amps, 420 acfm @ 120"WCV	
	Air Water Separator: Rotron MS 600, 6" Inlet/Outlet, 40 Gal. Tank, Vertical, 600 cfm	
	SVE Transfer Pump: Goulds / NPE 5-3/16"dia.impeller, 1-hp, 3-phase, 240 V, 3.2 amps, 3500 rpm, 45-gpm @ 62-feet TDH	
	Water Flow Meter: Signet 3-2536-PO w/ 3-8550 transmitter, 1-1/2 dia, paddle sensor 0 to 100 gpm	
	Krytal Klear Filtration Bag Filter Model 88 FI-112SL (long) : 2" I/O, 5.3 sf surface area, 180-gpm @ 1 psi dP and 10-fps velocity. Replacement bags Model #PE100P2P (100 micron).	
	Actuator Valve, ASCO 1-1/2"dia, 120V, 60Hz, 0.15 amps, 50 psi	
Control Panel	UL No. AJ-724479, 200-Amp Main Shut Off.	
(Brand & List components)	240 V, 3-phase, 51 KW, 68 hp, 178 Amps.	
Surge Protection (Mfg & Type)	Sycom Surge Protector SYC-240-3D; rating 300 to 500-kamps, 240-volt; 5-nanosecond response time	
Other	7"Wx12'Lx6'4"H Enclosed Trailer	Telephone No.
Telemetry (Mfg)	Sensaphone 1108 / Wireless	Wireless

SYSTEM REPAIR HISTORY

Date	Part Replaced or Modification
1/27/2015	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters
1/28/2015	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters
1/29/2015	Replace/upgradeHeat Exchanger (HX) to reduce pressure drop across HX. Find motor tripped, order replacement AS compressor motor
2/4/2015	Install Replacement AS compressor motor, continue with Startup for Day 3.
2/4/2015	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters
2/11/2015	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters
2/19/2015	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters
2/25/2015	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters
3/5/2015	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters
3/5/2015	Replaced pressure gauges
4/22/2015	Installed required upgrade from 1G to 3G telemetry unit.
4/22/2015	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters
5/11/2015	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
6/10/2015	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry

TABLE 1: REMEDIAL SYSTEM SUMMARY

Facility Name Chevron Plaza - MCS PC #758/629
Facility Address 16014 US Highway 441 (& 3103 Kurt Street) Eustis, Florida
Facility Id. No 358510117

Startup Date
 1/27/2015

SYSTEM REPAIR HISTORY	
Date	Part Replaced or Modification
6/10/2015	Replaced AS compressor HX fan guard.
7/23/2015	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
8/12/2015	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
9/2/2015	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
10/1/2015	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
10/7/2015	Installed MW-8R
11/12/2015	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
12/4/2015	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
1/15/2016	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
2/19/2016	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
2/19/2016	Shut off remedial system to rest aquifer before annual sampling event.
3/9/2016	Replaced hose between compressor and heat exchanger; restarted remedial system after annual sampling event.
4/25/2016	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
4/25/2016	Replace compressor coupling.
5/23/2016	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
5/23/2016	Temporarily shut down remedial system to rest aquifer a minimum two weeks before sampling.
6/13/2016	Sample Aquifer, re-start remedial system.
7/22/2016	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
8/19/2016	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
9/6/2016	Received 8/17/2016 approval letter for Y2Q1. Notified that Team 5 was transferring site to Orange County EPD. Contacted Orange County EPD to address new Site Manager
9/12/2016	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
9/14/2016	Shut off remedial system given no funding to continue active remediation. Site transitioning from Team 5 to Orange County EPD (and staffing up).
9/16/2016	After new Site Manager determined, submitted Change Order to continue active remediation for Y2Q3 O&M.
5/30/2017	Restart Remedial System after receipt of FDEP authorization.
5/30/2017	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
6/9/2017	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
7/7/2017	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
8/16/2017	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
9/6/2017	Shut off Remedial System in Preparation for Hurricane Irma
9/18/2017	Restart Remedial System after verification of electrical service.
9/18/2017	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
10/6/2017	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
10/6/2017	Cleaned the inside of the 2nd SVE blower motor contactor cover, given electrical surges after Hurricane Irma from power grid re-repairs.
10/6/2017	Repair AS line, likely damaged from flying debris created by Hurricane Irma.
10/30/2017	Temporarily shut down remedial system to rest aquifer before sampling.
11/8/2017	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
11/9/2017	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
12/22/2017	Arrived on site with compressor running but hour meter shows less hours. Tightened electrical contacts for compressor controls and compressor hour meter controls.
12/22/2017	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
1/28/2018	Telemetry sends signal that AS compressor is off, likely due to storm related electrical surge. Received Sunday (1/28/18) telemetry signal on Monday (1/29/18) when returned to office, starting work week. Reported to FDEP compressor down.
1/31/2018	Traveled to site to determine AS compressor condition. Checked again, all electrical connections and contacts. Tear down and access outside bearing and inspect claws. Access to mid seals difficult. Need to replace AS compressor. Order replacement compressor.
2/8/2018	Replaced AS AirTech PCX 500 30 hp compressor with Rietschle DLR 400, 30 hp compressor.
2/28/2018	Rechecked electrical connections. Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry.
3/22/2018	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
4/9/2018	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
5/8/2018	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
5/22/2018	Replaced AS Compressor Hour Meter.
6/6/2018	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
7/9/2018	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
8/8/2018	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry

TABLE 1: REMEDIAL SYSTEM SUMMARY

Facility Name Chevron Plaza - MCS PC #758/629
Facility Address 16014 US Highway 441 (& 3103 Kurt Street) Eustis, Florida
Facility Id. No 358510117

Startup Date
1/27/2015

Date	Part Replaced or Modification
8/30/2018	Temporarily shut off the remedial system per instruction from Local Program until RAC can be implemented.
9/10/2018	Restarted remedial system, per newly revised instruction from Local Program.
9/12/2018	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
10/11/2018	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
10/15/2018	Pre-Drilling Meeting with Samantha Collins, owner, tel w/ Michael Stillinger
10/16/2018	Remedial Well installation Begins (AS-25 through AS-30 and EW-17 through EW-20).
10/18/2018	Remedial Well installation Finishes (AS-25 through AS-30 and EW-17 through EW-20).
10/22/2018	Underground Piping Construction Begins
10/26/2018	Underground Piping Construction Finishes
11/29/2018	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
12/26/2018	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
1/28/2019	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
2/20/2019	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
3/25/2019	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
4/22/2019	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
5/13/2019	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
6/21/2019	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
7/16/2019	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
8/20/2019	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
8/29/2019	Shut down and secured remedial system due to Hurricane Dorian.
9/6/2019	Reconnected secured components and started remedial system after Hurricane Dorian passed.
9/23/2019	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
9/23/2019	Replaced AS compressor discharge hose.
10/22/2019	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
10/22/2019	Shut off AS-4, 7, 10, 12, 13, 15, 16, 18, 19, 20, 21, 22, 23, 24, EW-11, 12, 13, 14, 15, and 16 to enhance remaining remedial well air flows.
11/14/2019	Temporarily shut off the remedial system to rest the aquifer before the annual sampling event; sampled 11-22-2019.
11/22/2019	Restarted remedial system after annual sampling event.
11/25/2019	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
11/25/2019	Replaced AS compressor discharge hose.
12/18/2019	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
1/21/2020	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
2/27/2020	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
3/24/2020	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
4/23/2020	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
5/27/2020	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
5/27/2020	Restarting system after sampling; shortly thereafter compressor had shut off, troubleshoot, could not restart; compressor seized, temporarily shut off system. Solicit replacement compressor.
6/1/2020	Replaced compressor, restarted remedial system
6/18/2020	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
7/30/2020	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
8/19/2020	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
9/23/2020	Found remedial system off. Controls indicated control fault or electrical surge, restarted system, motors operating within manufacturer's specifications.
9/23/2020	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
10/22/2020	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
11/16/2020	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
11/16/2020	Temporarily Shut Down remedial system for annual sampling event, returned to site to sample on 11/23 and 24/2020.
11/24/2020	Restarted remedial system after annual sampling event.
12/21/2020	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
1/3/2021	Received telemetry signal that small SVE blower had shut off; travel to site on 1/4/21 to find small SVE blower had seized, requested permission to operate only large SVE blower; received permission on 1/5/21.
1/28/2021	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
2/17/2021	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
3/17/2021	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
4/23/2021	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
5/19/2021	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
6/21/2021	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry

TABLE 1: REMEDIAL SYSTEM SUMMARY

Facility Name Chevron Plaza - MCS PC #758/629
Facility Address 16014 US Highway 441 (& 3103 Kurt Street) Eustis, Florida
Facility Id. No 358510117

Startup Date
 1/27/2015

Date	Part Replaced or Modification
7/22/2021	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
8/26/2021	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
9/21/2021	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
10/28/2021	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
11/10/2021	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
11/10/2024	Temporarily shut off remedial system to rest aquifer till November 18 and 19, 2021 sampling event; restarted remedial system after resampling.
12/17/2021	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
1/24/2022	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
2/23/2022	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
2/23/2022	Temporarily shut off system for Sampling on 2/24/22; Restarted remedial system after sampling MWs.
3/10/2022	Upgrade Telemetry Modem from 3G to 4G.
3/30/2022	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
4/28/2022	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
5/24/2022	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
6/28/2022	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
7/27/2022	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
8/17/2022	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
9/20/2022	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
10/21/2022	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
11/14/2022	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
11/14/2022	Temporarily shut off remedial system to rest aquifer till November 21, 2022 sampling event; restarted remedial system after sampling.
12/19/2022	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
1/26/2023	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
2/20/2023	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
3/14/2023	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
4/27/2023	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
5/22/2023	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
6/26/2023	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
7/28/2023	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
8/21/2023	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
9/22/2023	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
10/27/2023	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
11/20/2023	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
11/20/2023	Temporarily shut off remedial system for annual sampling event accomplished on 11/27/23. Restarted remedial system after sampling MWs.
12/21/2023	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
1/22/2024	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
2/20/2024	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
3/20/2024	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
4/22/2024	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
5/21/2024	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
5/21/2024	Shut off remedial system to rest aquifer before sampling event. Sampled MWs on June 6, 2024; restarted remedial system after sampling event.
6/24/2024	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
7/17/2024	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
8/22/2024	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
8/22/2024	Shut off remedial system to rest aquifer before sampling event. Sampled MWs on August 29 and 30, 2024.
8/30/2024	Leave system off, given new owner has not signed FDEP Site Access Agreement; wait on FDEP for guidance. For September and October 2024 authorized by FDEP for Standby Time.
2/13/2025	Upon 2/8/25 authorization of RFC#8 restarted remedial system.
3/17/2025	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
4/16/2025	Check compressor oil level, compressor & blowers inlet particle filter, current & voltage draw of all motors, level switches, bag filters, telemetry
4/16/2025	Shut off system and mothball to decommission system.
5/13/2025	Decommission Remedial System

TABLE 1A: SITE SUMMARY

RAI	Non-RAI
	X

Facility Information			
Facility Name:	Chevron Plaza		
Facility Address:	16014 US Highway 441		
Facility City:	Eustis	Report Date (mm-dd-yy):	4/17/2025
FDEP FAC ID:	358510117	Report Period Start date:	2/13/2025
County:	35 Lake	Report Period End date:	4/16/2025
Team/LP:	LP48 Orange	Report Period: (Y9Q4)	
Team/LP PM:	Samantha Collins	O&M Inspector:	Craig Knable
Contractor:	Imperial Testing Laboratories	RA Specialist:	Craig Knable
Contractor PM:	Michael H. Stillinger, P.E.	Program:	EDI
Telemetry Phone No.:		Site Score:	86
System Summary			
System Size (S,M,L):	L	No. Treatment Points:	24 AS + 16 EW
System Type:	AS/SVE		40 (total)
Milestone Summary			
Key Well Count:	2	Goal (90%, 70% NAM, CTLs):	90%
Key Well ID:	MW-32, MW-33	Key Well Change (yes/no):	Yes
Baseline Sample Date:	8-Aug-18	Milestone Change: (yes/no):	Yes
Critical Dates			
RAP Approval Date:	10/23/2000	System Startup Date:	1/27/2015
RAMP Approval Date:	3/10/2014	Cleanup Time (yrs.):	3
RAC Completion Date:	1/22/2015	Predicted EAR Date:	1/26/2018
Discharge Date:	9/15/1987	EAR Date Change (yes/no):	No
Discharge Date:		Date CTL's Reached:	
PARM Start Date:		SRCO Issue Date:	
SA Summary			
Lithology:	Silty Sand	DTW Max.:	17.0
Contaminant Groups:	B, TEX, Naphs, PAH	DTW Min.:	8.7
Product Type(s):	Un & Leaded Gasoline, Diesel	Initial Plume Area (ft ²):	19,600
Highest COC Name:	Xylenes	Current Plume Area (ft ²):	0
Highest COC (ug/l):	64	Free Product (yes/no):	No
Remediation History			
Previous System Type:	MPX	Source Removal Date:	---
Date Started:	2/4/2002	Source Removal Tons:	
Date Ended:	6/1/2010	Source Removal Method:	
Facility History			
Active Facility (yes/no)	Yes	Tank Capacity:	15,000-gallon (total)
Number of Tanks	5	Date Installed:	Jun-76
	(4) - 4-kgal.	Date Removed:	Sep-96
Cost Summary			
RAC Cost:	\$166,624.21	Funding CAP Amount:	no cap
Equipment Cost:	leased equipment	Source Removal Cost:	Unknown
Annual O&M Cost:	\$120,977.43		
Notes:			
This is an AS/SVE system sparging to 24 AS wells and extracting vapors from 16 SVE wells.			
The baseline sampling date has been changed to 8/8/18 and the milestone wells have been changed to MW-32 and MW-33			
Former Milestone Wells were MW-11, 19, 20, 22, 25, 27.			

TABLE 1B: SITE PERFORMANCE SUMMARY

Facility Name:	<u>Chevron Plaza</u>	Startup Date:	<u>1/27/2015</u>
Facility Address:	<u>16014 US Highway 441, Eustis</u>	System Type:	<u>AS/SVE</u>
FDEP FAC ID:	<u>358510117</u>		

Key Wells Meeting All Milestones (yes/no)

	Q1	Q2	Q3	Q4	Q5	Q6	Q7	Q8	Q9	Q10	Q11	Q12	Q13	Q14	Q15	Q16
MW-11	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	NS	Yes	Yes	Yes	Yes
MW-19	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	NS	Yes	Yes	Yes	Yes
MW-20	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	NS	Yes	Yes	Yes	Yes
MW-22	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	NS	Yes	Yes	No	Yes
MW-25	Yes	Yes	Yes	Yes	No	Yes	Yes	Yes	Yes	Yes	Yes	NS	Yes	Yes	Yes	Yes
MW-27	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	NS	Yes	Yes	Yes	Yes
MW-32													Yes	Yes	Yes	Yes
MW-33													Yes	Yes	Yes	Yes
MW-34													Yes	Yes	Yes	Yes
MW-35													Yes	Yes	Yes	Yes

Run Time Summary (%)

Report Period	Q1	Q2	Q3	Q4	Q5	Q6	Q7	Q8	Q9	Q10	Q11	Q12	Q13	Q14	Q15	Q16
AS	70.2%	99.0%	99.0%	98.0%	99.9%	98.9%	100.0%	95.0%	90.5%	100.0%	99.9%	89.4%	99.9%	98.5%	97.5%	99.8%
SVE	100.0%	98.7%	99.1%	98.8%	102.0%	103.5%	100.1%	85.1%	98.8%	95.8%	98.7%	89.9%	100.0%	99.3%	98.9%	99.9%
MPX																
BS																
Cumulative	Q1	Q2	Q3	Q4	Q5	Q6	Q7	Q8	Q9	Q10	Q11	Q12	Q13	Q14	Q15	Q16
AS	70.2%	83.7%	88.6%	91.4%	93.0%	93.9%	96.2%	96.1%	95.6%	99.9%	96.1%	96.4%	96.6%	96.7%	96.7%	96.9%
SVE	100.0%	99.4%	99.3%	99.2%	99.3%	100.0%	100.1%	99.7%	99.6%	99.6%	99.6%	99.6%	99.6%	99.6%	99.5%	99.6%
MPX																
BS																

Notes: Telemetry Company had required upgrade from 1G to 3G, but delayed delivery of components needed for upgrade, installed 3G upgrade on April 22, 2015. Electrical grid had experienced brown out. Ground fault condition in controls did not allow auto restart for compressor. Upon inspection system is working within manufacturer's specifications. No Baseline results for MWs 32, 33, 34 and 35.

TABLE 1B: SITE PERFORMANCE SUMMARY

Facility Name:	<u>Chevron Plaza</u>	Startup Date:	<u>1/27/2015</u>
Facility Address:	<u>16014 US Highway 441, Eustis</u>	System Type:	<u>AS/SVE</u>
FDEP FAC ID:	<u>358510117</u>		

Key Wells Meeting All Milestones (yes/no)

	Y5Q1	Y5Q2	Y5Q3	Y5Q4	Y6Q1	Y6Q2	Y6Q3	Y6Q4	Y7Q1	Y7Q2	Y7Q3	Y7Q4	Y8Q1	Y8Q2	Y8Q3	Y8Q4
MW-11								Yes								
MW-19	Yes	Yes	Yes	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
MW-20								Yes								
MW-22	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
MW-25	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
MW-27								Yes								
MW-32	Yes	Yes	No	No	No	No	No	No	No	No	No	No	Yes	Yes	Yes	Yes
MW-33	Yes	Yes	No	Yes	Yes	No	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
MW-34								Yes								
MW-35								Yes								

Run Time Summary (%)

Report Period	Y5Q1	Y5Q2	Y5Q3	Y5Q4	Y6Q1	Y6Q2	Y6Q3	Y6Q4	Y7Q1	Y7Q2	Y7Q3	Y7Q4	Y8Q1	Y8Q2	Y8Q3	Y8Q4
AS	99.7%	97.7%	94.0%	92.1%	99.4%	98.8%	98.0%	98.7%	100.1%	98.8%	97.5%	98.1%	99.8%	99.8%	99.0%	98.7%
SVE	99.8%	99.1%	94.1%	98.5%	100.1%	98.8%	98.0%	98.7%	100.1%	98.8%	97.5%	102.3%	96.0%	99.9%	99.0%	98.7%
MPX																
BS																
Cumulative																
AS	97.0%	97.1%	96.9%	96.7%	96.8%	96.9%	97.0%	97.0%	97.1%	97.2%	97.2%	97.2%	97.3%	97.4%	97.4%	97.5%
SVE	99.6%	99.5%	99.3%	99.3%	99.3%	99.3%	99.2%	99.2%	99.3%	99.2%	99.2%	99.3%	99.2%	99.2%	99.2%	99.2%
MPX																
BS																

Notes: Telemetry Company had required upgrade from 1G to 3G, but delayed delivery of components needed for upgrade, installed 3G upgrade on April 22, 2015. Electrical grid had experienced brown out. Ground fault condition in controls did not allow auto restart for compressor. Upon inspection system is working within manufacturer's specifications. No Baseline results for MWs 32, 33, 34 and 35.

TABLE 1B: SITE PERFORMANCE SUMMARY

Facility Name:	<u>Chevron Plaza</u>	Startup Date:	<u>1/27/2015</u>
Facility Address:	<u>16014 US Highway 441, Eustis</u>	System Type:	<u>AS/SVE</u>
FDEP FAC ID:	<u>358510117</u>		

Key Wells Meeting All Milestones (yes/no)

	Y9Q1	Y9Q2	Y9Q3	Y9Q4	Y10Q1	Y10Q2	Y10Q3	Y10Q4	Y11Q1	Y11Q2	Y11Q3	Y11Q4	Y12Q1	Y12Q2	Y12Q3	Y12Q4
MW-11																
MW-19	Yes	Yes														
MW-20																
MW-22	Yes	Yes														
MW-25	Yes	Yes														
MW-27																
MW-32	Yes	Yes	No	unk.												
MW-33	Yes	Yes														
MW-34			Yes	unk.												
MW-35																

Run Time Summary (%)

Report Period	Y9Q1	Y9Q2	Y9Q3	Y9Q4	Y10Q1	Y10Q2	Y10Q3	Y10Q4	Y11Q1	Y11Q2	Y11Q3	Y11Q4	Y12Q1	Y12Q2	Y12Q3	Y12Q4
AS	99.8%	98.9%	80.1%	100.5%												
SVE	99.8%	99.0%	100.7%	100.5%												
MPX																
BS																
Cumulative																
AS	97.5%	97.6%	97.3%	97.8%												
SVE	99.2%	99.2%	99.2%	99.6%												
MPX																
BS																

Notes: Telemetry Company had required upgrade from 1G to 3G, but delayed delivery of components needed for upgrade, installed 3G upgrade on April 22, 2015. Electrical grid had experienced brown out. Ground fault condition in controls did not allow auto restart for compressor. Upon inspection system is working within manufacturer's specifications. No Baseline results for MWs 32, 33, 34 and 35.

TABLE 1C - TREATMENT WELL DETAILS

Facility Name: Chevron Plaza **FDEP FAC ID:** 358510117
Facility Address: 16014 US Highway 441, Eustis **System Type:** AS/SVE

Process Type	AS	AS	SVE	SVE
Well Count	20	8	12	4
Well Name	AS-1-15, 17, 21, 24	S-15,18,19,20,22,23	EW-1-10,15,16	EW-11-14
Well Type (HW, VW)	VW	angled	VW	angled
Diameter (inches)	2	2	4	4
Well Depth (feet)	25	25	11	11
Screened Length (feet)	2	2	5	5
Design Flow (gpm)	na	na	na	na
Design Flow (scfm)	10	10	40	40
Startup (Optimal) Flow (gpm)	na	na	na	na
Startup (Optimal) Flow (scfm)	9	9	40	40
Design Pressure (psi)	10	10		
Startup (Optimal) Pressure (psi)	10	10		
Design Vacuum (in. H ₂ O)			6	6
Startup (Optimal) Vacuum (in. H ₂ O)			6	6
Design Vacuum (in. Hg)				
Startup (Optimal) Vacuum (in. Hg)				
Radius of Influence	15	15	20	20
Slot Size (inches)	0.010	0.010	0.010	0.010
Well Material (HDPE, PVC)	PVC	PVC	PVC	PVC
Installation Method (DP, HS, MR, DD, other)	HS	Sonic	HS	Sonic
Process Type	AS	SVE		
Well Count	6	4		
Well Name	AS-25 to AS-30	EW-17 to EW-20		
Well Type (HW, VW)	VW	VW		
Diameter (inches)	2	4		
Well Depth (feet)	25	11		
Screened Length (feet)	2	5		
Design Flow Rate (gpm)	na	na		
Design Flow Rate (scfm)	10	40		
Startup (Optimal) Flow (gpm)	na	na		
Startup (Optimal) Flow (scfm)	9	40		
Design Pressure (psi)	10			
Startup (Optimal) Pressure (psi)	10			
Design Vacuum (in. H ₂ O)		6		
Startup (Optimal) Vacuum (in. H ₂ O)		6		
Slot Size (inches)	0.010	0.101		
Well Material (HDPE, PVC)	PVC	PVC		
Installation Method (DP, HS, MR, DD, other)	HS	HS		
Process Type				
Well Count				
Well Name				
Well Type (HW, VW)				
Diameter (inches)				
Well Depth (feet)				
Screened Length (feet)				
Design Flow Rate (scfm)				
Startup (Optimal) Flow (gpm)				
Startup (Optimal) Flow (scfm)				
Design Vacuum (in. H ₂ O)				
Startup (Optimal) Vacuum (in. H ₂ O)				
Slot Size (inches)				
Well Material (HDPE, PVC)				
Installation Method (DP, HS, MR, DD, other)				

TABLE 1D: REMEDIAL PROCESS SUMMARY

Facility Name: Chevron Plaza FDEP FAC ID: 358510117
 Facility Address: 16014 US Highway 441, Eustis System Type: AS/SVE

Treatment Process 1:	AS	Serial Number:	
Equipment Type:	Rotary Claw Compressor	Property #	Leased
Manufacturer:	Air Tech	Enclosure Type:	Trailer
Model #	PCX 500	Trailer Tag No.	N50-0DZ
Equipment HP:	30	Process Flow (SCFM):	330
Phase/Voltage:	3 /240	Process Pressure (psi):	21
Warranty Exp. Date:	leased	Process Vacuum (in.H₂O):	
		Process Vacuum (in.Hg):	

Treatment Process 2:	AS	Serial Number:	
Equipment Type:	Heat Exchanger	Property #	Leased
Manufacturer:	Thermal Transfer	Enclosure Type:	Trailer
Model #	AA-240-3	Trailer Tag No.	N50-0DZ
Equipment HP:	0.33	Process Flow (SCFM):	400
Phase/Voltage:	3 /240	Process Pressure (psi):	250
Warranty Exp. Date:	leased	Process Vacuum (in.H₂O):	
		Process Vacuum (in.Hg):	

Treatment Process 3:	SVE	Serial Number:	
Equipment Type:	Regenerative Bower	Property #	Leased
Manufacturer:	Siemens	Enclosure Type:	Trailer
Model #	2BH19007AH36	Trailer Tag No.	N50-0DZ
Equipment HP:	28.5	Process Flow (SCFM):	650
Phase/Voltage:	3 /240	Process Pressure (psi):	
Warranty Exp. Date:	leased	Process Vacuum (in.H₂O):	50
		Process Vacuum (in.Hg):	

Treatment Process 4:	SVE	Serial Number:	
Equipment Type:	Regenerative Bower	Property #	Leased
Manufacturer:	Spencer	Enclosure Type:	Trailer
Model #	VB-055B	Trailer Tag No.	N50-0DZ
Equipment HP:	7.5	Process Flow (SCFM):	250
Phase/Voltage:	3 /240	Process Pressure (psi):	50
Warranty Exp. Date:	leased	Process Vacuum (in.H₂O):	
		Process Vacuum (in.Hg):	

Treatment Process 5:	SVE	Serial Number:	
Equipment Type:	k/o Tank Transfer Pump	Property #	Leased
Manufacturer:	Goulds	Enclosure Type:	Trailer
Model #	NPE 5-3/16" diameter	Trailer Tag No.	N50-0DZ
Equipment HP:	1	Process Flow (SCFM):	
Phase/Voltage:	3 /240	Process Pressure (psi):	
Warranty Exp. Date:	leased	Process Vacuum (in.H₂O):	
		Process Vacuum (in.Hg):	

Treatment Process 6:	AS / SVE	Serial Number:	
Equipment Type:	Telemonitoring	Property #	Leased
Manufacturer:	Sensaphone / Wireless	Enclosure Type:	Trailer
Model #	1108	Trailer Tag No.	N50-0DZ
Equipment HP:		Process Flow (SCFM):	
Phase/Voltage:	Single / 120-V	Process Pressure (psi):	
Warranty Exp. Date:	leased	Process Vacuum (in.H₂O):	
		Process Vacuum (in.Hg):	

Treatment Process 7:		Serial Number:	
Equipment Type:		Property #	
Manufacturer:		Enclosure Type:	
Model #		Trailer Tag No.	
Equipment HP:		Process Flow (SCFM):	
Phase/Voltage:		Process Pressure (psi):	
Warranty Exp. Date:		Process Vacuum (in.H₂O):	
		Process Vacuum (in.Hg):	

TABLE 1E: REMEDIAL SYSTEM MAINTENANCE SUMMARY

Facility Name: **Chevron Plaza**
 Facility Address: **16014 US Highway 441, Eustis**
 FDEP#: **358510117**

Report Date: **4/17/2025**
 Report Type: **0**
 Startup Date: **1/27/2015**

Date:	Type:	System Maintenance Description
01/27/15	AS compressor	checked oil level
01/27/15	AS compressor	checked element
01/27/15	AS Heat Exchanger	cleaned element
01/27/15	SVE Blower Inlet Filter	checked element
01/27/15	k/o tank	checked tank & level switch assembly.
01/27/15	k/o tank liquid bag filter	checked element
01/27/15	AS compressor	checked operating amps
01/27/15	AS Heat Exchanger	checked operating amps
01/27/15	SVE Blower	checked operating amps
01/27/15	k/o tank transfer pump	checked operating amps
01/28/15	AS compressor	checked operating amps
01/28/15	AS Heat Exchanger	checked operating amps
01/28/15	SVE Blower	checked operating amps
01/28/15	SVE Vacuum Gauges	cleaned meter tubes.
01/28/15	k/o tank	cleaned water flow meter
01/28/15	AS compressor	checked oil level
01/28/15	AS compressor	checked element
01/28/15	Sensapone	checked telephone connection
01/28/15	Door/Gate Hinges	lubricate pivot assembly
01/28/15	SVE Blower Inlet Filter	checked element
01/29/15	AS Heat Exchanger	upgraded to larger HX (from 1.5" to 2" I/O to reduce pressure drop across HX
01/29/15	AS compressor	order replacement motor
02/04/15	AS compressor	install replacement motor
02/04/15	AS compressor	checked operating amps
02/04/15	AS Heat Exchanger	checked operating amps
02/04/15	SVE Blower	checked operating amps
02/04/15	k/o tank	checked tank & level switch assembly.
02/04/15	k/o tank	cleaned water flow meter
02/04/15	k/o tank liquid bag filter	checked element
02/04/15	AS compressor	checked oil level
02/04/15	AS compressor	checked element
02/04/15	k/o tank	checked water flow meter
02/11/15	AS compressor	checked operating amps
02/11/15	AS Heat Exchanger	checked operating amps
02/11/15	SVE Blower	checked operating amps
02/11/15	k/o tank	checked tank & level switch assembly.
02/11/15	k/o tank	cleaned water flow meter
02/11/15	k/o tank liquid bag filter	checked element
02/11/15	AS compressor	checked oil level
02/11/15	AS compressor	checked element
02/11/15	k/o tank	checked water flow meter
02/19/15	AS compressor	checked operating amps
02/19/15	AS Heat Exchanger	checked operating amps
02/19/15	SVE Blower	checked operating amps
02/19/15	k/o tank	checked tank & level switch assembly.
02/19/15	k/o tank	cleaned water flow meter
02/19/15	k/o tank liquid bag filter	checked element
02/19/15	AS compressor	checked oil level
02/19/15	AS compressor	checked element
02/19/15	k/o tank	checked water flow meter

TABLE 1E: REMEDIAL SYSTEM MAINTENANCE SUMMARY

Facility Name: **Chevron Plaza**
 Facility Address: **16014 US Highway 441, Eustis**
 FDEP#: **358510117**

Report Date: **4/17/2025**
 Report Type: **0**
 Startup Date: **1/27/2015**

Date:	Type:	System Maintenance Description
02/25/15	AS compressor	checked operating amps
02/25/15	AS Heat Exchanger	checked operating amps
02/25/15	SVE Blower	checked operating amps
02/25/15	k/o tank	checked tank & level switch assembly.
02/25/15	k/o tank	cleaned water flow meter
02/25/15	k/o tank liquid bag filter	checked element
02/25/15	AS compressor	checked oil level
02/25/15	AS compressor	checked element
02/25/15	k/o tank	checked water flow meter
03/05/15	AS compressor	checked operating amps
03/05/15	AS Heat Exchanger	checked operating amps
03/05/15	SVE Blower	checked operating amps
03/05/15	k/o tank	checked tank & level switch assembly.
03/05/15	k/o tank	cleaned water flow meter
03/05/15	k/o tank liquid bag filter	checked element
03/05/15	AS compressor	checked oil level
03/05/15	AS compressor	checked element
03/05/15	k/o tank	checked water flow meter
04/22/15	Telemetry	Installed required upgrade from 1G to 4G
04/22/15	AS compressor	checked operating amps
04/22/15	AS Heat Exchanger	checked operating amps
04/22/15	SVE Blower	checked operating amps
04/22/15	k/o tank	checked tank & level switch assembly.
04/22/15	k/o tank	cleaned water flow meter
04/22/15	k/o tank liquid bag filter	checked element
04/22/15	AS compressor	checked oil level
04/22/15	AS compressor	checked element
04/22/15	k/o tank	checked water flow meter
05/11/15	AS compressor	checked operating amps
05/11/15	AS Heat Exchanger	checked operating amps
05/11/15	SVE Blower	checked operating amps
05/11/15	k/o tank	checked tank & level switch assembly.
05/11/15	k/o tank	cleaned water flow meter
05/11/15	k/o tank liquid bag filter	checked element
05/11/15	AS compressor	checked oil level
05/11/15	AS compressor	checked element
05/11/15	k/o tank	checked water flow meter
05/11/15	Telemetry	check system alarm conditions
06/10/15	AS compressor	checked operating amps
06/10/15	AS Heat Exchanger	checked operating amps
06/10/15	SVE Blower	checked operating amps
06/10/15	k/o tank	checked tank & level switch assembly.
06/10/15	k/o tank	cleaned water flow meter
06/10/15	k/o tank liquid bag filter	checked element
06/10/15	AS compressor	checked oil level
06/10/15	AS compressor	checked element
06/10/15	k/o tank	checked water flow meter
06/10/15	Telemetry	check system alarm conditions
06/10/15	AS Heat Exchanger	replaced fan guard
07/23/15	AS compressor	checked operating amps
07/23/15	AS Heat Exchanger	checked operating amps
07/23/15	SVE Blower	checked operating amps

TABLE 1E: REMEDIAL SYSTEM MAINTENANCE SUMMARY

Facility Name: **Chevron Plaza**
 Facility Address: **16014 US Highway 441, Eustis**
 FDEP#: **358510117**

Report Date: **4/17/2025**
 Report Type: **0**
 Startup Date: **1/27/2015**

Date:	Type:	System Maintenance Description
07/23/15	k/o tank	checked tank & level switch assembly.
07/23/15	k/o tank	cleaned water flow meter
07/23/15	k/o tank liquid bag filter	checked element
07/23/15	AS compressor	checked oil level
07/23/15	AS compressor	checked element
07/23/15	k/o tank	checked water flow meter
07/23/15	Telemetry	check system alarm conditions
08/12/15	AS compressor	checked operating amps
08/12/15	AS Heat Exchanger	checked operating amps
08/12/15	SVE Blower	checked operating amps
08/12/15	k/o tank	checked tank & level switch assembly.
08/12/15	k/o tank	cleaned water flow meter
08/12/15	k/o tank liquid bag filter	checked element
08/12/15	AS compressor	checked oil level
08/12/15	AS compressor	checked element
08/12/15	k/o tank	checked water flow meter
08/12/15	Telemetry	check system alarm conditions
09/02/15	AS compressor	checked operating amps
09/02/15	AS Heat Exchanger	checked operating amps
09/02/15	SVE Blower	checked operating amps
09/02/15	k/o tank	checked tank & level switch assembly.
09/02/15	k/o tank	cleaned water flow meter
09/02/15	k/o tank liquid bag filter	checked element
09/02/15	AS compressor	checked oil level
09/02/15	AS compressor	checked element
09/02/15	k/o tank	checked water flow meter
09/02/15	Telemetry	check system alarm conditions
10/01/15	AS compressor	checked operating amps
10/01/15	AS Heat Exchanger	checked operating amps
10/01/15	SVE Blower	checked operating amps
10/01/15	k/o tank	checked tank & level switch assembly.
10/01/15	k/o tank	cleaned water flow meter
10/01/15	k/o tank liquid bag filter	checked element
10/01/15	AS compressor	checked oil level
10/01/15	AS compressor	checked element
10/01/15	k/o tank	checked water flow meter
10/01/15	Telemetry	check system alarm conditions
11/12/15	AS compressor	checked operating amps
11/12/15	AS Heat Exchanger	checked operating amps
11/12/15	SVE Blower	checked operating amps
11/12/15	k/o tank	checked tank & level switch assembly.
11/12/15	k/o tank	cleaned water flow meter
11/12/15	k/o tank liquid bag filter	checked element
11/12/15	AS compressor	checked oil level
11/12/15	AS compressor	checked element
11/12/15	k/o tank	checked water flow meter
11/12/15	Telemetry	check system alarm conditions
12/04/15	AS compressor	checked operating amps
12/04/15	AS Heat Exchanger	checked operating amps
12/04/15	SVE Blower	checked operating amps
12/04/15	k/o tank	checked tank & level switch assembly.
12/04/15	k/o tank	cleaned water flow meter

TABLE 1E: REMEDIAL SYSTEM MAINTENANCE SUMMARY

Facility Name: **Chevron Plaza**
 Facility Address: **16014 US Highway 441, Eustis**
 FDEP#: **358510117**

Report Date: **4/17/2025**
 Report Type: **0**
 Startup Date: **1/27/2015**

Date:	Type:	System Maintenance Description
12/04/15	k/o tank liquid bag filter	checked element
12/04/15	AS compressor	checked oil level
12/04/15	AS compressor	checked element
12/04/15	k/o tank	checked water flow meter
12/04/15	Telemetry	check system alarm conditions
01/15/16	AS compressor	checked operating amps
01/15/16	AS Heat Exchanger	checked operating amps
01/15/16	SVE Blower	checked operating amps
01/15/16	k/o tank	checked tank & level switch assembly.
01/15/16	k/o tank	cleaned water flow meter
01/15/16	k/o tank liquid bag filter	checked element
01/15/16	AS compressor	checked oil level
01/15/16	AS compressor	checked element
01/15/16	k/o tank	checked water flow meter
01/15/16	Telemetry	check system alarm conditions
02/19/16	AS compressor	checked operating amps
02/19/16	AS Heat Exchanger	checked operating amps
02/19/16	SVE Blower	checked operating amps
02/19/16	k/o tank	checked tank & level switch assembly.
02/19/16	k/o tank	cleaned water flow meter
02/19/16	k/o tank liquid bag filter	checked element
02/19/16	AS compressor	checked oil level
02/19/16	AS compressor	checked element
02/19/16	k/o tank	checked water flow meter
02/19/16	Telemetry	check system alarm conditions
02/19/16	Remedial System	shut down to rest aquifer for annual sampling event
03/09/16	Remedial System	restart after annual sampling event
03/09/16	AS compressor	replaced discharge hose (was cracking)
04/21/16	AS compressor	checked operating amps
04/21/16	AS Heat Exchanger	checked operating amps
04/21/16	SVE Blower	checked operating amps
04/21/16	k/o tank	checked tank & level switch assembly.
04/21/16	k/o tank	cleaned water flow meter
04/21/16	k/o tank liquid bag filter	checked element
04/21/16	AS compressor	checked oil level
04/21/16	AS compressor	checked element
04/21/16	k/o tank	checked water flow meter
04/21/16	Telemetry	check system alarm conditions
05/23/16	AS compressor	checked operating amps
05/23/16	AS Heat Exchanger	checked operating amps
05/23/16	SVE Blower	checked operating amps
05/23/16	k/o tank	checked tank & level switch assembly.
05/23/16	k/o tank	cleaned water flow meter
05/23/16	k/o tank liquid bag filter	checked element
05/23/16	AS compressor	checked oil level
05/23/16	AS compressor	checked element
05/23/16	k/o tank	checked water flow meter
05/23/16	Telemetry	check system alarm conditions
06/14/16	AS compressor	checked operating amps
06/14/16	AS Heat Exchanger	checked operating amps
06/14/16	SVE Blower	checked operating amps
06/14/16	k/o tank	checked tank & level switch assembly.

TABLE 1E: REMEDIAL SYSTEM MAINTENANCE SUMMARY

Facility Name: **Chevron Plaza**
 Facility Address: **16014 US Highway 441, Eustis**
 FDEP#: **358510117**

Report Date: **4/17/2025**
 Report Type: **0**
 Startup Date: **1/27/2015**

Date:	Type:	System Maintenance Description
06/14/16	k/o tank	cleaned water flow meter
06/14/16	k/o tank liquid bag filter	checked element
06/14/16	AS compressor	checked oil level
06/14/16	AS compressor	checked element
06/14/16	k/o tank	checked water flow meter
06/14/16	Telemetry	check system alarm conditions
07/22/16	AS compressor	checked operating amps
07/22/16	AS Heat Exchanger	checked operating amps
07/22/16	SVE Blower	checked operating amps
07/22/16	k/o tank	checked tank & level switch assembly.
07/22/16	k/o tank	cleaned water flow meter
07/22/16	k/o tank liquid bag filter	checked element
07/22/16	AS compressor	checked oil level
07/22/16	AS compressor	checked element
07/22/16	k/o tank	checked water flow meter
07/22/16	Telemetry	check system alarm conditions
08/19/16	AS compressor	checked operating amps
08/19/16	AS Heat Exchanger	checked operating amps
08/19/16	SVE Blower	checked operating amps
08/19/16	k/o tank	checked tank & level switch assembly.
08/19/16	k/o tank	cleaned water flow meter
08/19/16	k/o tank liquid bag filter	checked element
08/19/16	AS compressor	checked oil level
08/19/16	AS compressor	checked element
08/19/16	k/o tank	checked water flow meter
08/19/16	Telemetry	check system alarm conditions
09/12/16	AS compressor	checked operating amps
09/12/16	AS Heat Exchanger	checked operating amps
09/12/16	SVE Blower	checked operating amps
09/12/16	k/o tank	checked tank & level switch assembly.
09/12/16	k/o tank	cleaned water flow meter
09/12/16	k/o tank liquid bag filter	checked element
09/12/16	AS compressor	checked oil level
09/12/16	AS compressor	checked element
09/12/16	k/o tank	checked water flow meter
09/12/16	Telemetry	check system alarm conditions
05/30/17	AS compressor	checked operating amps
05/30/17	AS Heat Exchanger	checked operating amps
05/30/17	SVE Blower	checked operating amps
05/30/17	k/o tank	checked tank & level switch assembly.
05/30/17	k/o tank	cleaned water flow meter
05/30/17	k/o tank liquid bag filter	checked element
05/30/17	AS compressor	checked oil level
05/30/17	AS compressor	checked element
05/30/17	k/o tank	checked water flow meter
05/30/17	Telemetry	check system alarm conditions
06/09/17	AS compressor	checked operating amps
06/09/17	AS Heat Exchanger	checked operating amps
06/09/17	SVE Blower	checked operating amps
06/09/17	k/o tank	checked tank & level switch assembly.
06/09/17	k/o tank	cleaned water flow meter
06/09/17	k/o tank liquid bag filter	checked element

TABLE 1E: REMEDIAL SYSTEM MAINTENANCE SUMMARY

Facility Name: **Chevron Plaza**
 Facility Address: **16014 US Highway 441, Eustis**
 FDEP#: **358510117**

Report Date: **4/17/2025**
 Report Type: **0**
 Startup Date: **1/27/2015**

Date:	Type:	System Maintenance Description
06/09/17	AS compressor	checked oil level
06/09/17	AS compressor	checked element
06/09/17	k/o tank	checked water flow meter
06/09/17	Telemetry	check system alarm conditions
07/07/17	AS compressor	checked operating amps
07/07/17	AS Heat Exchanger	checked operating amps
07/07/17	SVE Blower	checked operating amps
07/07/17	k/o tank	checked tank & level switch assembly.
07/07/17	k/o tank	cleaned water flow meter
07/07/17	k/o tank liquid bag filter	checked element
07/07/17	AS compressor	checked oil level
07/07/17	AS compressor	checked element
07/07/17	k/o tank	checked water flow meter
07/07/17	Telemetry	check system alarm conditions
08/16/17	AS compressor	checked operating amps
08/16/17	AS Heat Exchanger	checked operating amps
08/16/17	SVE Blower	checked operating amps
08/16/17	k/o tank	checked tank & level switch assembly.
08/16/17	k/o tank	cleaned water flow meter
08/16/17	k/o tank liquid bag filter	checked element
08/16/17	AS compressor	checked oil level
08/16/17	AS compressor	checked element
08/16/17	k/o tank	checked water flow meter
08/16/17	Telemetry	check system alarm conditions
09/18/17	AS compressor	checked operating amps
09/18/17	AS Heat Exchanger	checked operating amps
09/18/17	SVE Blower	checked operating amps
09/18/17	k/o tank	checked tank & level switch assembly.
09/18/17	k/o tank	cleaned water flow meter
09/18/17	k/o tank liquid bag filter	checked element
09/18/17	AS compressor	checked oil level
09/18/17	AS compressor	checked element
09/18/17	k/o tank	checked water flow meter
09/18/17	Telemetry	check system alarm conditions
10/06/17	AS compressor	checked operating amps
10/06/17	AS Heat Exchanger	checked operating amps
10/06/17	SVE Blower	checked operating amps
10/06/17	k/o tank	checked tank & level switch assembly.
10/06/17	k/o tank	cleaned water flow meter
10/06/17	k/o tank liquid bag filter	checked element
10/06/17	AS compressor	checked oil level
10/06/17	AS compressor	checked element
10/06/17	k/o tank	checked water flow meter
10/06/17	Telemetry	check system alarm conditions
10/06/17	SVE Blower	cleaned & rewired motor connections from electrical surge
11/08/17	AS compressor	checked operating amps
11/08/17	AS Heat Exchanger	checked operating amps
11/08/17	SVE Blower	checked operating amps
11/08/17	k/o tank	checked tank & level switch assembly.
11/08/17	k/o tank	cleaned water flow meter
11/08/17	k/o tank liquid bag filter	checked element

TABLE 1E: REMEDIAL SYSTEM MAINTENANCE SUMMARY

Facility Name: **Chevron Plaza**
 Facility Address: **16014 US Highway 441, Eustis**
 FDEP#: **358510117**

Report Date: **4/17/2025**
 Report Type: **0**
 Startup Date: **1/27/2015**

Date:	Type:	System Maintenance Description
11/08/17	AS compressor	checked oil level
11/08/17	AS compressor	checked element
11/08/17	k/o tank	checked water flow meter
11/08/17	Telemetry	check system alarm conditions
12/22/17	AS compressor	checked operating amps, checked wiring contacts
12/22/17	AS Heat Exchanger	checked operating amps
12/22/17	SVE Blower	checked operating amps
12/22/17	k/o tank	checked tank & level switch assembly.
12/22/17	k/o tank	cleaned water flow meter
12/22/17	k/o tank liquid bag filter	checked element
12/22/17	AS compressor	checked oil level
12/22/17	AS compressor	checked element
12/22/17	k/o tank	checked water flow meter
12/22/17	Telemetry	check system alarm conditions
01/31/18	AS compressor	checked wiring contacts, tore down compressor
01/31/18	AS Heat Exchanger	checked operating amps
01/31/18	SVE Blower	checked operating amps
01/31/18	k/o tank	checked tank & level switch assembly.
01/31/18	k/o tank	cleaned water flow meter
01/31/18	k/o tank liquid bag filter	checked element
01/31/18	AS compressor	checked element
01/31/18	k/o tank	checked water flow meter
01/31/18	Telemetry	check system alarm conditions
02/08/08	AS compressor	installed replacement compressor
02/08/18	AS compressor	checked operating amps
02/08/18	AS Heat Exchanger	checked operating amps
02/08/18	SVE Blower	checked operating amps
02/08/18	k/o tank	checked tank & level switch assembly.
02/08/18	k/o tank	cleaned water flow meter
02/08/18	k/o tank liquid bag filter	checked element
02/08/18	AS compressor	checked oil level
02/08/18	AS compressor	checked element
02/08/18	k/o tank	checked water flow meter
02/08/18	Telemetry	check system alarm conditions
02/28/18	AS compressor	checked operating amps
02/28/18	AS Heat Exchanger	checked operating amps
02/28/18	SVE Blower	checked operating amps
02/28/18	k/o tank	checked tank & level switch assembly.
02/28/18	k/o tank	cleaned water flow meter
02/28/18	k/o tank liquid bag filter	checked element
02/28/18	AS compressor	checked oil level
02/28/18	AS compressor	checked element
02/28/18	k/o tank	checked water flow meter
02/28/18	Telemetry	check system alarm conditions
03/22/18	AS compressor	checked operating amps
03/22/18	AS Heat Exchanger	checked operating amps
03/22/18	SVE Blower	checked operating amps
03/22/18	k/o tank	checked tank & level switch assembly.
03/22/18	k/o tank	cleaned water flow meter
03/22/18	k/o tank liquid bag filter	checked element
03/22/18	AS compressor	checked oil level
03/22/18	AS compressor	checked element

TABLE 1E: REMEDIAL SYSTEM MAINTENANCE SUMMARY

Facility Name: **Chevron Plaza**
 Facility Address: **16014 US Highway 441, Eustis**
 FDEP#: **358510117**

Report Date: **4/17/2025**
 Report Type: **0**
 Startup Date: **1/27/2015**

Date:	Type:	System Maintenance Description
03/22/18	k/o tank	checked water flow meter
03/22/18	Telemetry	check system alarm conditions
04/09/18	AS compressor	checked operating amps
04/09/18	AS Heat Exchanger	checked operating amps
04/09/18	SVE Blower	checked operating amps
04/09/18	k/o tank	checked tank & level switch assembly.
04/09/18	k/o tank	cleaned water flow meter
04/09/18	k/o tank liquid bag filter	checked element
04/09/18	AS compressor	checked oil level
04/09/18	AS compressor	checked element
04/09/18	k/o tank	checked water flow meter
04/09/18	Telemetry	check system alarm conditions
05/08/18	AS compressor	checked operating amps
05/08/18	AS Heat Exchanger	checked operating amps
05/08/18	SVE Blower	checked operating amps
05/08/18	k/o tank	checked tank & level switch assembly.
05/08/18	k/o tank	cleaned water flow meter
05/08/18	k/o tank liquid bag filter	checked element
05/08/18	AS compressor	checked oil level
05/08/18	AS compressor	checked element
05/08/18	k/o tank	checked water flow meter
05/08/18	Telemetry	check system alarm conditions
05/22/18	AS compressor	replaced hour meter
06/06/18	AS compressor	checked operating amps
06/06/18	AS Heat Exchanger	checked operating amps
06/06/18	SVE Blower	checked operating amps
06/06/18	k/o tank	checked tank & level switch assembly.
06/06/18	k/o tank	cleaned water flow meter
06/06/18	k/o tank liquid bag filter	checked element
06/06/18	AS compressor	checked oil level
06/06/18	AS compressor	checked element
06/06/18	k/o tank	checked water flow meter
06/06/18	Telemetry	check system alarm conditions
07/09/18	AS compressor	checked operating amps
07/09/18	AS Heat Exchanger	checked operating amps
07/09/18	SVE Blower	checked operating amps
07/09/18	k/o tank	checked tank & level switch assembly.
07/09/18	k/o tank	cleaned water flow meter
07/09/18	k/o tank liquid bag filter	checked element
07/09/18	AS compressor	checked oil level
07/09/18	AS compressor	checked element
07/09/18	k/o tank	checked water flow meter
07/09/18	Telemetry	check system alarm conditions
08/08/18	AS compressor	checked operating amps
08/08/18	AS Heat Exchanger	checked operating amps
08/08/18	SVE Blower	checked operating amps
08/08/18	k/o tank	checked tank & level switch assembly.
08/08/18	k/o tank	cleaned water flow meter
08/08/18	k/o tank liquid bag filter	checked element
08/08/18	AS compressor	checked oil level
08/08/18	AS compressor	checked element
08/08/18	k/o tank	checked water flow meter

TABLE 1E: REMEDIAL SYSTEM MAINTENANCE SUMMARY

Facility Name: **Chevron Plaza**
 Facility Address: **16014 US Highway 441, Eustis**
 FDEP#: **358510117**

Report Date: **4/17/2025**
 Report Type: **0**
 Startup Date: **1/27/2015**

Date:	Type:	System Maintenance Description
08/08/18	Telemetry	check system alarm conditions
09/12/18	AS compressor	checked operating amps
09/12/18	AS Heat Exchanger	checked operating amps
09/12/18	SVE Blower	checked operating amps
09/12/18	k/o tank	checked tank & level switch assembly.
09/12/18	k/o tank	cleaned water flow meter
09/12/18	k/o tank liquid bag filter	checked element
09/12/18	AS compressor	checked oil level
09/12/18	AS compressor	checked element
09/12/18	k/o tank	checked water flow meter
09/12/18	Telemetry	check system alarm conditions
10/11/18	AS compressor	checked operating amps
10/11/18	AS Heat Exchanger	checked operating amps
10/11/18	SVE Blower	checked operating amps
10/11/18	k/o tank	checked tank & level switch assembly.
10/11/18	k/o tank	cleaned water flow meter
10/11/18	k/o tank liquid bag filter	checked element
10/11/18	AS compressor	checked oil level
10/11/18	AS compressor	checked element
10/11/18	k/o tank	checked water flow meter
10/11/18	Telemetry	check system alarm conditions
11/29/18	AS compressor	checked operating amps
11/29/18	AS Heat Exchanger	checked operating amps
11/29/18	SVE Blower	checked operating amps
11/29/18	k/o tank	checked tank & level switch assembly.
11/29/18	k/o tank	cleaned water flow meter
11/29/18	k/o tank liquid bag filter	checked element
11/29/18	AS compressor	checked oil level
11/29/18	AS compressor	checked element
11/29/18	k/o tank	checked water flow meter
11/29/18	Telemetry	check system alarm conditions
12/26/18	AS compressor	checked operating amps
12/26/18	AS Heat Exchanger	checked operating amps
12/26/18	SVE Blower	checked operating amps
12/26/18	k/o tank	checked tank & level switch assembly.
12/26/18	k/o tank	cleaned water flow meter
12/26/18	k/o tank liquid bag filter	checked element
12/26/18	AS compressor	checked oil level
12/26/18	AS compressor	checked element
12/26/18	k/o tank	checked water flow meter
12/26/18	Telemetry	check system alarm conditions
01/28/19	AS compressor	checked operating amps
01/28/19	AS Heat Exchanger	checked operating amps
01/28/19	SVE Blower	checked operating amps
01/28/19	k/o tank	checked tank & level switch assembly.
01/28/19	k/o tank	cleaned water flow meter
01/28/19	k/o tank liquid bag filter	checked element
01/28/19	AS compressor	checked oil level
01/28/19	AS compressor	checked element
01/28/19	k/o tank	checked water flow meter
01/28/19	Telemetry	check system alarm conditions
02/20/19	AS compressor	checked operating amps

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Facility Name: **Chevron Plaza**
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Report Date: **4/17/2025**
 Report Type: **0**
 Startup Date: **1/27/2015**

Date:	Type:	System Maintenance Description
02/20/19	AS Heat Exchanger	checked operating amps
02/20/19	SVE Blower	checked operating amps
02/20/19	k/o tank	checked tank & level switch assembly.
02/20/19	k/o tank	cleaned water flow meter
02/20/19	k/o tank liquid bag filter	checked element
02/20/19	AS compressor	checked oil level
02/20/19	AS compressor	checked element
02/20/19	k/o tank	checked water flow meter
02/20/19	Telemetry	check system alarm conditions
03/25/19	AS compressor	checked operating amps
03/25/19	AS Heat Exchanger	checked operating amps
03/25/19	SVE Blower	checked operating amps
03/25/19	k/o tank	checked tank & level switch assembly.
03/25/19	k/o tank	cleaned water flow meter
03/25/19	k/o tank liquid bag filter	checked element
03/25/19	AS compressor	checked oil level
03/25/19	AS compressor	checked element
03/25/19	k/o tank	checked water flow meter
03/25/19	Telemetry	check system alarm conditions
04/22/19	AS compressor	checked operating amps
04/22/19	AS Heat Exchanger	checked operating amps
04/22/19	SVE Blower	checked operating amps
04/22/19	k/o tank	checked tank & level switch assembly.
04/22/19	k/o tank	cleaned water flow meter
04/22/19	k/o tank liquid bag filter	checked element
04/22/19	AS compressor	checked oil level
04/22/19	AS compressor	checked element
04/22/19	k/o tank	checked water flow meter
04/22/19	Telemetry	check system alarm conditions
05/13/19	AS compressor	checked operating amps
05/13/19	AS Heat Exchanger	checked operating amps
05/13/19	SVE Blower	checked operating amps
05/13/19	k/o tank	checked tank & level switch assembly.
05/13/19	k/o tank	cleaned water flow meter
05/13/19	k/o tank liquid bag filter	checked element
05/13/19	AS compressor	checked oil level
05/13/19	AS compressor	checked element
05/13/19	k/o tank	checked water flow meter
05/13/19	Telemetry	check system alarm conditions
06/21/19	AS compressor	checked operating amps
06/21/19	AS Heat Exchanger	checked operating amps
06/21/19	SVE Blower	checked operating amps
06/21/19	k/o tank	checked tank & level switch assembly.
06/21/19	k/o tank	cleaned water flow meter
06/21/19	k/o tank liquid bag filter	checked element
06/21/19	AS compressor	checked oil level
06/21/19	AS compressor	checked element
06/21/19	k/o tank	checked water flow meter
06/21/19	Telemetry	check system alarm conditions
07/16/19	AS compressor	checked operating amps
07/16/19	AS Heat Exchanger	checked operating amps
07/16/19	SVE Blower	checked operating amps

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Facility Name: **Chevron Plaza**
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 Report Type: **0**
 Startup Date: **1/27/2015**

Date:	Type:	System Maintenance Description
07/16/19	k/o tank	checked tank & level switch assembly.
07/16/19	k/o tank	cleaned water flow meter
07/16/19	k/o tank liquid bag filter	checked element
07/16/19	AS compressor	checked oil level
07/16/19	AS compressor	checked element
07/16/19	k/o tank	checked water flow meter
07/16/19	Telemetry	check system alarm conditions
08/19/19	AS compressor	checked operating amps
08/19/19	AS Heat Exchanger	checked operating amps
08/19/19	SVE Blower	checked operating amps
08/19/19	k/o tank	checked tank & level switch assembly.
08/19/19	k/o tank	cleaned water flow meter
08/19/19	k/o tank liquid bag filter	checked element
08/19/19	AS compressor	checked oil level
08/19/19	AS compressor	checked element
08/19/19	k/o tank	checked water flow meter
08/19/19	Telemetry	check system alarm conditions
09/23/19	AS compressor	checked operating amps
09/23/19	AS Heat Exchanger	checked operating amps
09/23/19	SVE Blower	checked operating amps
09/23/19	k/o tank	checked tank & level switch assembly.
09/23/19	k/o tank	cleaned water flow meter
09/23/19	k/o tank liquid bag filter	checked element
09/23/19	AS compressor	checked oil level
09/23/19	AS compressor	checked element
09/23/19	k/o tank	checked water flow meter
09/23/19	Telemetry	check system alarm conditions
10/22/19	AS compressor	checked operating amps
10/22/19	AS Heat Exchanger	checked operating amps
10/22/19	SVE Blower	checked operating amps
10/22/19	k/o tank	checked tank & level switch assembly.
10/22/19	k/o tank	cleaned water flow meter
10/22/19	k/o tank liquid bag filter	checked element
10/22/19	AS compressor	checked oil level
10/22/19	AS compressor	checked element
10/22/19	k/o tank	checked water flow meter
10/22/19	Telemetry	check system alarm conditions
11/25/19	AS compressor	checked operating amps
11/25/19	AS Heat Exchanger	checked operating amps
11/25/19	SVE Blower	checked operating amps
11/25/19	k/o tank	checked tank & level switch assembly.
11/25/19	k/o tank	cleaned water flow meter
11/25/19	k/o tank liquid bag filter	checked element
11/25/19	AS compressor	checked oil level
11/25/19	AS compressor	checked element
11/25/19	k/o tank	checked water flow meter
11/25/19	Telemetry	check system alarm conditions
11/25/19	AS compressor	replaced hose
01/21/20	AS compressor	checked operating amps
01/21/20	AS Heat Exchanger	checked operating amps
01/21/20	SVE Blower	checked operating amps
01/21/20	k/o tank	checked tank & level switch assembly.

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 Startup Date: **1/27/2015**

Date:	Type:	System Maintenance Description
01/21/20	k/o tank	cleaned water flow meter
01/21/20	k/o tank liquid bag filter	checked element
01/21/20	AS compressor	checked oil level
01/21/20	AS compressor	checked element
01/21/20	k/o tank	checked water flow meter
01/21/20	Telemetry	check system alarm conditions
02/27/20	AS compressor	checked operating amps
02/27/20	AS Heat Exchanger	checked operating amps
02/27/20	SVE Blower	checked operating amps
02/27/20	k/o tank	checked tank & level switch assembly.
02/27/20	k/o tank	cleaned water flow meter
02/27/20	k/o tank liquid bag filter	checked element
02/27/20	AS compressor	checked oil level
02/27/20	AS compressor	checked element
02/27/20	k/o tank	checked water flow meter
02/27/20	Telemetry	check system alarm conditions
03/24/20	AS compressor	checked operating amps
03/24/20	AS Heat Exchanger	checked operating amps
03/24/20	SVE Blower	checked operating amps
03/24/20	k/o tank	checked tank & level switch assembly.
03/24/20	k/o tank	cleaned water flow meter
03/24/20	k/o tank liquid bag filter	checked element
03/24/20	AS compressor	checked oil level
03/24/20	AS compressor	checked element
03/24/20	k/o tank	checked water flow meter
03/24/20	Telemetry	check system alarm conditions
04/23/20	AS compressor	checked operating amps
04/23/20	AS Heat Exchanger	checked operating amps
04/23/20	SVE Blower	checked operating amps
04/23/20	k/o tank	checked tank & level switch assembly.
04/23/20	k/o tank	cleaned water flow meter
04/23/20	k/o tank liquid bag filter	checked element
04/23/20	AS compressor	checked oil level
04/23/20	AS compressor	checked element
04/23/20	k/o tank	checked water flow meter
04/23/20	Telemetry	check system alarm conditions
05/27/20	AS compressor	checked operating amps
05/27/20	AS Heat Exchanger	checked operating amps
05/27/20	SVE Blower	checked operating amps
05/27/20	k/o tank	checked tank & level switch assembly.
05/27/20	k/o tank	cleaned water flow meter
05/27/20	k/o tank liquid bag filter	checked element
05/27/20	AS compressor	checked oil level
05/27/20	AS compressor	checked element
05/27/20	k/o tank	checked water flow meter
05/27/20	Telemetry	check system alarm conditions
05/27/20	AS compressor	compressor went offline while collecting system readings
06/01/20	AS compressor	replaced compressor
06/15/20	AS compressor	checked operating amps
06/15/20	AS Heat Exchanger	checked operating amps
06/15/20	SVE Blower	checked operating amps
06/15/20	k/o tank	checked tank & level switch assembly.

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 Startup Date: **1/27/2015**

Date:	Type:	System Maintenance Description
06/15/20	k/o tank	cleaned water flow meter
06/15/20	k/o tank liquid bag filter	checked element
06/15/20	AS compressor	checked oil level
06/15/20	AS compressor	checked element
06/15/20	k/o tank	checked water flow meter
06/15/20	Telemetry	check system alarm conditions
07/30/20	AS compressor	checked operating amps
07/30/20	AS Heat Exchanger	checked operating amps
07/30/20	SVE Blower	checked operating amps
07/30/20	k/o tank	checked tank & level switch assembly.
07/30/20	k/o tank	cleaned water flow meter
07/30/20	k/o tank liquid bag filter	checked element
07/30/20	AS compressor	checked oil level
07/30/20	AS compressor	checked element
07/30/20	k/o tank	checked water flow meter
07/30/20	Telemetry	check system alarm conditions
08/19/20	AS compressor	checked operating amps
08/19/20	AS Heat Exchanger	checked operating amps
08/19/20	SVE Blower	checked operating amps
08/19/20	k/o tank	checked tank & level switch assembly.
08/19/20	k/o tank	cleaned water flow meter
08/19/20	k/o tank liquid bag filter	checked element
08/19/20	AS compressor	checked oil level
08/19/20	AS compressor	checked element
08/19/20	k/o tank	checked water flow meter
08/19/20	Telemetry	check system alarm conditions
09/23/20	AS compressor	checked operating amps
09/23/20	AS Heat Exchanger	checked operating amps
09/23/20	SVE Blower	checked operating amps
09/23/20	k/o tank	checked tank & level switch assembly.
09/23/20	k/o tank	cleaned water flow meter
09/23/20	k/o tank liquid bag filter	checked element
09/23/20	AS compressor	checked oil level
09/23/20	AS compressor	checked element
09/23/20	k/o tank	checked water flow meter
09/23/20	Telemetry	check system alarm conditions
10/22/20	AS compressor	checked operating amps
10/22/20	AS Heat Exchanger	checked operating amps
10/22/20	SVE Blower	checked operating amps
10/22/20	k/o tank	checked tank & level switch assembly.
10/22/20	k/o tank	cleaned water flow meter
10/22/20	k/o tank liquid bag filter	checked element
10/22/20	AS compressor	checked oil level
10/22/20	AS compressor	checked element
10/22/20	k/o tank	checked water flow meter
10/22/20	Telemetry	check system alarm conditions
11/16/20	AS compressor	checked operating amps
11/16/20	AS Heat Exchanger	checked operating amps
11/16/20	SVE Blower	checked operating amps
11/16/20	k/o tank	checked tank & level switch assembly.
11/16/20	k/o tank	cleaned water flow meter
11/16/20	k/o tank liquid bag filter	checked element

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Facility Name: **Chevron Plaza**
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 Report Type: **0**
 Startup Date: **1/27/2015**

Date:	Type:	System Maintenance Description
11/16/20	AS compressor	checked oil level
11/16/20	AS compressor	checked element
11/16/20	k/o tank	checked water flow meter
11/16/20	Telemetry	check system alarm conditions
12/21/20	AS compressor	checked operating amps
12/21/20	AS Heat Exchanger	checked operating amps
12/21/20	SVE Blower	checked operating amps
12/21/20	k/o tank	checked tank & level switch assembly.
12/21/20	k/o tank	cleaned water flow meter
12/21/20	k/o tank liquid bag filter	checked element
12/21/20	AS compressor	checked oil level
12/21/20	AS compressor	checked element
12/21/20	k/o tank	checked water flow meter
12/21/20	Telemetry	check system alarm conditions
01/28/21	AS compressor	checked operating amps
01/28/21	AS Heat Exchanger	checked operating amps
01/28/21	SVE Blower	checked operating amps
01/28/21	k/o tank	checked tank & level switch assembly.
01/28/21	k/o tank	cleaned water flow meter
01/28/21	k/o tank liquid bag filter	checked element
01/28/21	AS compressor	checked oil level
01/28/21	AS compressor	checked element
01/28/21	k/o tank	checked water flow meter
01/28/21	Telemetry	check system alarm conditions
02/17/21	AS compressor	checked operating amps
02/17/21	AS Heat Exchanger	checked operating amps
02/17/21	SVE Blower	checked operating amps
02/17/21	k/o tank	checked tank & level switch assembly.
02/17/21	k/o tank	cleaned water flow meter
02/17/21	k/o tank liquid bag filter	checked element
02/17/21	AS compressor	checked oil level
02/17/21	AS compressor	checked element
02/17/21	k/o tank	checked water flow meter
02/17/21	Telemetry	check system alarm conditions
03/17/21	AS compressor	checked operating amps
03/17/21	AS Heat Exchanger	checked operating amps
03/17/21	SVE Blower	checked operating amps
03/17/21	k/o tank	checked tank & level switch assembly.
03/17/21	k/o tank	cleaned water flow meter
03/17/21	k/o tank liquid bag filter	checked element
03/17/21	AS compressor	checked oil level
03/17/21	AS compressor	checked element
03/17/21	k/o tank	checked water flow meter
03/17/21	Telemetry	check system alarm conditions
04/23/21	AS compressor	checked operating amps
04/23/21	AS Heat Exchanger	checked operating amps
04/23/21	SVE Blower	checked operating amps
04/23/21	k/o tank	checked tank & level switch assembly.
04/23/21	k/o tank	cleaned water flow meter
04/23/21	k/o tank liquid bag filter	checked element
04/23/21	AS compressor	checked oil level
04/23/21	AS compressor	checked element

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Facility Name: **Chevron Plaza**
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 Report Type: **0**
 Startup Date: **1/27/2015**

Date:	Type:	System Maintenance Description
04/23/21	k/o tank	checked water flow meter
04/23/21	Telemetry	check system alarm conditions
05/19/21	AS compressor	checked operating amps
05/19/21	AS Heat Exchanger	checked operating amps
05/19/21	SVE Blower	checked operating amps
05/19/21	k/o tank	checked tank & level switch assembly.
05/19/21	k/o tank	cleaned water flow meter
05/19/21	k/o tank liquid bag filter	checked element
05/19/21	AS compressor	checked oil level
05/19/21	AS compressor	checked element
05/19/21	k/o tank	checked water flow meter
05/19/21	Telemetry	check system alarm conditions
06/21/21	AS compressor	checked operating amps
06/21/21	AS Heat Exchanger	checked operating amps
06/21/21	SVE Blower	checked operating amps
06/21/21	k/o tank	checked tank & level switch assembly.
06/21/21	k/o tank	cleaned water flow meter
06/21/21	k/o tank liquid bag filter	checked element
06/21/21	AS compressor	checked oil level
06/21/21	AS compressor	checked element
06/21/21	k/o tank	checked water flow meter
06/21/21	Telemetry	check system alarm conditions
07/22/21	AS compressor	checked operating amps
07/22/21	AS Heat Exchanger	checked operating amps
07/22/21	SVE Blower	checked operating amps
07/22/21	k/o tank	checked tank & level switch assembly.
07/22/21	k/o tank	cleaned water flow meter
07/22/21	k/o tank liquid bag filter	checked element
07/22/21	AS compressor	checked oil level
07/22/21	AS compressor	checked element
07/22/21	k/o tank	checked water flow meter
07/22/21	Telemetry	check system alarm conditions
08/26/21	AS compressor	checked operating amps
08/26/21	AS Heat Exchanger	checked operating amps
08/26/21	SVE Blower	checked operating amps
08/26/21	k/o tank	checked tank & level switch assembly.
08/26/21	k/o tank	cleaned water flow meter
08/26/21	k/o tank liquid bag filter	checked element
08/26/21	AS compressor	checked oil level
08/26/21	AS compressor	checked element
08/26/21	k/o tank	checked water flow meter
08/26/21	Telemetry	check system alarm conditions
09/21/21	AS compressor	checked operating amps
09/21/21	AS Heat Exchanger	checked operating amps
09/21/21	SVE Blower	checked operating amps
09/21/21	k/o tank	checked tank & level switch assembly.
09/21/21	k/o tank	cleaned water flow meter
09/21/21	k/o tank liquid bag filter	checked element
09/21/21	AS compressor	checked oil level
09/21/21	AS compressor	checked element
09/21/21	k/o tank	checked water flow meter
09/21/21	Telemetry	check system alarm conditions

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Date:	Type:	System Maintenance Description
10/28/21	AS compressor	checked operating amps
10/28/21	AS Heat Exchanger	checked operating amps
10/28/21	SVE Blower	checked operating amps
10/28/21	k/o tank	checked tank & level switch assembly.
10/28/21	k/o tank	cleaned water flow meter
10/28/21	k/o tank liquid bag filter	checked element
10/28/21	AS compressor	checked oil level
10/28/21	AS compressor	checked element
10/28/21	k/o tank	checked water flow meter
10/28/21	Telemetry	check system alarm conditions
11/10/21	AS compressor	checked operating amps
11/10/21	AS Heat Exchanger	checked operating amps
11/10/21	SVE Blower	checked operating amps
11/10/21	k/o tank	checked tank & level switch assembly.
11/10/21	k/o tank	cleaned water flow meter
11/10/21	k/o tank liquid bag filter	checked element
11/10/21	AS compressor	checked oil level
11/10/21	AS compressor	checked element
11/10/21	k/o tank	checked water flow meter
11/10/21	Telemetry	check system alarm conditions
12/17/21	AS compressor	checked operating amps
12/17/21	AS Heat Exchanger	checked operating amps
12/17/21	SVE Blower	checked operating amps
12/17/21	k/o tank	checked tank & level switch assembly.
12/17/21	k/o tank	cleaned water flow meter
12/17/21	k/o tank liquid bag filter	checked element
12/17/21	AS compressor	checked oil level
12/17/21	AS compressor	checked element
12/17/21	k/o tank	checked water flow meter
12/17/21	Telemetry	check system alarm conditions
01/24/22	AS compressor	checked operating amps
01/24/22	AS Heat Exchanger	checked operating amps
01/24/22	SVE Blower	checked operating amps
01/24/22	k/o tank	checked tank & level switch assembly.
01/24/22	k/o tank	cleaned water flow meter
01/24/22	k/o tank liquid bag filter	checked element
01/24/22	AS compressor	checked oil level
01/24/22	AS compressor	checked element
01/24/22	k/o tank	checked water flow meter
01/24/22	Telemetry	check system alarm conditions
02/23/22	AS compressor	checked operating amps
02/23/22	AS Heat Exchanger	checked operating amps
02/23/22	SVE Blower	checked operating amps
02/23/22	k/o tank	checked tank & level switch assembly.
02/23/22	k/o tank	cleaned water flow meter
02/23/22	k/o tank liquid bag filter	checked element
02/23/22	AS compressor	checked oil level
02/23/22	AS compressor	checked element
02/23/22	k/o tank	checked water flow meter
02/23/22	Telemetry	check system alarm conditions
03/30/22	AS compressor	checked operating amps
03/30/22	AS Heat Exchanger	checked operating amps

TABLE 1E: REMEDIAL SYSTEM MAINTENANCE SUMMARY

Facility Name: **Chevron Plaza**
 Facility Address: **16014 US Highway 441, Eustis**
 FDEP#: **358510117**

Report Date: **4/17/2025**
 Report Type: **0**
 Startup Date: **1/27/2015**

Date:	Type:	System Maintenance Description
03/30/22	SVE Blower	checked operating amps
03/30/22	AS Heat Exchanger	checked operating amps
03/30/22	SVE Blower	checked operating amps
03/30/22	k/o tank	checked tank & level switch assembly.
03/30/22	k/o tank	cleaned water flow meter
03/30/22	k/o tank liquid bag filter	checked element
03/30/22	AS compressor	checked oil level
03/30/22	AS compressor	checked element
03/30/22	k/o tank	checked water flow meter
03/30/22	Telemetry	check system alarm conditions
04/28/22	AS compressor	checked operating amps
04/28/22	AS Heat Exchanger	checked operating amps
04/28/22	SVE Blower	checked operating amps
04/28/22	k/o tank	checked tank & level switch assembly.
04/28/22	k/o tank	cleaned water flow meter
04/28/22	k/o tank liquid bag filter	checked element
04/28/22	AS compressor	checked oil level
04/28/22	AS compressor	checked element
04/28/22	k/o tank	checked water flow meter
04/28/22	Telemetry	check system alarm conditions
05/24/22	AS compressor	checked operating amps
05/24/22	AS Heat Exchanger	checked operating amps
05/24/22	SVE Blower	checked operating amps
05/24/22	k/o tank	checked tank & level switch assembly.
05/24/22	k/o tank	cleaned water flow meter
05/24/22	k/o tank liquid bag filter	checked element
05/24/22	AS compressor	checked oil level
05/24/22	AS compressor	checked element
05/24/22	k/o tank	checked water flow meter
05/24/22	Telemetry	check system alarm conditions
06/28/22	AS compressor	checked operating amps
06/28/22	AS Heat Exchanger	checked operating amps
06/28/22	SVE Blower	checked operating amps
06/28/22	k/o tank	checked tank & level switch assembly.
06/28/22	k/o tank	cleaned water flow meter
06/28/22	k/o tank liquid bag filter	checked element
06/28/22	AS compressor	checked oil level
06/28/22	AS compressor	checked element
06/28/22	k/o tank	checked water flow meter
06/28/22	Telemetry	check system alarm conditions
07/27/22	AS compressor	checked operating amps
07/27/22	AS Heat Exchanger	checked operating amps
07/27/22	SVE Blower	checked operating amps
07/27/22	k/o tank	checked tank & level switch assembly.
07/27/22	k/o tank	cleaned water flow meter
07/27/22	k/o tank liquid bag filter	checked element
07/27/22	AS compressor	checked oil level
07/27/22	AS compressor	checked element
07/27/22	k/o tank	checked water flow meter
07/27/22	Telemetry	check system alarm conditions
08/17/22	AS compressor	checked operating amps
08/17/22	AS Heat Exchanger	checked operating amps

TABLE 1E: REMEDIAL SYSTEM MAINTENANCE SUMMARY

Facility Name: **Chevron Plaza**
 Facility Address: **16014 US Highway 441, Eustis**
 FDEP#: **358510117**

Report Date: **4/17/2025**
 Report Type: **0**
 Startup Date: **1/27/2015**

Date:	Type:	System Maintenance Description
08/17/22	SVE Blower	checked operating amps
08/17/22	k/o tank	checked tank & level switch assembly.
08/17/22	k/o tank	cleaned water flow meter
08/17/22	k/o tank liquid bag filter	checked element
08/17/22	AS compressor	checked oil level
08/17/22	AS compressor	checked element
08/17/22	k/o tank	checked water flow meter
08/17/22	Telemetry	check system alarm conditions
09/20/22	AS compressor	checked operating amps
09/20/22	AS Heat Exchanger	checked operating amps
09/20/22	SVE Blower	checked operating amps
09/20/22	k/o tank	checked tank & level switch assembly.
09/20/22	k/o tank	cleaned water flow meter
09/20/22	k/o tank liquid bag filter	checked element
09/20/22	AS compressor	checked oil level
09/20/22	AS compressor	checked element
09/20/22	k/o tank	checked water flow meter
09/20/22	Telemetry	check system alarm conditions
10/21/22	AS compressor	checked operating amps
10/21/22	AS Heat Exchanger	checked operating amps
10/21/22	SVE Blower	checked operating amps
10/21/22	k/o tank	checked tank & level switch assembly.
10/21/22	k/o tank	cleaned water flow meter
10/21/22	k/o tank liquid bag filter	checked element
10/21/22	AS compressor	checked oil level
10/21/22	AS compressor	checked element
10/21/22	k/o tank	checked water flow meter
10/21/22	Telemetry	check system alarm conditions
11/14/22	AS compressor	checked operating amps
11/14/22	AS Heat Exchanger	checked operating amps
11/14/22	SVE Blower	checked operating amps
11/14/22	k/o tank	checked tank & level switch assembly.
11/14/22	k/o tank	cleaned water flow meter
11/14/22	k/o tank liquid bag filter	checked element
11/14/22	AS compressor	checked oil level
11/14/22	AS compressor	checked element
11/14/22	k/o tank	checked water flow meter
11/14/22	Telemetry	check system alarm conditions
12/19/22	AS compressor	checked operating amps
12/19/22	AS Heat Exchanger	checked operating amps
12/19/22	SVE Blower	checked operating amps
12/19/22	k/o tank	checked tank & level switch assembly.
12/19/22	k/o tank	cleaned water flow meter
12/19/22	k/o tank liquid bag filter	checked element
12/19/22	AS compressor	checked oil level
12/19/22	AS compressor	checked element
12/19/22	k/o tank	checked water flow meter
12/19/22	Telemetry	check system alarm conditions
01/26/23	AS compressor	checked operating amps
01/26/23	AS Heat Exchanger	checked operating amps
01/26/23	SVE Blower	checked operating amps
01/26/23	k/o tank	checked tank & level switch assembly.

TABLE 1E: REMEDIAL SYSTEM MAINTENANCE SUMMARY

Facility Name: **Chevron Plaza**
 Facility Address: **16014 US Highway 441, Eustis**
 FDEP#: **358510117**

Report Date: **4/17/2025**
 Report Type: **0**
 Startup Date: **1/27/2015**

Date:	Type:	System Maintenance Description
01/26/23	k/o tank	cleaned water flow meter
01/26/23	k/o tank liquid bag filter	checked element
01/26/23	AS compressor	checked oil level
01/26/23	AS compressor	checked element
01/26/23	k/o tank	checked water flow meter
01/26/23	Telemetry	check system alarm conditions
02/20/23	AS compressor	checked operating amps
02/20/23	AS Heat Exchanger	checked operating amps
02/20/23	SVE Blower	checked operating amps
02/20/23	k/o tank	checked tank & level switch assembly.
02/20/23	k/o tank	cleaned water flow meter
02/20/23	k/o tank liquid bag filter	checked element
02/20/23	AS compressor	checked oil level
02/20/23	AS compressor	checked element
02/20/23	k/o tank	checked water flow meter
02/20/23	Telemetry	check system alarm conditions
03/14/23	AS compressor	checked operating amps
03/14/23	AS Heat Exchanger	checked operating amps
03/14/23	SVE Blower	checked operating amps
03/14/23	k/o tank	checked tank & level switch assembly.
03/14/23	k/o tank	cleaned water flow meter
03/14/23	k/o tank liquid bag filter	checked element
03/14/23	AS compressor	checked oil level
03/14/23	AS compressor	checked element
03/14/23	k/o tank	checked water flow meter
03/14/23	Telemetry	check system alarm conditions
04/27/23	AS compressor	checked operating amps
04/27/23	AS Heat Exchanger	checked operating amps
04/27/23	SVE Blower	checked operating amps
04/27/23	k/o tank	checked tank & level switch assembly.
04/27/23	k/o tank	cleaned water flow meter
04/27/23	k/o tank liquid bag filter	checked element
04/27/23	AS compressor	checked oil level
04/27/23	AS compressor	checked element
04/27/23	k/o tank	checked water flow meter
04/27/23	Telemetry	check system alarm conditions
05/22/23	AS compressor	checked operating amps
05/22/23	AS Heat Exchanger	checked operating amps
05/22/23	SVE Blower	checked operating amps
05/22/23	k/o tank	checked tank & level switch assembly.
05/22/23	k/o tank	cleaned water flow meter
05/22/23	k/o tank liquid bag filter	checked element
05/22/23	AS compressor	checked oil level
05/22/23	AS compressor	checked element
05/22/23	k/o tank	checked water flow meter
05/22/23	Telemetry	check system alarm conditions
06/26/23	AS compressor	checked operating amps
06/26/23	AS Heat Exchanger	checked operating amps
06/26/23	SVE Blower	checked operating amps
06/26/23	k/o tank	checked tank & level switch assembly.
06/26/23	k/o tank	cleaned water flow meter
06/26/23	k/o tank liquid bag filter	checked element

TABLE 1E: REMEDIAL SYSTEM MAINTENANCE SUMMARY

Facility Name: **Chevron Plaza**
 Facility Address: **16014 US Highway 441, Eustis**
 FDEP#: **358510117**

Report Date: **4/17/2025**
 Report Type: **0**
 Startup Date: **1/27/2015**

Date:	Type:	System Maintenance Description
06/26/23	AS compressor	checked oil level
06/26/23	AS compressor	checked element
06/26/23	k/o tank	checked water flow meter
06/26/23	Telemetry	check system alarm conditions
07/28/23	AS compressor	checked operating amps
07/28/23	AS Heat Exchanger	checked operating amps
07/28/23	SVE Blower	checked operating amps
07/28/23	k/o tank	checked tank & level switch assembly.
07/28/23	k/o tank	cleaned water flow meter
07/28/23	k/o tank liquid bag filter	checked element
07/28/23	AS compressor	checked oil level
07/28/23	AS compressor	checked element
07/28/23	k/o tank	checked water flow meter
07/28/23	Telemetry	check system alarm conditions
08/21/23	AS compressor	checked operating amps
08/21/23	AS Heat Exchanger	checked operating amps
08/21/23	SVE Blower	checked operating amps
08/21/23	k/o tank	checked tank & level switch assembly.
08/21/23	k/o tank	cleaned water flow meter
08/21/23	k/o tank liquid bag filter	checked element
08/21/23	AS compressor	checked oil level
08/21/23	AS compressor	checked element
08/21/23	k/o tank	checked water flow meter
08/21/23	Telemetry	check system alarm conditions
09/22/23	AS compressor	checked operating amps
09/22/23	AS Heat Exchanger	checked operating amps
09/22/23	SVE Blower	checked operating amps
09/22/23	k/o tank	checked tank & level switch assembly.
09/22/23	k/o tank	cleaned water flow meter
09/22/23	k/o tank liquid bag filter	checked element
09/22/23	AS compressor	checked oil level
09/22/23	AS compressor	checked element
09/22/23	k/o tank	checked water flow meter
09/22/23	Telemetry	check system alarm conditions
10/27/23	AS compressor	checked operating amps
10/27/23	AS Heat Exchanger	checked operating amps
10/27/23	SVE Blower	checked operating amps
10/27/23	k/o tank	checked tank & level switch assembly.
10/27/23	k/o tank	cleaned water flow meter
10/27/23	k/o tank liquid bag filter	checked element
10/27/23	AS compressor	checked oil level
10/27/23	AS compressor	checked element
10/27/23	k/o tank	checked water flow meter
10/27/23	Telemetry	check system alarm conditions
11/20/23	AS compressor	checked operating amps
11/20/23	AS Heat Exchanger	checked operating amps
11/20/23	SVE Blower	checked operating amps
11/20/23	k/o tank	checked tank & level switch assembly.
11/20/23	k/o tank	cleaned water flow meter
11/20/23	k/o tank liquid bag filter	checked element
11/20/23	AS compressor	checked oil level
11/20/23	AS compressor	checked element

TABLE 1E: REMEDIAL SYSTEM MAINTENANCE SUMMARY

Facility Name: **Chevron Plaza**
 Facility Address: **16014 US Highway 441, Eustis**
 FDEP#: **358510117**

Report Date: **4/17/2025**
 Report Type: **0**
 Startup Date: **1/27/2015**

Date:	Type:	System Maintenance Description
11/20/23	k/o tank	checked water flow meter
11/20/23	Telemetry	check system alarm conditions
12/21/23	AS compressor	checked operating amps
12/21/23	AS Heat Exchanger	checked operating amps
12/21/23	SVE Blower	checked operating amps
12/21/23	k/o tank	checked tank & level switch assembly.
12/21/23	k/o tank	cleaned water flow meter
12/21/23	k/o tank liquid bag filter	checked element
12/21/23	AS compressor	checked oil level
12/21/23	AS compressor	checked element
12/21/23	k/o tank	checked water flow meter
12/21/23	Telemetry	check system alarm conditions
01/22/24	AS compressor	checked operating amps
01/22/24	AS Heat Exchanger	checked operating amps
01/22/24	SVE Blower	checked operating amps
01/22/24	k/o tank	checked tank & level switch assembly.
01/22/24	k/o tank	cleaned water flow meter
01/22/24	k/o tank liquid bag filter	checked element
01/22/24	AS compressor	checked oil level
01/22/24	AS compressor	checked element
01/22/24	k/o tank	checked water flow meter
01/22/24	Telemetry	check system alarm conditions
02/20/24	AS compressor	checked operating amps
02/20/24	AS Heat Exchanger	checked operating amps
02/20/24	SVE Blower	checked operating amps
02/20/24	k/o tank	checked tank & level switch assembly.
02/20/24	k/o tank	cleaned water flow meter
02/20/24	k/o tank liquid bag filter	checked element
02/20/24	AS compressor	checked oil level
02/20/24	AS compressor	checked element
02/20/24	k/o tank	checked water flow meter
02/20/24	Telemetry	check system alarm conditions
03/20/24	AS compressor	checked operating amps
03/20/24	AS Heat Exchanger	checked operating amps
03/20/24	SVE Blower	checked operating amps
03/20/24	k/o tank	checked tank & level switch assembly.
03/20/24	k/o tank	cleaned water flow meter
03/20/24	k/o tank liquid bag filter	checked element
03/20/24	AS compressor	checked oil level
03/20/24	AS compressor	checked element
03/20/24	k/o tank	checked water flow meter
03/20/24	Telemetry	check system alarm conditions
04/22/24	AS compressor	checked operating amps
04/22/24	AS Heat Exchanger	checked operating amps
04/22/24	SVE Blower	checked operating amps
04/22/24	k/o tank	checked tank & level switch assembly.
04/22/24	k/o tank	cleaned water flow meter
04/22/24	k/o tank liquid bag filter	checked element
04/22/24	AS compressor	checked oil level
04/22/24	AS compressor	checked element
04/22/24	k/o tank	checked water flow meter
04/22/24	Telemetry	check system alarm conditions

TABLE 1E: REMEDIAL SYSTEM MAINTENANCE SUMMARY

Facility Name: **Chevron Plaza**
 Facility Address: **16014 US Highway 441, Eustis**
 FDEP#: **358510117**

Report Date: **4/17/2025**
 Report Type: **0**
 Startup Date: **1/27/2015**

Date:	Type:	System Maintenance Description
05/21/24	AS compressor	checked operating amps
05/21/24	AS Heat Exchanger	checked operating amps
05/21/24	SVE Blower	checked operating amps
05/21/24	k/o tank	checked tank & level switch assembly.
05/21/24	k/o tank	cleaned water flow meter
05/21/24	k/o tank liquid bag filter	checked element
05/21/24	AS compressor	checked oil level
05/21/24	AS compressor	checked element
05/21/24	k/o tank	checked water flow meter
05/21/24	Telemetry	check system alarm conditions
06/24/24	AS compressor	checked operating amps
06/24/24	AS Heat Exchanger	checked operating amps
06/24/24	SVE Blower	checked operating amps
06/24/24	k/o tank	checked tank & level switch assembly.
06/24/24	k/o tank	cleaned water flow meter
06/24/24	k/o tank liquid bag filter	checked element
06/24/24	AS compressor	checked oil level
06/24/24	AS compressor	checked element
06/24/24	k/o tank	checked water flow meter
06/24/24	Telemetry	check system alarm conditions
07/17/24	AS compressor	checked operating amps
07/17/24	AS Heat Exchanger	checked operating amps
07/17/24	SVE Blower	checked operating amps
07/17/24	k/o tank	checked tank & level switch assembly.
07/17/24	k/o tank	cleaned water flow meter
07/17/24	k/o tank liquid bag filter	checked element
07/17/24	AS compressor	checked oil level
07/17/24	AS compressor	checked element
07/17/24	k/o tank	checked water flow meter
07/17/24	Telemetry	check system alarm conditions
08/22/24	AS compressor	checked operating amps
08/22/24	AS Heat Exchanger	checked operating amps
08/22/24	SVE Blower	checked operating amps
08/22/24	k/o tank	checked tank & level switch assembly.
08/22/24	k/o tank	cleaned water flow meter
08/22/24	k/o tank liquid bag filter	checked element
08/22/24	AS compressor	checked oil level
08/22/24	AS compressor	checked element
08/22/24	k/o tank	checked water flow meter
08/22/24	Telemetry	check system alarm conditions
08/30/24	Remedial System	Leave System Off for Site Access Agreement Standby Time
03/17/25	AS compressor	checked operating amps
03/17/25	AS Heat Exchanger	checked operating amps
03/17/25	SVE Blower	checked operating amps
03/17/25	k/o tank	checked tank & level switch assembly.
03/17/25	k/o tank	cleaned water flow meter
03/17/25	k/o tank liquid bag filter	checked element
03/17/25	AS compressor	checked oil level
03/17/25	AS compressor	checked element
03/17/25	k/o tank	checked water flow meter
03/17/25	Telemetry	check system alarm conditions
04/16/25	AS compressor	checked operating amps

TABLE 2A: AIR SPARGING PERFORMANCE SUMMARY

Facility Name: Chevron Plaza
 Facility ID#: 358510117

Startup Date: 1/27/2015

Treatment Process Status Codes:

Code	Arrive	Depart	Code	Arrive	Depart
1	on	on	3	off	off
2	off	on	4	on	off

Site Visit Date	Days Between Site Visits	Days Since Startup	AS Compressor 1		AS Compressor 2		AS Compressor 3		Hours of Operation Period	Total Hours of Operation Cumulative	Approved Down Time (hours)	Percent Run Time (period)	Percent Run Time (cumulative)	Process Status
			Hour Meter Reading	Daily Designed Run Time (hours)	Hour Meter Reading	Daily Designed Run Time (hours)	Hour Meter Reading	Daily Designed Run Time (hours)						
01/27/15			30,153	24										2
01/28/15	1	1	30,171	24					18	18		75.00%	75.00%	1
01/29/15	1	2	30,179	24					8	26		33.33%	54.17%	3
02/04/15	6	8	30,179	24						26		100.00%	88.54%	2
02/11/15	7	15	30,345	24					166	192		98.81%	93.33%	1
02/19/15	8	23	30,538	24					193	385		100.52%	95.83%	1
02/25/15	6	29	30,680	24					142	527		98.61%	96.41%	1
03/05/15	8	37	30,873	24					193	720		100.52%	97.30%	1
04/22/15	48	85	31,303	24					430	1,150		37.33%	63.43%	2
05/11/15	19	104	31,761	24					458	1,608		100.44%	70.19%	1
06/10/15	30	134	32,456	24					695	2,303		96.53%	76.09%	1
07/23/15	43	177	33,485	24					1,029	3,332		99.71%	81.83%	1
08/12/15	20	197	33,965	24					480	3,812		100.00%	83.67%	1
09/02/15	21	218	34,445	24					480	4,292		95.24%	84.79%	1
10/01/15	29	247	35,142	24					697	4,989		100.14%	86.59%	1
11/12/15	42	289	36,152	24					1,010	5,999		100.20%	88.57%	1
12/04/15	22	311	36,653	24					501	6,500		94.89%	89.01%	1
01/15/16	42	353	37,641	24					988	7,488		98.02%	90.08%	1
02/19/16	35	388	38,480	24					839	8,327		99.88%	90.97%	4
03/09/16	19	407	38,480	24						8,327	456	100.00%	91.39%	2
04/25/16	47	454	39,609	24					1,129	9,456		100.09%	92.29%	1
05/23/16	28	482	40,278	24					669	10,125		99.55%	92.71%	4
06/13/16	21	503	40,278	24						10,125	504	100.00%	93.02%	2
07/22/16	39	542	41,188	24					910	11,035		97.22%	93.32%	1
08/19/16	28	570	41,860	24					672	11,707		100.00%	93.65%	1
09/12/16	24	594	42,439	24					579	12,286		100.52%	93.93%	1
05/30/17	260	854	42,463	24					24	12,310	6,240	100.38%	95.89%	2
06/09/17	10	864	42,702	24					239	12,549		99.58%	95.93%	1
07/07/17	28	892	43,372	24					670	13,219		99.70%	96.05%	1
08/16/17	40	932	44,335	24					963	14,182		100.31%	96.24%	1
09/18/17	33	965	44,814	24					479	14,661	216	87.75%	95.95%	2
10/06/17	18	983	45,244	24					430	15,091		99.54%	96.01%	1
11/08/17	33	1,016	45,818	24					574	15,665	216	99.75%	96.13%	2

Notes: On January 26, 2014, noted pressure drop across heat exchanger; set up for replacement heat exchanger; upgrade heat exchanger (from 1.5 to 2 1/2") on January 28, 2014.
 On January 27, 2015 noted different compressor motor noise a concern despite compressor running, had back up used motor ready for January 29, 2015, but could not removed seized coupling, ordered replacement compressor motor.
 Installed replacement compressor motor on February 4, 2015.
 System down from electrical grid brown out, Compressor did not automatically restart given control fault alarm condition. Wireless company had discontinued 1G, installed required 3G upgrade on 4/22/15 (not desirable timing).
 On February 19, 2016 shut down remedial system to rest aquifer; notified Site Manager of resting period. Restarted remedial system after annual sampling event on March 9, 2016.
 On May 23, 2016 shut down remedial system to rest aquifer, notified Site Manager of resting period. Restarted remedial system after June 13, 2016 sampling event.
 With authorization from FDEP under new PO#B0A84D able to restart remedial system on May 30, 2017.
 On September 9, 2017 temporarily shut off remedial system in preparation for Hurricane Irma; on September 18, 2017 restart remedial system after verification of electrical power.
 On October 30, 2017 temporarily shut off remedial system to rest aquifer before annual sampling event. On November 8, and 9, 2017 perform annual sampling event restart remedial system after sampling.

TABLE 2A: AIR SPARGING PERFORMANCE SUMMARY

Facility Name: Chevron Plaza
 Facility ID#: 358510117

Startup Date: 1/27/2015

Treatment Process Status Codes:

Code	Arrive	Depart	Code	Arrive	Depart
1	on	on	3	off	off
2	off	on	4	on	off

Site Visit Date	Days Between Site Visits	Days Since Startup	AS Compressor 1		AS Compressor 2		AS Compressor 3		Hours of Operation Period	Total Hours of Operation Cumulative	Approved Down Time (hours)	Percent Run Time (period)	Percent Run Time (cumulative)	Process Status
			Hour Meter Reading	Daily Designed Run Time (hours)	Hour Meter Reading	Daily Designed Run Time (hours)	Hour Meter Reading	Daily Designed Run Time (hours)						
12/22/17	44	1,060	46,564	24					746	16,411	297	98.78%	96.24%	1
01/31/18	40	1,100	46,678	24					114	16,525	811	96.33%	96.25%	4
02/08/18	8	1,108	46,680	24					2	16,527		1.04%	95.56%	2
02/28/18	20	1,128	47,142	24					462	16,989		96.25%	95.57%	1
03/22/18	22	1,150	47,215	24					73	17,062	455	100.00%	95.66%	1
04/09/18	18	1,168	47,647	24					432	17,494		100.00%	95.72%	1
05/08/18	29	1,197	47,647	24						17,494	696	100.00%	95.83%	1
06/06/18	29	1,226	358	24					358	17,852	336	99.71%	95.92%	1
07/09/18	33	1,259	1,148	24					790	18,642		99.75%	96.02%	1
08/08/18	30	1,289	1,869	24					721	19,363		100.14%	96.11%	1
08/30/18	22	1,311	2,379	24					510	19,873		96.55%	96.12%	4
09/10/18	11	1,322	2,379	24						19,873	264	100.00%	96.15%	2
09/12/18	2	1,324	2,422	24					43	19,916		90.00%	96.14%	1
10/11/18	29	1,353	3,116	24					694	20,610		99.71%	96.22%	1
11/29/18	49	1,402	4,293	24					1,177	21,787		100.09%	96.36%	1
12/26/18	27	1,429	4,941	24					648	22,435		100.00%	96.42%	1
01/28/19	33	1,462	5,732	24					791	23,226		99.87%	96.50%	1
02/20/19	23	1,485	6,284	24					552	23,778		100.00%	96.56%	1
03/25/19	33	1,518	7,051	24					767	24,545		96.84%	96.56%	1
04/22/19	28	1,546	7,720	24					669	25,214		99.55%	96.62%	1
05/13/19	21	1,567	8,223	24					503	25,717		99.80%	96.66%	1
06/21/19	39	1,606	9,175	24					952	26,669		101.71%	96.78%	1
07/16/19	25	1,631	9,701	24					526	27,195		87.67%	96.64%	1
08/19/19	34	1,665	10,517	24					816	28,011		100.00%	96.71%	1
09/23/19	35	1,700	11,145	24					628	28,639	216	100.48%	96.79%	1
10/22/19	29	1,729	11,839	24					694	29,333		99.71%	96.84%	1
11/25/19	34	1,763	12,456	24					617	29,950	192	99.14%	96.88%	1
12/18/19	23	1,786	13,007	24					551	30,501		99.82%	96.92%	1
01/21/20	34	1,820	13,823	24					816	31,317		100.00%	96.98%	1
02/27/20	37	1,857	14,706	24					883	32,200		99.44%	97.03%	1
03/24/20	26	1,883	15,328	24					622	32,822		99.68%	97.06%	1
04/23/20	30	1,913	16,048	24					720	33,542		100.00%	97.11%	1
05/27/20	34	1,947	16,840	24					768	34,310		94.12%	97.06%	3

Notes:

On 1/29/18 return to office to receive 1/28/18 telemetry signal that AS compressor is down, likely due to storm related electrical surge. Travel to site on January 31, 2018 to inspect and tear down compressor. Find claws and mid bearing tolerances changed.
 On 12/22/17 air compressor operating upon arrival; check hour meter; loose contacts, address and tighten. On January 31, 2018 check all connectors, aux. contacts for hour meter and compressor. Tighten
 Order Replacement AS compressor. Installed replacement compressor on 2/8/2018. Notified Local Program of compressor failure due to electrical grid flutters under repairs impacted by storms.
 On May 22, 2018 replaced AS compressor hour meter. On August 30, 2018 shut off remedial system and on September 10, 2018 restarted remedial system per instruction from Local Program.
 Per FDEP Memorandum, On August 29, 2019 secured and shut off remedial system in preparation for Hurricane Dorian; after Hurricane Dorian passed, restarted remedial system on September 6, 2019.
 On November 14, 2019 temporarily shut off system to rest aquifer for annual sampling event; sampled wells on 11/22/2019, after sampling restarted remedial system.

TABLE 2A: AIR SPARGING PERFORMANCE SUMMARY

Facility Name: Chevron Plaza
 Facility ID#: 358510117

Startup Date: 1/27/2015

Treatment Process Status Codes:

Code	Arrive	Depart	Code	Arrive	Depart
1	on	on	3	off	off
2	off	on	4	on	off

Site Visit Date	Days Between Site Visits	Days Since Startup	AS Compressor 1		AS Compressor 2		AS Compressor 3		Hours of Operation Period	Total Hours of Operation Cumulative	Approved Down Time (hours)	Percent Run Time (period)	Percent Run Time (cumulative)	Process Status
			Hour Meter Reading	Daily Designed Run Time (hours)	Hour Meter Reading	Daily Designed Run Time (hours)	Hour Meter Reading	Daily Designed Run Time (hours)						
06/01/20	5	1,952	16,841	24					1	33,543		0.83%	95.17%	2
06/15/20	14	1,966	17,173	24					333	34,643		99.11%	96.82%	1
07/30/20	45	2,011	18,255	24					1,082	35,725		100.19%	96.90%	1
08/19/20	20	2,031	18,736	24					481	36,206		100.21%	96.93%	1
09/23/20	35	2,066	19,412	24					676	36,882		80.48%	96.65%	2
10/22/20	29	2,095	20,106	24					694	37,576		99.71%	96.70%	1
11/16/20	25	2,120	20,703	24					597	38,173		99.50%	96.73%	1
12/21/20	35	2,155	21,352	24					649	38,822	192	100.12%	96.78%	1
01/28/21	38	2,193	22,249	24					897	39,719		98.36%	96.81%	1
02/17/21	20	2,213	22,729	24					480	40,199		100.00%	96.84%	1
03/17/21	28	2,241	23,376	24					647	40,846		96.28%	96.83%	1
04/23/21	37	2,278	24,264	24					888	41,734		100.00%	96.88%	1
05/19/21	26	2,304	24,886	24					622	42,356		99.68%	96.92%	1
06/21/21	33	2,337	25,631	24					745	43,101		94.07%	96.88%	1
07/22/21	31	2,368	26,375	24					744	43,845		100.00%	96.92%	1
08/26/21	35	2,403	27,215	24					840	44,685		100.00%	96.96%	4
09/21/21	26	2,429	27,814	24					599	45,284		95.99%	96.95%	1
10/28/21	37	2,466	28,702	24					888	46,172		100.00%	97.00%	1
11/10/21	13	2,479	29,016	24					314	46,486		100.64%	97.02%	4
12/17/21	37	2,516	29,690	24					674	47,160	216	100.23%	97.06%	1
01/24/22	38	2,554	30,603	24					913	48,073		100.11%	97.11%	1
02/23/22	30	2,584	31,323	24					720	48,793		100.00%	97.14%	1
03/30/22	35	2,619	32,134	24					811	49,604		96.55%	97.13%	1
04/28/22	29	2,648	32,830	24					696	50,300		100.00%	97.17%	1
05/24/22	26	2,674	33,456	24					626	50,926		100.32%	97.20%	1
06/28/22	35	2,709	34,245	24					789	51,715		93.93%	97.15%	1
07/27/22	29	2,738	34,946	24					701	52,416		100.72%	97.19%	1
08/17/22	21	2,759	35,445	24					499	52,915		99.01%	97.21%	1
09/20/22	34	2,793	36,236	24					791	53,706		96.94%	97.20%	1
10/21/22	31	2,824	36,971	24					735	54,441		98.79%	97.22%	1
11/14/22	24	2,848	37,540	24					569	55,010		98.78%	97.23%	1
12/19/22	35	2,883	38,209	24					669	55,679	168	99.64%	97.26%	1
01/26/23	38	2,921	39,119	24					910	56,589		99.78%	97.30%	1
02/20/23	25	2,946	39,719	24					600	57,189		100.00%	97.32%	1

Notes:

- On May 27, 2020 restarted remedial system after Y5Q2 Sampling Event. During collection of System Readings, AS compressor had shut off; troubleshoot, determine compressor had siezed, temporarily shut off remedial system; solicit replacement compressor; replace compressor on 06-01-2020.
- On August 24, 2020 temporarily shut off remedial system in preparation for Hurricane Laura, restarted remedial system after hurricane passed.
- On August 26, 2021 temporarily shut off remedial system for sampling on 8/27/21, restarted remedial system after sampling completed.
- On November 10, 2021 temporarily shut off remedial system for sampling on November 18, and 19, 2021; restarted remedial system after sampling completed.
- On November 14, 2022 temporarily shut off remedial system for sampling on November 21, 2022; restarted remedial system after sampling completed.

TABLE 2A: AIR SPARGING PERFORMANCE SUMMARY

Facility Name: Chevron Plaza
Facility ID#: 358510117

Startup Date: 1/27/2015

Treatment Process Status Codes:

Code	Arrive	Depart	Code	Arrive	Depart
1	on	on	3	off	off
2	off	on	4	on	off

Site Visit Date	Days Between Site Visits	Days Since Startup	AS Compressor 1		AS Compressor 2		AS Compressor 3		Hours of Operation Period	Total Hours of Operation Cumulative	Approved Down Time (hours)	Percent Run Time (period)	Percent Run Time (cumulative)	Process Status
			Hour Meter Reading	Daily Designed Run Time (hours)	Hour Meter Reading	Daily Designed Run Time (hours)	Hour Meter Reading	Daily Designed Run Time (hours)						
03/14/23	22	2,968	40,244	24					525	57,714		99.43%	97.33%	1
04/27/23	44	3,012	41,301	24					1,057	58,771		100.09%	97.37%	1
05/22/23	25	3,037	41,899	24					598	59,369		99.67%	97.39%	1
06/26/23	35	3,072	42,716	24					817	60,186		97.26%	97.39%	1
07/28/23	32	3,104	43,488	24					772	60,958		100.52%	97.42%	1
08/21/23	24	3,128	44,061	24					573	61,531		99.48%	97.44%	1
09/22/23	32	3,160	44,809	24					748	62,279		97.40%	97.44%	1
10/27/23	35	3,195	45,639	24					830	63,109		98.81%	97.45%	1
11/20/23	24	3,219	46,217	24					578	63,687		100.42%	97.48%	4
12/21/23	31	3,250	46,792	24					575	64,262	168	99.81%	97.50%	1
01/22/24	32	3,282	47,559	24					767	65,029		99.87%	97.52%	1
02/20/24	29	3,311	48,254	24					695	65,724		99.86%	97.54%	1
03/20/24	29	3,340	48,926	24					672	66,396		96.55%	97.53%	1
04/22/24	33	3,373	49,718	24					792	67,188		100.00%	97.56%	1
05/21/24	29	3,402	50,414	24					696	67,884		100.00%	97.58%	4
06/24/24	34	3,436	50,822	24					408	68,292	336	91.18%	97.52%	2
07/17/24	23	3,459	51,074	24					252	68,544	190	80.07%	97.40%	1
08/22/24	36	3,495	51,865	24					791	69,335		91.55%	97.34%	1
02/13/25	175	3,670	51,865	24						69,335	4,200	100.00%	97.47%	2
03/17/25	32	3,702	52,890	24					1,025	70,360		133.46%	97.78%	1
04/16/25	30	3,732	53,610	24					720	71,080		100.00%	97.79%	4

Notes:
 On November 20, 2023 temporarily shut off remedial system for sampling on November 27, 2023; restarted remedial system after sampling completed.
 On May 21, 2024 temporarily shut off remedial system for sampling on June 5, 2024; restarted remedial system after sampling event
 On August 22, 2024 shut off remedial system for sampling on August 29 and 30, 2024; hold off on restarting remedial system after sampling event given absence of FDEP Site Access Agreement with New Owner.
 After August 2024 have (2) Months FDEP Authorized down time due to difficulty have new owner sign FDEP Site Access Agreement.
 After 2/8/25 authorization of RFC#8, restarted remedial system. With RFC#9 to decommission the system, reduced one month of active remediation and samplign at request of FDEP Team 5

TABLE 2B: SOIL VAPOR EXTRACTION PERFORMANCE SUMMARY

Facility Name: Chevron Plaza
Facility ID#: 358510117

Startup Date: 1/27/2015

Treatment Process Status Codes:

Code	Arrive	Depart	Code	Arrive	Depart
1	on	on	3	off	off
2	off	on	4	on	off

Site Visit Date	Days Between Site Visits	Days Since Startup	SVE Blower 1		SVE Blower 2		SVE Blower 3		Hours of Operation Period	Total Hours of Operation Cumulative	Approved Down Time (hours)	Percent Run Time (period)	Percent Run Time (cumulative)	Process Status
			Hour Meter Reading	Daily Designed Run Time (hours)	Hour Meter Reading	Daily Designed Run Time (hours)	Hour Meter Reading	Daily Designed Run Time (hours)						
01/27/15			24,857	24	25,695	24								2
01/28/15	1	1	24,879	24	25,717	24			22	22		91.67%	91.67%	1
01/29/15	1	2	24,905	24	25,742	24			26	48		106.25%	98.96%	3
02/04/15	6	8	24,905	24	25,742	24				48		100.00%	99.74%	2
02/11/15	7	15	25,071	24	25,908	24			166	214		98.81%	99.31%	1
02/19/15	8	23	25,264	24	26,101	24			193	407		100.52%	99.73%	1
02/25/15	6	29	25,406	24	26,244	24			143	549		98.96%	99.57%	1
03/05/15	8	37	25,599	24	26,436	24			193	742		100.26%	99.72%	1
04/22/15	48	85	26,751	24	27,588	24			1,152	1,894		100.00%	99.88%	1
05/11/15	19	104	27,209	24	28,046	24			458	2,352		100.44%	99.98%	1
06/10/15	30	134	27,904	24	28,741	24			695	3,047		96.53%	99.21%	1
07/23/15	43	177	28,933	24	29,770	24			1,029	4,076		99.71%	99.33%	1
08/12/15	20	197	29,413	24	30,250	24			480	4,556		100.00%	99.40%	1
09/02/15	21	218	29,893	24	30,730	24			480	5,036		95.24%	99.00%	1
10/01/15	29	247	30,591	24	31,428	24			698	5,734		100.29%	99.15%	1
11/12/15	42	289	31,600	24	32,438	24			1,010	6,743		100.15%	99.29%	1
12/04/15	22	311	32,102	24	32,939	24			502	7,245		94.98%	98.99%	1
01/15/16	42	353	33,109	24	33,946	24			1,007	8,252		99.90%	99.10%	1
02/19/16	35	388	33,949	24	34,786	24			840	9,092		100.00%	99.18%	4
03/09/16	19	407	33,949	24	34,786	24				9,092	456	100.00%	99.22%	2
04/25/16	47	454	35,078	24	35,915	24			1,129	10,221		100.09%	99.31%	1
05/23/16	28	482	35,747	24	36,584	24			669	10,890		99.55%	99.32%	4
06/13/16	21	503	35,747	24	36,584	24				10,890	504	100.00%	99.35%	2
07/22/16	39	542	36,757	24	37,594	24			1,010	11,900		107.91%	99.97%	1
08/19/16	28	570	37,428	24	38,265	24			671	12,571		99.85%	99.96%	1
09/12/16	24	594	38,007	24	38,844	24			579	13,150		100.52%	99.98%	1
05/30/17	260	854	38,031	24	38,868	24			24	13,174	6,240	100.38%	100.10%	2
06/09/17	10	864	38,272	24	39,109	24			241	13,415		100.42%	100.11%	1
07/07/17	28	892	38,942	24	39,779	24			670	14,085		99.70%	100.10%	1
08/16/17	40	932	39,905	24	40,742	24			963	15,048		100.31%	100.11%	1
09/18/17	33	965	40,384	24	41,221	24			479	15,527	216	87.75%	99.68%	2
10/06/17	18	983	40,814	24	41,250	24			230	15,756		100.35%	99.69%	1
11/08/17	33	1,016	41,388	24	41,825	24			575	16,331	216	99.81%	99.70%	2

Notes: See compressor notes; Moved Start up Day 3 from January 29, to February 4, 2015.

On February 19, 2016 shut down remedial system to rest aquifer; notified Site Manager of resting period. Restarted remedial system after annual sampling event on March 9, 2016.

On May 23, 2016 shut down remedial system to rest aquifer, notified Site Manager of resting period. Restarted remedial system after June 13, 2016 sampling event.

With authorization from FDEP under new PO#B0A84D able to restart remedial system on May 30, 2017.

On September 9, 2017 temporarily shut off remedial system in preparation for Hurricane Irma; on September 18, 2017 restart remedial system after verification of electrical power.

On October 30, 2017 temporarily shut off remedial system to rest aquifer before annual sampling event. On November 8, and 9, 2017 perform annual sampling event restart remedial system after sampling.

TABLE 2B: SOIL VAPOR EXTRACTION PERFORMANCE SUMMARY

Facility Name: Chevron Plaza
 Facility ID#: 358510117

Startup Date: 1/27/2015

Treatment Process Status Codes:

Code	Arrive	Depart	Code	Arrive	Depart
1	on	on	3	off	off
2	off	on	4	on	off

Site Visit Date	Days Between Site Visits	Days Since Startup	SVE Blower 1		SVE Blower 2		SVE Blower 3		Hours of Operation Period	Total Hours of Operation Cumulative	Approved Downtime (hours)	Percent Run Time (period)	Percent Run Time (cumulative)	Process Status
			Hour Meter Reading	Daily Designed Run Time (hours)	Hour Meter Reading	Daily Designed Run Time (hours)	Hour Meter Reading	Daily Designed Run Time (hours)						
12/22/17	44	1,060	42,418	24	42,855	24			1,030	17,361		97.54%	99.61%	1
01/31/18	40	1,100	43,381	24	43,818	24			963	18,324		100.31%	99.63%	1
02/08/18	8	1,108	43,574	24	44,011	24			193	18,517		100.52%	99.64%	1
02/28/18	20	1,128	44,044	24	44,481	24			470	18,987		97.92%	99.61%	1
03/22/18	22	1,150	44,571	24	45,008	24			527	19,514		99.81%	99.61%	1
04/09/18	18	1,168	45,003	24	45,440	24			432	19,946		100.00%	99.62%	1
05/08/18	29	1,197	45,698	24	46,135	24			695	20,641		99.86%	99.63%	1
06/06/18	29	1,226	46,366	24	46,803	24			668	21,309		95.98%	99.54%	1
07/09/18	33	1,259	47,156	24	47,593	24			790	22,099		99.75%	99.54%	1
08/08/18	30	1,289	47,877	24	48,314	24			721	22,820		100.14%	99.56%	1
08/30/18	22	1,311	48,387	24	48,321	24			259	23,078		99.62%	99.56%	4
09/10/18	11	1,322	48,387	24	48,321	24				23,078	264	100.00%	99.56%	2
09/12/18	2	1,324	48,430	24	48,364	24			43	23,121		89.37%	99.55%	1
10/11/18	29	1,353	49,125	24	49,058	24			695	23,816		99.78%	99.55%	1
11/29/18	49	1,402	50,302	24	50,235	24			1,177	24,993		100.09%	99.57%	1
12/26/18	27	1,429	50,950	24	50,883	24			648	25,641		100.00%	99.58%	1
01/28/19	33	1,462	51,741	24	51,674	24			791	26,432		99.87%	99.59%	1
02/20/19	23	1,485	52,293	24	52,226	24			552	26,984		100.00%	99.59%	1
03/25/19	33	1,518	53,060	24	52,321	24			431	27,415	349	98.42%	99.57%	1
04/22/19	28	1,546	53,731	24	52,657	24			504	27,918	168	99.93%	99.57%	1
05/13/19	21	1,567	54,235	24	53,161	24			504	28,422		100.00%	99.58%	1
06/21/19	39	1,606	55,219	24	54,144	24			984	29,406		105.07%	99.71%	1
07/16/19	25	1,631	55,745	24	54,671	24			527	29,932		87.75%	99.53%	1
08/19/19	34	1,665	56,561	24	55,487	24			816	30,748		100.00%	99.54%	1
09/23/19	35	1,700	57,191	24	56,117	24			630	31,378	216	100.71%	99.56%	1
10/22/19	29	1,729	57,884	24	56,810	24			693	32,071		99.57%	99.56%	1
11/25/19	34	1,763	58,502	24	57,428	24			618	32,689	192	99.26%	99.56%	1
12/18/19	23	1,786	59,054	24	57,980	24			552	33,241		100.00%	99.56%	1
01/21/20	34	1,820	59,870	24	58,796	24			816	34,057		100.00%	99.57%	1
02/27/20	37	1,857	60,753	24	59,679	24			883	34,940		99.44%	99.57%	1
03/24/20	26	1,883	61,375	24	60,301	24			622	35,562		99.68%	99.57%	1
04/23/20	30	1,913	62,095	24	61,021	24			720	36,282		100.00%	99.58%	1
05/27/20	34	1,947	62,893	24	61,819	24			798	37,080		97.79%	99.55%	3
06/01/20	5	1,952	62,895	24	61,821	24			2	37,082		1.67%	99.30%	2

Notes:

On May 22, 2018 replaced AS compressor hour meter. On August 30, 2018 shut off remedial system and on September 10, 2018 restarted remedial system per instruction from Local Program.
 The SVE-2 Blower was operating fully during the period from February 20 through April 22, 2019 per the telemetry reports. The hour meter was working intermittently; wiring connections were refastened.
 Per FDEP Memorandum, On August 29, 2019 secured and shut off remedial system in preparation for Hurricane Dorian; after Hurricane Dorian passed, restarted remedial system on September 6, 2019.
 On November 14, 2019 temporarily shut off system to rest aquifer for annual sampling event; sampled wells on 11/22/2019, after sampling restarted remedial system.
 On May 27, 2020 restarted remedial system after Y5Q2 Sampling Event. During collection of System Readings, AS compressor had shut off; troubleshoot, determine compressor had siezed, temporarily shut off remedial system; solicit replacement compressor; replace compressor on 06-01-2020.

TABLE 2B: SOIL VAPOR EXTRACTION PERFORMANCE SUMMARY

Facility Name: Chevron Plaza
Facility ID#: 358510117

Startup Date: 1/27/2015

Treatment Process Status Codes:

Code	Arrive	Depart	Code	Arrive	Depart
1	on	on	3	off	off
2	off	on	4	on	off

Site Visit Date	Days Between Site Visits	Days Since Startup	SVE Blower 1		SVE Blower 2		SVE Blower 3		Hours of Operation Period	Total Hours of Operation Cumulative	Approved Down Time (hours)	Percent Run Time (period)	Percent Run Time (cumulative)	Process Status
			Hour Meter Reading	Daily Designed Run Time (hours)	Hour Meter Reading	Daily Designed Run Time (hours)	Hour Meter Reading	Daily Designed Run Time (hours)						
06/15/20	14	1,966	63,237	24	62,153	24			337	37,419		100.30%	99.30%	1
07/30/20	45	2,011	64,308	24	63,234	24			1,076	38,495		99.63%	99.31%	1
08/19/20	20	2,031	64,790	24	63,715	24			482	38,977		100.31%	99.32%	1
09/23/20	35	2,066	65,602	24	64,528	24			813	39,789		96.73%	99.28%	2
10/22/20	29	2,095	66,296	24	65,222	24			694	40,483		99.71%	99.28%	1
11/16/20	25	2,120	66,893	24	65,819	24			597	41,080		99.50%	99.28%	1
12/21/20	35	2,155	67,542	24	66,467	24			649	41,729	192	100.06%	99.30%	1
01/28/21	38	2,193			67,380	24			913	42,642		100.11%	99.31%	1
02/17/21	20	2,213			67,860	24			480	43,122		100.00%	99.32%	1
03/17/21	28	2,241			68,508	24			648	43,770		96.43%	99.28%	1
04/23/21	37	2,278			69,395	24			887	44,657		99.89%	99.29%	1
05/19/21	26	2,304			70,017	24			622	45,279		99.68%	99.30%	1
06/21/21	33	2,337			70,762	24			745	46,024		94.07%	99.22%	1
07/22/21	31	2,368			71,506	24			744	46,768		100.00%	99.23%	1
08/26/21	35	2,403			72,346	24			840	47,608		100.00%	99.24%	4
09/21/21	26	2,429			72,945	24			599	48,207		95.99%	99.21%	1
10/28/21	37	2,466			73,833	24			888	49,095		100.00%	99.22%	1
11/10/21	13	2,479			74,147	24			314	49,409		100.64%	99.23%	4
12/17/21	37	2,516			74,821	24			674	50,083	216	100.23%	99.24%	1
01/24/22	38	2,554			75,734	24			913	50,996		100.11%	99.26%	1
02/23/22	30	2,584			76,454	24			720	51,716		100.00%	99.26%	1
03/30/22	35	2,619			77,267	24			813	52,529		96.79%	99.23%	1
04/28/22	29	2,648			77,963	24			696	53,225		100.00%	99.24%	1
05/24/22	26	2,674			78,589	24			626	53,851		100.32%	99.25%	1
06/28/22	35	2,709			79,379	24			790	54,641		94.05%	99.18%	1
07/27/22	29	2,738			80,080	24			701	55,342		100.72%	99.20%	1
08/17/22	21	2,759			80,578	24			498	55,840		98.81%	99.20%	1
09/20/22	34	2,793			81,369	24			791	56,631		96.94%	99.17%	1
10/21/22	31	2,824			82,105	24			736	57,367		98.92%	99.17%	1
11/14/22	24	2,848			82,764	24			659	58,026		114.41%	99.29%	1
12/19/22	35	2,883			83,343	24			579	58,605	168	88.93%	99.17%	1
01/26/23	38	2,921			84,253	24			910	59,515		99.78%	99.18%	1
02/20/23	25	2,946			84,853	24			600	60,115		100.00%	99.18%	1

Notes:

- On August 26, 2021 temporarily shut off remedial system for sampling on 8/27/21, restarted remedial system after sampling completed.
- On 1/3/21 received telemetry signal that small SVE blower had shut off; travel to site on 1/4/21 to find small SVE blower had siezed, requested permission to operate only large SVE blower; received permission on 1/5/21.
- On August 26, 2021 temporarily shut off remedial system for sampling on 8/27/21, restarted remedial system after sampling completed.
- On November 10, 2021 temporarily shut off remedial system for sampling on November 18, and 19, 2021; restarted remedial system after sampling completed.
- On November 14, 2022 temporarily shut off remedial system for sampling on November 21, 2022; restarted remedial system after sampling completed.

TABLE 2B: SOIL VAPOR EXTRACTION PERFORMANCE SUMMARY

Facility Name: Chevron Plaza
Facility ID#: 358510117

Startup Date: 1/27/2015

Treatment Process Status Codes:

Code	Arrive	Depart	Code	Arrive	Depart
1	on	on	3	off	off
2	off	on	4	on	off

Site Visit Date	Days Between Site Visits	Days Since Startup	SVE Blower 1		SVE Blower 2		SVE Blower 3		Hours of Operation Period	Total Hours of Operation Cumulative	Approved Down Time (hours)	Percent Run Time (period)	Percent Run Time (cumulative)	Process Status
			Hour Meter Reading	Daily Designed Run Time (hours)	Hour Meter Reading	Daily Designed Run Time (hours)	Hour Meter Reading	Daily Designed Run Time (hours)						
03/14/23	22	2,968			85,378	24			525	60,640		99.43%	99.18%	1
04/27/23	44	3,012			86,435	24			1,057	61,697		100.09%	99.20%	1
05/22/23	25	3,037			87,033	24			598	62,295		99.67%	99.20%	1
06/26/23	35	3,072			87,850	24			817	63,112		97.26%	99.18%	1
07/28/23	32	3,104			88,622	24			772	63,884		100.52%	99.19%	1
08/21/23	24	3,128			89,195	24			573	64,457		99.48%	99.20%	1
09/22/23	32	3,160			89,935	24			740	65,197		96.35%	99.17%	1
10/27/23	35	3,195			90,773	24			838	66,035		99.76%	99.17%	1
11/20/23	24	3,219			91,351	24			578	66,613		100.36%	99.18%	4
12/21/23	31	3,250			91,926	24			575	67,188	168	99.85%	99.19%	1
01/22/24	32	3,282			92,693	24			767	67,955		99.87%	99.20%	1
02/20/24	29	3,311			93,387	24			694	68,649		99.71%	99.20%	1
03/20/24	29	3,340			94,060	24			673	69,322		96.70%	99.18%	1
04/22/24	33	3,373			94,852	24			792	70,114		100.00%	99.19%	1
05/21/24	29	3,402			95,549	24			697	70,811		100.14%	99.19%	4
06/24/24	34	3,436			96,044	24			495	71,306	336	101.84%	99.22%	2
07/17/24	23	3,459			96,596	24			552	71,858		100.00%	99.23%	1
08/22/24	36	3,495			97,460	24			864	72,722		100.00%	99.23%	1
02/13/25	175	3,670			97,460	24				72,722	4,200	100.00%	99.27%	2
03/17/25	32	3,702			98,485	24			1,025	73,747		133.46%	99.57%	1
04/16/25	30	3,732			99,205	24			720	74,467		100.00%	99.57%	4

Notes:
 On November 20, 2023 temporarily shut off remedial system for sampling on November 27, 2023; restarted remedial system after sampling completed.
 On May 21, 2024 temporarily shut off remedial system for sampling on June 5, 2024; restarted remedial system after sampling event
 On August 22, 2024 shut off remedial system for sampling on August 29 and 30, 2024; hold off on restarting remedial system after sampling event given absence of FDEP Site Access Agreement with New Owner.
 After August 2024 have (2) Months FDEP Authorized down time due to difficulty have new owner sign FDEP Site Access Agreement.

TABLE 2C: GROUND WATER RECOVERY SYSTEM PERFORMANCE SUMMARY (K/O Tank Water Collected)

Facility Name: Chevron Plaza
 Facility ID#: 358510117

Startup Date: 1/27/2015

Treatment Process Status Codes:

Code	Arrive	Depart	Code	Arrive	Depart
1	on	on	3	off	off
2	off	on	4	on	off

Design Flow: 0.5 gpm

Design Capacity Percentage = (Total Gallons Pumped/Design Flow)*(days/1440)

Site Visit Date	Days Between Site Visits	Days Since Startup	Gallons Pumped	Instantaneous Flow - GPM	Average GPM	Total Gallons Pumped	Design Capacity % (period)	Design Capacity % (total)	Hour Meter Reading	Daily operating design Runtime (hours)	% Runtime (period)	% Runtime (total)	Free Product		Process Status
													Gals	Total	
01/27/15				intermittent		26,619									2
01/28/15	1	1				26,619				24					1
01/29/15	1	2				26,619				24					3
02/04/15	6	8				26,619				24					2
02/11/15	13	15				26,619				24					1
02/19/15	15	23				26,619				24					1
02/25/15	6	29				26,619				24					1
03/05/15	8	37				26,619				24					1
04/22/15	48	85				26,619				24					1
05/11/15	19	104				26,619				24					1
06/10/15	30	134				26,619				24					1
07/23/15	43	177				26,619				24					1
08/12/15	20	197				26,619				24					1
09/02/15	21	218				26,619				24					1
10/01/15	29	247				26,619				24					1
11/12/15	42	289				26,619				24					1
12/04/15	22	311				26,619				24					1
01/15/16	42	353				26,619				24					1
02/19/16	35	388				26,619				24					4
03/09/16	19	407				26,619				24					2
04/25/16	47	454				26,619				24					1
05/23/16	28	482				26,619				24					4
06/13/16	21	503				26,619				24					2
07/22/16	39	542				26,619				24					1
08/19/16	28	570				26,619				24					1
09/12/16	24	594				26,619				24					1
05/30/17	260	854				26,619				24					2
06/09/17	10	864	61		0.0	26,680	1%	0%		24					1
07/07/17	28	892				26,680		0%		24					1
08/16/17	40	932				26,680		0%		24					1
09/18/17	33	965				26,680		0%		24					2
10/06/17	18	983				26,680		0%		24					1
11/08/17	33	1,016				26,680		0%		24					2
12/22/17	44	1,060				26,680		0%		24					1
01/31/18	40	1,100				26,680		0%		24					1
02/08/18	8	1,108				26,680		0%		24					1
02/28/18	20	1,128				26,680		0%		24					1
03/22/18	22	1,150				26,680		0%		24					1
04/09/18	18	1,168				26,680		0%		24					1
05/08/18	29	1,197				26,680		0%		24					1
06/06/18	29	1,226				26,680		0%		24					1
07/09/18	33	1,259				26,680		0%		24					1
08/08/18	30	1,289	1		0.0	26,681	0%	0%		24					1
08/30/18	22	1,311				26,681		0%		24					4
09/10/18	11	1,322				26,681		0%		24					2
09/12/18	2	1,324	-11		0.0	26,670	-1%	0%		24					1
10/11/18	29	1,353	10		0.0	26,680	0%	0%		24					1
11/29/18	49	1,402	0		0.0	26,680	0%	0%		24					1
12/26/18	27	1,429	1		0.0	26,681	0%	0%		24					1
01/28/19	33	1,462	0		0.0	26,681	0%	0%		24					1
02/20/19	23	1,485				26,681		0%		24					1

Notes: There is no free product on site (historical SA work or current).

TABLE 2C: GROUND WATER RECOVERY SYSTEM PERFORMANCE SUMMARY (K/O Tank Water Collected)

Facility Name: Chevron Plaza
 Facility ID#: 358510117

Startup Date: 1/27/2015

Treatment Process Status Codes:

Code	Arrive	Depart	Code	Arrive	Depart
1	on	on	3	off	off
2	off	on	4	on	off

Design Flow: 0.5 gpm

Design Capacity Percentage = (Total Gallons Pumped/Design Flow)*(days/1440)

Site Visit Date	Days Between Site Visits	Days Since Startup	Gallons Pumped	Instantaneous Flow - GPM	Average GPM	Total Gallons Pumped	Design Capacity % (period)	Design Capacity % (total)	Hour Meter Reading	Daily operating design Runtime (hours)	% Runtime (period)	% Runtime (total)	Free Product		Process Status
													Gals	Total	
03/25/19	33	1,518				26,681		0%		24					1
04/22/19	28	1,546	-1		0.0	26,680	0%	0%		24					1
05/13/19	21	1,567	1		0.0	26,681	0%	0%		24					1
06/21/19	39	1,606				26,681		0%		24					1
07/16/19	64	1,631				26,681		0%		24					1
08/19/19	59	1,665	0		0.0	26,681	0%	0%		24					1
09/23/19	35	1,700				26,681		0%		24					1
10/22/19	29	1,729				26,681		0%		24					1
11/25/19	34	1,763				26,681		0%		24					1
12/18/19	23	1,786				26,681		0%		24					1
01/21/20	34	1,820	-1		0.0	26,680	0%	0%		24					1
02/27/20	37	1,857	0		0.0	26,680	0%	0%		24					1
03/24/20	26	1,883				26,680		0%		24					1
04/23/20	30	1,913				26,680		0%		24					1
05/27/20	34	1,947	1		0.0	26,681	0%	0%		24					3
06/15/20	19	1,966	0		0.0	26,681	0%	0%		24					1
07/30/20	45	2,011	0		0.0	26,681	0%	0%		24					1
08/19/20	20	2,031				26,681		0%		24					1
09/23/20	35	2,066				26,681		0%		24					2
10/22/20	29	2,095				26,681		0%		24					1
11/16/20	25	2,120				26,681		0%		24					1
12/21/20	35	2,155				26,681		0%		24					1
01/28/21	38	2,193				26,681		0%		24					1
02/17/21	20	2,213	0		0.0	26,681	0%	0%		24					1
03/17/21	28	2,241	0		0.0	26,681	0%	0%		24					1
04/23/21	37	2,278	0		0.0	26,681	0%	0%		24					1
05/19/21	26	2,304	-1		0.0	26,680	0%	0%		24					1
06/21/21	33	2,337	0		0.0	26,680	0%	0%		24					1
07/22/21	31	2,368				26,680		0%		24					1
08/26/21	35	2,403	0		0.0	26,680	0%	0%		24					4
09/21/21	26	2,429				26,680		0%		24					1
10/28/21	37	2,466				26,680		0%		24					1
11/10/21	13	2,479				26,680		0%		24					4
12/17/21	37	2,516				26,680		0%		24					1
01/24/22	38	2,554				26,680		0%		24					1
02/23/22	30	2,584	0		0.0	26,680	0%	0%		24					1
03/30/22	35	2,619	0		0.0	26,680	0%	0%		24					1
04/28/22	29	2,648				26,680		0%		24					1
05/24/22	26	2,674	0		0.0	26,680	0%	0%		24					1
06/28/22	35	2,709				26,680		0%		24					1
07/27/22	29	2,738				26,680		0%		24					1
08/17/22	21	2,759				26,680		0%		24					1
09/20/22	34	2,793	0		0.0	26,680	0%	0%		24					1
10/21/22	31	2,824	0		0.0	26,680	0%	0%		24					1
11/14/22	24	2,848				26,680		0%		24					1
12/19/22	35	2,883				26,680		1%		24					1

Notes: There is no free product on site (historical SA work or current).

TABLE 2C: GROUND WATER RECOVERY SYSTEM PERFORMANCE SUMMARY (K/O Tank Water Collected)

Facility Name: Chevron Plaza
 Facility ID#: 358510117

Startup Date: 1/27/2015

Treatment Process Status Codes:

Code	Arrive	Depart	Code	Arrive	Depart
1	on	on	3	off	off
2	off	on	4	on	off

Design Flow: 0.5 gpm

Design Capacity Percentage = (Total Gallons Pumped/Design Flow)*(days/1440)

Site Visit Date	Days Between Site Visits	Days Since Startup	Gallons Pumped	Instantaneous Flow - GPM	Average GPM	Total Gallons Pumped	Design Capacity % (period)	Design Capacity % (total)	Hour Meter Reading	Daily operating design Runtime (hours)	% Runtime (period)	% Runtime (total)	Free Product		Process Status
													Gals	Total	
01/26/23	38	2,921				26,680		0%		24					1
02/20/23	25	2,946				26,680		0%		24					1
03/14/23	22	2,968				26,680		0%		24					1
04/27/23	44	3,012				26,680		0%		24					1
05/22/23	25	3,037				26,680		0%		24					1
06/26/23	35	3,072				26,680		0%		24					1
07/28/23	32	3,104				26,680		0%		24					1
08/21/23	24	3,128				26,680		0%		24					1
09/22/23	32	3,160				26,680		0%		24					1
10/27/23	35	3,195				26,680		0%		24					1
11/20/23	24	3,219				26,680		0%		24					4
12/21/23	31	3,250				26,680		0%		24					1
01/22/24	32	3,282				26,680		0%		24					1
02/20/24	29	3,311				26,680		0%		24					1
03/20/24	29	3,340				26,680		0%		24					1
04/22/24	33	3,373				26,680		0%		24					1
05/21/24	29	3,402				26,680		0%		24					4
06/24/24	34	3,436				26,680		0%		24					2
07/17/24	23	3,459				26,680		0%		24					1
08/22/24	36	3,495				26,680		0%		24					1
02/13/25	175	3,670				26,680		0%		24					2
03/17/25	32	3,702				26,680		0%		24					1
04/16/25	30	3,732				26,680		0%		24					4

Notes: There is no free product on site (historical SA work or current).

TABLE 3: GROUNDWATER ELEVATION TABLE

Facility Name: Chevron Plaza - MCS PC #758/629 Facility ID No.: 358510117 All Measurements = Feet No Data = Blank

WELL NUMBER	MW-5	MW-8	MW-10	MW-11	MW-12	MW-13
WELL DIAMETER	0.167	0.167	0.167	0.167	0.167	0.167
WELL DEPTH	16.5	18	18	20	20	19.5
SCREEN INTERVAL	6.5-16.5	8-18	8-18	10-20	10-20	9.5-19.5
TOC ELEVATION	94.55	94.28	94.65	94.85	95.67	95.06

DATE	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP
6/2/93	11.71	82.84		11.68	82.60		12.37	82.28										
6/30/93	11.92	82.63		11.85	82.43		12.54	82.11		installed 10/28/93			installed 11/26/93			installed 11/26/93		
8/13/96				10.93	83.35		11.62	83.03		11.55	83.30		12.13	83.54		11.99	83.07	
12/3/97				12.32	81.96		13.03	81.62		12.88	81.97					13.30	81.76	
9/5/00	13.15	81.40		13.06	81.22		13.75	80.90		13.67	81.18		14.31	81.36		14.13	80.93	
4/16/02				14.95	79.33		15.60	79.05		15.40	79.45		16.10	79.57		15.90	79.16	
5/9/02										15.92	78.93							
7/17/02				13.82	80.46		14.54	80.11		14.43	80.42		15.04	80.63		14.87	80.19	
11/22/02	15.49	79.06		14.21	80.07		14.86	79.79		14.76	80.09		15.34	80.33		15.16	79.90	
2/17/03	13.21	81.34		13.28	81.00		14.07	80.58		13.94	80.91		14.45	81.22		14.41	80.65	
5/19/03	12.92	81.63		12.88	81.40		13.65	81.00		13.56	81.29		14.09	81.58		14.03	81.03	
5/25/04	SCPSD on 9-29-2004						13.37	81.28		13.72	81.13		14.45	81.22		14.02	81.04	
6/28/04	MW-5R						13.90	80.75		13.82	81.03		14.45	81.22		14.20	80.86	
7/21/04	0.167			13.10	81.18		13.95	80.70		14.25	80.60		14.88	80.79		14.75	80.31	
8/18/04	19			12.80	81.48		13.11	81.54		13.38	81.47		14.02	81.65		13.95	81.11	
9/30/04	9-19			10.55	83.73		11.30	83.35		11.15	83.70		11.74	83.93		11.60	83.46	
10/27/04	93.80			11.97	82.31		11.76	82.89		11.62	83.23		12.19	83.48		12.13	82.93	
12/8/04	Installed 4-11-2005			10.31	83.97		12.24	82.41		12.45	82.40		13.20	82.47		13.10	81.96	
5/12/05							12.65	82.00		14.44	80.41		13.85	81.82		13.69	81.37	
6/10/05	12.90	80.90		12.57	81.71		13.21	81.44		13.11	81.74		13.75	81.92		13.50	81.56	
9/28/05	10.88	82.92		10.50	83.78		11.30	83.35		11.06	83.79		11.60	84.07		11.55	83.51	
11/23/05	11.25	82.55		11.01	83.27		11.77	82.88		11.55	83.30		12.06	83.61		12.02	83.04	
6/9/06	13.35	80.45					13.68	80.97		13.56	81.29		14.15	81.52		13.95	81.11	
12/12/06	14.00	79.80					14.30	80.35		14.22	80.63		14.85	80.82		14.60	80.46	
12/18/07	14.10	79.70					14.50	80.15		14.61	80.24		15.21	80.46		14.98	80.08	
7/10/08	13.97	79.83		13.58	80.70		14.28	80.37		14.41	80.44		15.10	80.57		14.71	80.35	
9/16/08				11.15	83.13					12.10	82.75		12.70	82.97		12.42	82.64	
10/13/08							13.25	81.40		13.05	81.80					13.51	81.55	
10/20/08				11.81	82.47		12.45	82.20		12.57	82.28		13.02	82.65		12.75	82.31	
11/20/08				car over well			12.85	81.80		12.85	82.00		13.23	82.44		13.11	81.95	
1/19/09				12.70	81.58		13.36	81.29		13.40	81.45		13.98	81.69		13.61	81.45	
1/21/09							14.40	80.25		14.23	80.62					14.65	80.41	
4/10/09	14.75	79.05		14.45	79.83		15.05	79.60		15.00	79.85		15.60	80.07		15.35	79.71	
4/14/09	13.79	80.01		13.45	80.83		14.10	80.55		14.15	80.70					14.50	80.56	
5/28/09	11.20	82.60		10.78	83.50		11.42	83.23		12.01	82.84		12.58	83.09		11.15	83.91	
6/18/09	11.65	82.15		11.25	83.03		12.02	82.63		12.05	82.80		13.15	82.52		12.28	82.78	
7/21/09							12.50	82.15		12.00	82.85					12.75	82.31	
3/15/10				9.75	84.53		10.41	84.24		11.05	83.80		11.60	84.07		10.90	84.16	
4/12/10				9.91	84.37		9.98	84.67		10.83	84.02		11.07	84.60		10.10	84.96	
4/20/10				9.50	84.78		9.87	84.78		10.65	84.20		10.97	84.70		9.67	85.39	
5/19/10	11.45	82.35		11.15	83.13		12.05	82.60		12.80	82.05		13.15	82.52		12.65	82.41	
9/10/10	11.20	82.60		11.00	83.28		11.70	82.95		11.50	83.35		12.04	83.63		11.95	83.11	
9/30/11										12.91	81.94		13.51	82.16				
7/10/12	12.95	80.85		12.60	81.68		13.22	81.43		13.15	81.70		13.80	81.87		13.55	81.51	
5/29/13	15.85	77.95		15.50	78.78		16.06	78.59		16.00	78.85		16.71	78.96		16.40	78.66	
1/23/15	13.41	80.39		well destroyed?			13.70	80.95		13.61	81.24		14.21	81.46		13.98	81.08	
1/26/15	13.22	80.58		could not find well despite using metal detector			NM	--		NM	--		14.07	81.60		NM	--	
1/27/15	13.24	80.56		found well pad with missing well			13.35	81.30		13.44	81.41		14.06	81.61		13.76	81.30	
1/28/15	13.26	80.54		found well pad with missing well			13.30	81.35		13.13	81.72		14.04	81.63		13.81	81.25	
2/4/15	13.40	80.40		MW-8R			13.62	81.03		13.56	81.29		14.22	81.45		13.93	81.13	
2/11/15	13.38	80.42		0.167			13.68	80.97		13.57	81.28		14.22	81.45		13.97	81.09	
2/19/15	13.35	80.45		18			13.93	80.72		13.57	81.28		14.22	81.45		13.94	81.12	
2/25/15	13.50	80.30		8-18			13.77	80.88		13.71	81.14		14.33	81.34		14.07	80.99	
5/1/15	14.98	78.82		94.68			14.25	80.40		14.18	80.67		14.78	80.89		NM	--	
5/12/15	NM	--		(installed 10/7/2015)			NM	--		14.20	80.65		NM	--		NM	--	
8/12/15	13.77	80.03		14.06	80.59		13.97	80.88		13.97	80.88		14.59	81.08		14.36	80.70	
11/12/15	12.88	80.92		12.90	81.78		13.14	81.51		13.05	81.80		13.68	81.99		13.40	81.66	
11/13/15	NM	--		12.93	81.75		NM	--		13.07	81.78		NM	--		NM	--	
2/19/16	12.80	81.00		12.80	81.88		13.08	81.57		13.00	81.85		13.62	82.05		13.35	81.71	
3/7/16	13.04	80.76		13.04	81.64		13.29	81.36		13.22	81.63		13.87	81.80		13.60	81.46	
3/8/16	13.06	80.74		13.05	81.63		13.34	81.31		13.24	81.61		13.90	81.77		13.85	81.21	
6/13/16	NM	--		NM	--		NM	--		13.43	81.42		NM	--		NM	--	
6/14/16	13.20	80.60		13.20	81.48		13.46	81.19		13.42	81.43		14.05	81.62		13.79	81.27	
9/12/16	13.08	80.72		13.09	81.59		13.37	81.28		13.30	81.55		13.91	81.76		13.68	81.38	
9/13/16	NM	--		NM	--		NM	--		13.34	81.51		NM	--		NM	--	
8/16/17	13.51	80.29		13.51	81.17		13.80	80.85		13.71	81.14		14.36	81.31		14.13	80.93	
9/18/17	NM	--		NM	--		NM	--		11.20	83.65		NM	--		NM	--	
10/6/17	NM	--		NM	--		NM	--		11.71	83.14		NM	--		NM	--	
11/8/17	NM	--		NM	--		12.16	82.49		12.03	82.82		12.55	83.12		12.42	82.64	
12/22/17	NM	--		NM</														

TABLE 3: GROUNDWATER ELEVATION TABLE

Facility Name: Chevron Plaza - MCS PC #758/629 Facility ID No.: 358510117 All Measurements = Feet No Data = Blank

WELL NUMBER	MW-5R	MW-8R	MW-10	MW-11	MW-12	MW-13
WELL DIAMETER	0.167	0.167	0.167	0.167	0.167	0.167
WELL DEPTH	19	18	18	20	20	19.5
SCREEN INTERVAL	9-19	8-18	8-18	10-20	10-20	9.5-19.5
TOC ELEVATION	93.80	94.68	94.65	94.85	95.67	95.06

DATE	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP
11/22/19	12.13	81.67		11.22	83.46		NM	--		11.43	83.42		NM	--		NM	--	
2/27/20	11.56	82.24		11.59	83.09		11.90	82.75		11.77	83.08		12.37	83.30		12.17	82.89	
4/23/20	NM	--		12.31	82.37		NM	--		NM	--		NM	--		NM	--	
5/26/20	12.63	81.17		12.65	82.03		NM	--		12.93	81.92		13.45	82.22		NM	--	
5/27/20	12.60	81.20		12.61	82.07		12.89	81.76		12.81	82.04		13.41	82.26		13.17	81.89	
8/19/20	11.80	82.00		11.79	82.89		12.17	82.48		12.13	82.72		12.75	82.92		12.55	82.51	
11/16/20	11.28	82.52		11.33	83.35		11.70	82.95		11.64	83.21		12.09	83.58		11.97	83.09	
2/17/21	12.19	81.61		12.18	82.50		12.46	82.19		12.39	82.46		13.04	82.63		12.78	82.28	
5/19/21	NM	--	covered	12.64	82.04		12.98	81.67		12.86	81.99		13.44	82.23		13.26	81.80	
8/26/21	11.71	82.09		11.75	82.93		12.09	82.56		11.93	82.92		12.50	83.17		12.36	82.70	
11/10/21	12.13	81.67		12.11	82.57		12.41	82.24		12.31	82.54		12.94	82.73		12.71	82.35	
2/23/24	NM	--		13.19	81.49		NM	--		NM	--		NM	--		NM	--	
5/24/22	12.63	81.17		12.62	82.06		12.83	81.82		NM	--		13.53	82.14		13.21	81.85	
8/18/22	11.79	82.01		11.86	82.82		12.28	82.37		12.00	82.85		12.66	83.01		12.56	82.50	
11/14/22	11.13	82.67		11.17	83.51		11.56	83.09		11.37	83.48		11.91	83.76		11.81	83.25	
2/20/23	12.48	81.32		12.47	82.21		12.76	81.89		12.67	82.18		13.27	82.40		13.05	82.01	
5/22/23	13.67	80.13		13.67	81.01		13.96	80.69		13.87	80.98		14.50	81.17		14.26	80.80	
8/21/23	NM	--	covered	12.97	81.71		13.25	81.40		13.28	81.57		13.83	81.84		13.61	81.45	
11/20/23	12.32	81.48		12.29	82.39		12.61	82.04		12.53	82.32		13.16	82.51		12.97	82.09	
2/20/24	12.18	81.62		12.18	82.50		12.41	82.24		12.38	82.47		12.05	83.62		12.76	82.30	
5/21/24	NM	--	blocked	12.54	82.14		12.86	81.79		12.75	82.10		13.39	82.28		13.14	81.92	
6/5/24	NM	--		13.02	81.66		NM	--		NM	--		NM	--		NM	--	
8/22/24	12.08	81.72		12.18	82.50		12.51	82.14		12.34	82.51		12.91	82.76		12.76	82.30	

Notes: Well depths are to the nearest tenth of a foot; NM-not measured

TABLE 3: GROUNDWATER ELEVATION TABLE

Facility Name: Chevron Plaza - MCS PC #758/629

Facility ID No.: 358510117

All Measurements = Feet

No Data = Blank

WELL NUMBER	MW-14			MW-15			MW-17			MW-19			MW-20			MW-21		
WELL DIAMETER	0.167			0.167			0.167			0.167			0.167			0.167		
WELL DEPTH	20			20			17.5			18.5			18.7			18.4		
SCREEN INTERVAL	10-20			10-20			7.5-17.5			8.5-18.5			8.7-18.7			8.4-18.4		
TOC ELEVATION	95.00			96.49			94.09			95.21			94.95			95.59		

DATE	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP
8/13/96	11.86	83.14		12.26	84.23		13.00	81.09										
9/5/00	13.98	81.02		14.40	82.09		14.92	79.17										
4/16/02	15.70	79.30		16.15	80.34		15.05	79.04										
5/9/02				15.17	81.32		13.88	80.21										
7/17/02	14.72	80.28		15.45	81.04		14.18	79.91										
11/22/02	14.99	80.01		14.63	81.86		13.31	80.78										
2/17/03	14.15	80.85		14.27	82.22		13.00	81.09										
5/19/03	13.77	81.23		14.20	82.29		12.54	81.55										
5/25/04	13.91	81.09		14.44	82.05		13.10	80.99										
6/28/04	14.05	80.95		14.85	81.64		15.31	78.78										
7/21/04	14.46	80.54		14.70	81.79		12.51	81.58										
8/18/04	13.65	81.35																
9/30/04	11.42	83.58		11.92	84.57													
10/27/04	11.89	83.11		12.46	84.03		11.22	82.87										
12/8/04	12.75	82.25		13.23	83.26		11.71	82.38										
5/12/05	13.57	81.43		13.62	82.87		12.02	82.07										
6/10/05	13.35	81.65		13.74	82.75		12.40	81.69										
9/28/05	11.30	83.70		11.88	84.61		10.70	83.39										
11/23/05	11.78	83.22		12.34	84.15		11.15	82.94										
4/14/09				14.25	82.24													
5/28/09				12.05	84.44		Well not found											
6/18/09				12.58	83.91													
3/15/10				10.92	85.57													
4/12/10				9.67	86.82													
4/20/10				9.55	86.94													
5/19/10							11.40	82.69		Installed Nov. 2010			Installed Nov. 2010			Installed Nov. 2010		
11/24/10										12.75	82.46		12.75	82.20		12.60	82.99	
9/30/11										13.10	82.11		13.13	81.82		13.00	82.59	
7/10/12	13.40	81.60		13.76	82.73		12.40	81.69		13.34	81.87		13.40	81.55		13.25	82.34	
5/29/13	15.11	79.89		16.60	79.89		15.20	78.89		16.20	79.01		16.30	78.65		16.15	79.44	
1/23/15	13.81	81.19		removed 19.53-5.21 sediment			12.92	81.17		13.77	81.44		13.80	81.15		13.68	81.91	
1/26/15	13.65	81.35		14.03	82.46		12.71	81.38		NM	--		13.63	81.32		13.52	82.07	
1/27/15	13.66	81.34		13.98	82.51		12.68	81.41		13.56	81.65		13.65	81.30		13.53	82.06	
1/28/15	13.70	81.30		14.11	82.38		12.80	81.29		13.52	81.69		13.45	81.50		13.54	82.05	
2/4/15	13.82	81.18		14.14	82.35		12.85	81.24		13.75	81.46		13.80	81.15		13.69	81.90	
2/11/15	13.80	81.20		14.20	82.29		12.86	81.23		13.75	81.46		13.77	81.18		13.67	81.92	
2/19/15	13.80	81.20		14.16	82.33		12.81	81.28		13.72	81.49		13.77	81.18		13.66	81.93	
2/25/15	13.90	81.10		14.30	82.19		12.93	81.16		13.86	81.35		13.90	81.05		13.77	81.82	
5/11/15	14.39	80.61		14.76	81.73		13.43	80.66		14.32	80.89		14.37	80.58		14.25	81.34	
5/12/15	NM	--		NM	--		NM	--		14.38	80.83		14.42	80.53		NM	--	
8/12/15	14.19	80.81		14.59	81.90		13.28	80.81		14.12	81.09		14.11	80.84		14.05	81.54	
11/12/15	13.23	81.77		13.55	82.94		13.35	80.74		13.22	81.99		13.25	81.70		13.16	82.43	
11/13/15	NM	--		NM	--		NM	--		13.24	81.97		13.28	81.67		NM	--	
2/19/16	13.22	81.78		13.58	82.91		12.25	81.84		13.14	82.07		13.18	81.77		13.08	82.51	
3/7/16	13.44	81.56		13.80	82.69		12.44	81.65		13.40	81.81		13.25	81.70		NM	--	
3/8/16	NM	--		13.85	82.64		NM	--		13.44	81.77		13.47	81.48		NM	--	
6/13/16	NM	--		NM	--		NM	--		13.60	81.61		13.65	81.30		NM	--	
6/14/16	13.68	81.32		14.03	82.46		12.67	81.42		13.58	81.63		13.63	81.32		NM	--	
9/12/16	13.52	81.48		13.91	82.58		12.58	81.51		13.46	81.75		13.48	81.47		13.36	82.23	
9/13/16	NM	--		NM	--		NM	--		13.50	81.71		13.54	81.41		NM	--	
8/16/17	NM	--		14.36	82.13		NM	--		13.90	81.31		13.92	81.03		13.80	81.79	
9/18/17	NM	--		NM	--		NM	--		11.40	83.81		11.40	83.55		NM	--	
10/6/17	NM	--		NM	--		NM	--		11.93	83.28		parked van covered well			NM	--	
11/8/17	NM	--		NM	--		NM	--		12.21	83.00		12.18	82.77		12.05	83.54	
12/22/17	NM	--		NM	--		NM	--		12.52	82.69		12.50	82.45		NM	--	
2/8/18	NM	--		NM	--		NM	--		12.35	82.86		12.39	82.56		NM	--	
2/28/18	NM	--		13.21	83.28		NM	--		12.80	82.41		12.84	82.11		12.73	82.86	
3/22/18	NM	--		NM	--		NM	--		12.88	82.33		12.89	82.06		NM	--	
4/9/18	NM	--		NM	--		NM	--		12.90	82.31		12.95	82.00		NM	--	
5/8/18	NM	--		13.40	83.09		NM	--		12.95	82.26		13.00	81.95		12.59	83.00	
6/6/18	NM	--		NM	--		NM	--		11.93	83.28		11.92	83.03		NM	--	
8/8/18	NM	--		11.58	84.91		NM	--		11.05	84.16		11.00	83.95		NM	--	
9/12/18	NM	--		NM	--		NM	--		11.17	84.04		11.10	83.85		NM	--	
10/11/18	NM	--		NM	--		NM	--		11.88	83.33		11.81	83.14		NM	--	
11/29/18	NM	--		NM	--		NM	--		12.56	82.65		12.53	82.42		NM	--	
12/26/18	NM	--		NM	--		NM	--		11.90	83.31		11.90	83.05		NM	--	
1/28/19	NM	--		NM	--		NM	--		12.04	83.17		12.08	82.87		NM	--	
2/20/19	NM	--		12.80	83.69		NM	--		12.33	82.88		12.36	82.59		12.20	83.39	
3/25/19	NM	--		NM	--		NM	--		12.73	82.48		12.74	82.21		NM	--	
4/22/19	NM	--		NM	--		NM	--		12.84	82.37		12.86	82.09		NM	--	
5/13/19	NM	--		13.43	83.06		NM	--		13.06	82.15		13.08	81.87		12.94	82.65	
8/19/19	NM	--		11.24	85.25		NM	--		10.75	84.46		10.73	84.22		10.65	84.94	
11/22/19	NM	--		NM	--		NM	--		11.61	83.60		11.53	83.42		11.41	84.18	
2/27/20	NM	--		12.43	84.06		NM	--		11.97	83.24		12.03	82.92		11.83	83.76	
4/23/20	NM	--		NM	--		NM	--		12.68	82.53		12.69	82.26		NM	--	
5/26/20	NM	--		NM	--		NM	--		13.08	82.13		13.10	81.85		12.94	82.65	
5/27/20	NM	--		13.44	83.05		NM	--		12.97	82.24		12.99	81.96		12.89	82.70	
8/19/20	NM	--		12.82	83.67		NM	--		12.29	82.92		12.31	82.64		12.18	83.41	
11/16/20	NM	--		12.26	84.23		NM	--		11.73	83.48		11.73	83.22		11.54	84.05	
2/17/21	NM	--		13.02	83.47		NM	--		12.58	82.63		12.61	82.34		12.49	83.10	
5/19/21	NM	--		13.51	82.98		NM	--		13.04	82.17		13.05	81.90		12.91	82.68	

Notes: Well depths are to the nearest tenth of a foot; NM-not measured

TABLE 3: GROUNDWATER ELEVATION TABLE

Facility Name: Chevron Plaza - MCS PC #758/629 Facility ID No.: 358510117 All Measurements = Feet No Data = Blank

WELL NUMBER	MW-22	MW-23D	MW-25	MW-26	MW-27	MW-28
WELL DIAMETER	0.167	0.167 / 0.5	0.167	0.167	0.167	0.167
WELL DEPTH	18.8	40	20	20	20	20
SCREEN INTERVAL	8.8-18.8	35-40	5-20	5-20	5-20	5-20
TOC ELEVATION	95.57	94.86	94.26	95.17	94.38	95.49

DATE	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP
11/24/10	13.00	82.57																
9/30/11	13.40	82.17		Installed 6/18&19/12			Installed 6/20/12			Installed 6/21/12			Installed 6/21/12			Installed 6/21/12		
7/10/12	13.65	81.92		13.26	81.60		12.80	81.46		13.40	81.77		12.95	81.43		13.50	81.99	
5/29/13	16.55	79.02		16.11	78.75		15.65	78.61		16.30	78.87		15.80	78.58		16.42	79.07	
1/23/15	14.07	81.50		13.73	81.13		13.26	81.00		13.80	81.37		13.47	80.91		13.93	81.56	
1/26/15	13.92	81.65		13.56	81.30		NM	--		13.63	81.54		NM	--		13.76	81.73	
1/27/15	13.92	81.65		13.50	81.36		12.83	81.43		13.66	81.51		12.63	81.75		13.75	81.74	
1/28/15	13.82	81.75		13.75	81.11		14.15	80.11		13.68	81.49		13.31	81.07		13.78	81.71	
2/4/15	14.11	81.46		13.65	81.21		13.12	81.14		13.81	81.36		13.26	81.12		13.93	81.56	
2/11/15	13.78	81.79		13.73	81.13		13.24	81.02		13.80	81.37		13.44	80.94		13.91	81.58	
2/19/15	13.63	81.94		13.69	81.17		13.19	81.07		13.79	81.38		13.40	80.98		13.88	81.61	
2/25/15	13.81	81.76		13.82	81.04		13.34	80.92		13.90	81.27		13.54	80.84		14.02	81.47	
5/11/15	14.28	81.29		14.31	80.55		13.80	80.46		14.39	80.78		13.38	81.00		14.46	81.03	
5/12/15	14.69	80.88		NM	--		13.83	80.43		NM	--		14.04	80.34		NM	--	
8/12/15	14.04	81.53		14.12	80.74		13.62	80.64		14.19	80.98		13.84	80.54		14.21	81.28	
11/12/15	12.21	83.36		13.18	81.68		12.66	81.60		13.25	81.92		12.87	81.51		13.37	82.12	
11/13/15	13.57	82.00		NM	--		12.72	81.54		NM	--		12.85	81.53		NM	--	
2/19/16	13.48	82.09		13.13	81.73		12.60	81.66		13.22	81.95		12.78	81.60		13.33	82.16	
3/7/16	13.73	81.84		13.34	81.52		12.86	81.40		13.44	81.73		13.04	81.34		13.58	81.91	
3/8/16	13.73	81.84		13.35	81.51		12.87	81.39		NM	--		13.06	81.32		13.63	81.86	
6/13/16	13.93	81.64		NM	--		13.05	81.21		NM	--		13.25	81.13		NM	--	
6/14/16	12.49	83.08		13.55	81.31		12.97	81.29		13.67	81.50		13.20	81.18		13.70	81.79	
9/12/16	12.75	82.82		13.42	81.44		12.85	81.41		13.51	81.66		13.10	81.28		13.59	81.90	
9/13/16	13.82	81.75		NM	--		12.98	81.28		NM	--		13.18	81.20		NM	--	
8/16/17	13.84	81.73		NM	--		13.35	80.91		NM	--		13.53	80.85		14.04	81.45	
9/18/17	10.55	85.02		NM	--		10.14	84.12		NM	--		10.78	83.60		11.43	84.06	
10/6/17	11.37	84.20		NM	--		11.44	82.82		NM	--		11.61	82.77		11.89	83.60	
11/8/17	11.28	84.29		NM	--		11.59	82.67		NM	--		11.91	82.47		12.06	83.43	
11/9/17	11.86	83.71		NM	--		NM	--		NM	--		NM	--		NM	--	
12/22/17	11.84	83.73		NM	--		11.95	82.31		NM	--		12.10	82.28		12.55	82.94	
2/8/18	11.66	83.91		NM	--		11.82	82.44		NM	--		11.98	82.40		12.40	83.09	
2/28/18	12.60	82.97		NM	--		12.23	82.03		NM	--		12.40	81.98		12.93	82.56	
3/22/18	12.60	82.97		NM	--		12.28	81.98		NM	--		12.44	81.94		12.97	82.52	
4/9/18	12.60	82.97		NM	--		12.32	81.94		NM	--		12.47	81.91		NM	car	
5/8/18	12.78	82.79		NM	--		12.37	81.89		NM	--		12.55	81.83		13.09	82.40	
5/22/18	NM	--		NM	--		NM	--		NM	--		NM	--		12.04	83.45	
6/6/18	11.30	84.27		NM	--		11.36	82.90		NM	--		11.60	82.78		11.90	83.59	
8/8/18	9.80	85.77		NM	--		10.56	83.70		NM	--		10.82	83.56		10.89	84.60	
9/12/18	10.20	85.37		NM	--		10.70	83.56		NM	--		10.95	83.43		10.87	84.62	
10/11/18	11.20	84.37		NM	--		11.41	82.85		NM	--		11.58	82.80		NM	--	
11/29/18	NM	--	dumpster	NM	--		12.05	82.21		NM	--		12.23	82.15		12.54	82.95	
12/26/18	NM	--	dumpster	NM	--		11.38	82.88		NM	--		11.65	82.73		11.82	83.67	
1/28/19	11.64	83.93		NM	--		11.42	82.84		NM	--		11.58	82.80		12.02	83.47	
2/20/19	11.98	83.59		NM	--		11.84	82.42		NM	--		12.06	82.32		12.36	83.13	
3/25/19	12.26	83.31		NM	--		12.22	82.04		NM	--		12.45	81.93		12.79	82.70	
4/22/19	12.71	82.86		NM	--		12.28	81.98		NM	--		12.54	81.84		12.98	82.51	
5/13/19	12.90	82.67		NM	--		12.37	81.89		NM	--		12.69	81.69		13.19	82.30	
8/19/19	NM	--		NM	--		10.18	84.08		NM	--		10.53	83.85		10.40	85.09	
11/22/19	11.75	83.82		NM	--		11.17	83.09		NM	--		NM	--		NM	--	
2/27/20	11.99	83.58		NM	--		11.27	82.99		NM	--		11.69	82.69		11.54	83.95	
5/26/20	13.33	82.24		NM	--		12.48	81.78		NM	--		12.63	81.75		NM	--	
5/27/20	13.28	82.29		NM	--		12.43	81.83		NM	--		12.67	81.71		13.08	82.41	
8/19/20	NM	--	dumpster	NM	--		11.78	82.48		NM	--		12.01	82.37		12.40	83.09	
11/16/20	11.84	83.73		NM	--		11.23	83.03		NM	--		11.51	82.87		11.09	84.40	
2/17/21	12.87	82.70		NM	--		12.03	82.23		NM	--		12.22	82.16		12.69	82.80	
5/19/21	13.33	82.24		NM	--		12.53	81.73		NM	--		12.74	81.64		13.17	82.32	
8/26/21	12.37	83.20		NM	--		11.62	82.64		NM	--		11.90	82.48		12.20	83.29	
11/10/21	12.78	82.79		NM	--		11.97	82.29		NM	--		12.28	82.10		12.62	82.87	
2/23/22	13.87	81.70		NM	--		NM	--		NM	--		NM	--		NM	--	
5/24/22	13.38	82.19		NM	--		NM	--		NM	--		NM	--		NM	--	
8/17/22	12.37	83.20		NM	--		NM	--		NM	--		NM	--		NM	--	
11/14/22	11.78	83.79		NM	--		NM	--		NM	--		NM	--		NM	--	
2/20/23	13.13	82.44		NM	--		NM	--		NM	--		NM	--		NM	--	
5/22/23	14.31	81.26		NM	--		NM	--		NM	--		NM	--		NM	--	
8/21/23	13.37	82.20		NM	--		NM	--		NM	--		NM	--		NM	--	
11/20/23	13.03	82.54		NM	--		NM	--		NM	--		NM	--		NM	--	
2/20/24	12.91	82.66		NM	--		NM	--		NM	--		NM	--		NM	--	
5/21/24	13.23	82.34		NM	--		NM	--		NM	--		NM	--		NM	--	
6/5/24	NM	--		NM	--		NM	--		NM	--		NM	--		13.54	81.95	
8/22/24	12.76	82.81		NM	--		NM	--		NM	--		NM	--		NM	--	

Notes: Well depths are to the nearest tenth of a foot; NM-not measured

MW-22 was installed in November 2010.

TABLE 3: GROUNDWATER ELEVATION TABLE

Facility Name: Chevron Plaza - MCS PC #758/629 Facility ID No.: 358510117 All Measurements = Feet No Data = Blank

WELL NUMBER	MW-29	MW-30	MW-31	MW-32	MW-33	MW-34
WELL DIAMETER	0.167	0.167	0.167	0.167	0.167	0.167
WELL DEPTH	20	20	20	20	20	20
SCREEN INTERVAL	5-20	5-20	5-20	5-20	5-20	5-20
TOC ELEVATION	96.69	98.91	97.43	95.29	95.15	94.76

DATE	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP	
7/10/12	installed 04/17/2013			installed 04/17/2013			installed 04/17/2013												
4/22/13	16.80	79.89		16.65	82.26		17.00	80.43											
5/29/13	14.46	82.23		14.06	84.85														
1/23/15	14.67	82.02		14.22	84.69		14.57	82.86											
1/26/15	14.48	82.21		14.07	84.84		14.41	83.02											
1/28/15	14.56	82.13		14.13	84.78														
2/4/15	14.61	82.08		14.26	84.65														
2/11/15	14.63	82.06		14.23	84.68														
2/19/15	14.60	82.09		14.23	84.68														
2/25/15	14.73	81.96		14.34	84.57														
5/11/15	15.91	80.78		14.83	84.08		15.41	82.02											
8/12/15	15.05	81.64	sediment	14.57	84.34		14.95	82.48											
11/12/15	14.06	82.63		13.72	85.19		14.03	83.40											
11/13/15	NM	--		NM	--		nm	--											
2/19/16	14.02	82.67		13.65	85.26		13.98	83.45											
3/7/16	14.23	82.46		13.90	85.01		14.22	83.21											
3/8/16	NM	--		13.90	85.01		14.22	83.21											
6/14/16	14.44	82.25		14.08	84.83		14.41	83.02											
9/12/16	14.36	82.33		13.93	84.98		14.26	83.17		installed 6/29/17			installed 6/29/17			installed 6/29/17			
8/16/17	NM	--		14.38	84.53		14.71	82.72		13.98	81.31		13.93	81.22		13.63	81.13		
9/18/17	NM	--		NM	--		NM	--		11.53	83.76		11.48	83.67		11.21	83.55		
10/6/17	NM	--		NM	--		NM	--		11.92	83.37		11.93	83.22		11.66	83.10		
11/8/17	NM	--		12.51	86.40		12.85	84.58		12.22	83.07		12.20	82.95		11.95	82.81		
12/22/17	NM	--		NM	--		NM	--		12.56	82.73		12.53	82.62		12.26	82.50		
2/8/18	NM	--		NM	--		NM	--		12.48	82.81		12.41	82.74		12.13	82.63		
2/28/18	NM	--		13.26	85.65		13.59	83.84		12.90	82.39		12.85	82.30		12.56	82.20		
3/22/18	NM	--		NM	--		NM	--		12.95	82.34		12.90	82.25		12.60	82.16		
4/9/18	NM	--		NM	--		NM	--		13.00	82.29		12.95	82.20		12.66	82.10		
5/8/18	NM	--		13.44	85.47		13.77	83.66		13.06	82.23		13.01	82.14		12.73	82.03		
5/22/18	NM	--		NM	--		12.61	84.82		NM	--		NM	--		NM	--		
6/6/18	NM	--		NM	--		NM	--		11.98	83.31		11.93	83.22		11.68	83.08		
8/8/18	NM	--		11.32	87.59		11.66	85.77		11.05	84.24		11.03	84.12		10.79	83.97		
9/12/18	NM	--		NM	--		NM	--		car			11.13	84.02		10.90	83.86		
10/11/18	NM	--		NM	--		NM	--		11.88	83.41		11.85	83.30		11.61	83.15		
11/29/18	NM	--		NM	--		NM	--		12.60	82.69		12.56	82.59		12.31	82.45		
12/26/18	NM	--		NM	--		NM	--		12.01	83.28		11.92	83.23		11.60	83.16		
1/28/19	NM	--		NM	--		NM	--		12.11	83.18		12.02	83.13		11.89	82.87		
2/20/19	NM	--		12.72	86.19		13.08	84.35		12.39	82.90		12.36	82.79		12.31	82.45		
3/25/19	NM	--		NM	--		NM	--		12.79	82.50		12.75	82.40		12.48	82.28		
4/22/19	NM	--		NM	--		NM	--		12.94	82.35		12.88	82.27		12.57	82.19		
5/13/19	NM	--		13.43	85.48		13.75	83.68		13.15	82.14		13.07	82.08		12.72	82.04		
8/19/19	NM	--		11.17	87.74		11.50	85.93		10.81	84.48		10.78	84.37		10.50	84.26		
11/22/19	NM	--		NM	--		NM	--		11.57	83.72		11.57	83.58		11.34	83.42		
2/27/20	NM	--		12.29	86.62		12.67	84.76		12.04	83.25		12.02	83.13		11.74	83.02		
4/23/20	NM	--		NM	--		NM	--		12.75	82.54		12.71	82.44		NM	--		
5/26/20	NM	--		NM	--		NM	--		13.14	82.15		13.10	82.05		12.82	81.94		
5/27/20	NM	--		13.41	85.50		13.77	83.66		13.07	82.22		13.02	82.13		13.75	81.01		
8/19/20	NM	--		12.72	86.19		13.11	84.32		12.32	82.97		12.26	82.89		12.00	82.76		
11/16/20	NM	--		12.05	86.86		12.45	84.98		11.75	83.54		11.73	83.42		11.47	83.29		
2/17/21	NM	--		13.06	85.85		13.40	84.03		12.66	82.63		12.58	82.57		12.31	82.45		
5/19/21	NM	--		13.47	85.44		13.83	83.60		13.07	82.22		13.04	82.11		12.72	82.04		
8/26/21	NM	--		13.52	85.39		12.83	84.60		12.14	83.15		12.09	83.06		11.86	82.90		
11/10/21	NM	--		12.96	85.95		13.28	84.15		12.56	82.73		12.52	82.63		12.23	82.53		
02/23/22	NM	--		NM	--		NM	--		13.65	81.64		13.55	81.6		NM	--		
05/24/22	NM	--		13.58	85.33		13.88	83.55		13.10	82.19		12.59	82.56		NM	--		
08/17/22	NM	--		12.60	86.31		13.00	84.43		12.11	83.18		12.23	82.92		NM	--		
11/14/22	NM	--		11.85	87.06		12.23	85.2		11.58	83.71		11.56	83.59		NM	--		
02/20/23	NM	--		13.28	85.63		13.60	83.83		12.91	82.38		12.88	82.27		NM	--		
05/22/23	NM	--		14.52	84.39		14.83	82.60		14.11	81.18		14.08	81.07		NM	--		
08/21/23	NM	--		13.82	85.09		14.19	83.24		13.45	81.84		13.37	81.78		NM	--		
11/20/23	NM	--		13.19	85.72		13.53	83.9		12.77	82.52		12.71	82.44		NM	--		
02/20/24	NM	--		13.06	85.85		13.41	84.02		12.65	82.64		12.58	82.57		NM	--		
05/21/24	NM	--		13.37	85.54		13.87	83.56		13.01	82.28		12.94	82.21		NM	--		
06/05/24	NM	--		NM	--		NM	--		13.49	81.8		NM	--		13.27	81.49		
08/22/24	NM	--		12.84	86.07		13.23	84.2		12.53	82.76		12.51	82.64		NM	--		

Notes: Well depths are to the nearest tenth of a foot; NM-not measured

TABLE 3: GROUNDWATER ELEVATION TABLE

Facility Name: Chevron Plaza - MCS PC #758/629 Facility ID No.: 358510117 All Measurements = Feet No Data = Blank

WELL NUMBER	MW-35			MW-36			MW-37D			MW-18D			MW-24D					
WELL DIAMETER	0.167			0.167			0.167 / 0.5			0.167 / 0.5			0.167 / 0.5					
WELL DEPTH	20			20			40			40			40					
SCREEN INTERVAL	5-20			5-20			35-40			35-40			35-40					
TOC ELEVATION	94.63			94.65			94.89			97.77			94.76					
DATE	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP			
11/24/2010													Installed Nov. 2010					
7/10/2012													12.55	85.22		Installed 6/18&19/12		
5/29/13	installed 6/30/17												13.00	84.77		13.50	81.26	
8/16/17	13.63	81.00											15.56	82.21		16.30	78.46	
9/18/17	11.20	83.43											NM	--		NM	--	
10/6/17	11.69	82.94											NM	--		NM	--	
11/8/17	11.99	82.64											NM	--		NM	--	
11/9/17													NM	--		12.32	82.44	
12/22/17	12.26	82.37											NM	--		NM	--	
2/8/18	12.12	82.51											NM	--		NM	--	
2/28/18	12.53	82.10											NM	--		NM	--	
3/22/18	12.57	82.06											NM	--		NM	--	
4/9/18	12.61	82.02		installed 4/27/18			installed 4/26&27/18							NM	--		NM	--
5/8/18	12.70	81.93		12.72	81.93		12.90	81.99					NM	--		NM	--	
5/22/18	NM	--		11.41	83.24		11.64	83.25					NM	--		NM	--	
6/6/18	11.68	82.95		11.70	82.95		11.82	83.07					NM	--		NM	--	
8/8/18	10.82	83.81		10.84	83.81		10.95	83.94					NM	--		NM	--	
9/12/18		truck		10.96	83.69		11.06	83.83					NM	--		NM	--	
10/11/18	11.64	82.99		11.66	82.99		NM	--					NM	--		NM	--	
11/29/18	12.33	82.30		12.35	82.30		NM	--					NM	--		NM	--	
12/26/18	11.64	82.99		11.66	82.99		NM	--					NM	--		NM	--	
1/28/19	11.76	82.87		11.77	82.88		NM	--					NM	--		NM	--	
2/20/19	12.12	82.51		12.12	82.53		NM	--					NM	--		NM	--	
3/25/19	12.48	82.15		12.49	82.16		NM	--					NM	--		NM	--	
4/22/19	12.58	82.05		12.59	82.06		NM	--					NM	--		NM	--	
5/13/19	12.73	81.90		12.74	81.91		NM	--					NM	--		NM	--	
8/19/19	10.53	84.10		10.52	84.13		NM	--					NM	--		NM	--	
11/22/19	11.40	83.23		11.39	83.26		NM	--					NM	--		NM	--	
2/27/20	11.77	82.86		11.74	82.91		NM	--					NM	--		NM	--	
4/23/20	12.43	82.20		NM	--		NM	--					NM	--		NM	--	
5/26/20	12.81	81.82		12.77	81.88		NM	--					NM	--		NM	--	
5/27/20	12.73	81.90		12.73	81.92		NM	--					NM	--		NM	--	
8/19/20	12.03	82.60		11.96	82.69		NM	--					NM	--		NM	--	
11/16/20	11.48	83.15		11.49	83.16		NM	--					NM	--		NM	--	
2/17/21	12.29	82.34		12.31	82.34		NM	--					NM	--		NM	--	
5/19/21	12.81	81.82		12.79	81.86		NM	--					NM	--		NM	--	
8/26/21	11.86	82.77		11.88	82.77		NM	--					NM	--		NM	--	
11/10/21	12.22	82.41		12.27	82.38		NM	--					NM	--		NM	--	
02/23/22	13.25	81.38		NM	--		NM	--					NM	--		NM	--	
05/24/22	12.70	81.93		NM	--		NM	--					NM	--		NM	--	
08/17/22	12.06	82.57		NM	--		NM	--					NM	--		NM	--	
11/14/22	11.33	83.30		NM	--		NM	--					NM	--		NM	--	
02/20/23	12.57	82.06		NM	--		NM	--					NM	--		NM	--	
05/22/23	13.78	80.85		NM	--		NM	--					NM	--		NM	--	
08/21/23	13.17	81.46		NM	--		NM	--					NM	--		NM	--	
02/20/24	12.27	82.36		NM	--		NM	--					NM	--		NM	--	
05/21/24	12.65	81.98		NM	--		NM	--					NM	--		NM	--	
06/05/24	NM	--		NM	--		NM	--					13.12	84.65		13.56	81.20	
08/22/24	14.18	80.45		NM	--		NM	--					NM	--		NM	--	

Notes: Well depths are to the nearest tenth of a foot; NM-not measured

TABLE 3: GROUNDWATER ELEVATION TABLE

Facility Name: Chevron Plaza - MCS PC #758/629		Facility ID No.: 358510117			All Measurements = Feet									No Data = Blank					
WELL NUMBER	MW-1	MW-2	MW-3	MW-4D	MW-6	MW-7D													
WELL DIAMETER	0.167	0.167	0.167	0.167 / 0.5	0.167	0.167 / 0.5													
WELL DEPTH	19.5	19	19.5	35.5	18	35													
SCREEN INTERVAL	9.5-19.5	9-19	9-19.5	33.5-35.5	8-18	32-35													
TOC ELEVATION	96.12	95.82	94.57	95.73	94.51	94.58													
DATE	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP	
6/2/93	12.95	83.17		12.53	83.29		11.54	83.03		12.33	83.40		11.65	82.86		11.73	82.85		
6/30/93	13.18	82.94		12.76	83.06		11.78	82.79		12.78	82.95		11.85	82.66		11.96	82.62		
8/13/96	11.99	84.13		11.86	83.96								10.87	83.64		11.02	83.56		
12/3/97	13.30	82.82		found paved over on 9/30/97															
9/5/00	14.41	81.71					13.02	81.55		14.03	81.70		13.03	81.48		13.18	81.40		
4/16/02	16.20	79.92								15.82	79.91					replaced by MW-7DR			
5/9/02	16.67	79.45								16.18	79.55					determine destroyed			
7/17/02	15.12	81.00					13.77	80.80		14.75	80.98					by Handex & SCPSD			
11/22/02	15.51	80.61								15.14	80.59					on 9-29-2004			
2/17/03	14.51	81.61																	
5/19/03	14.20	81.92								13.82	81.91					MW-7DR			
5/25/04	15.11	81.01								14.52	81.21					0.167 / 0.5			
8/18/04	14.59	81.53								13.99	81.74					20			
9/30/04	11.90	84.22					10.51	84.06		11.52	84.21					30-35			
12/8/04	13.95	82.17								13.30	82.43					93.70			
5/12/05	13.97	82.15								13.53	82.20					Installed 4/12/2005			
6/10/05	13.71	82.41								13.35	82.38					12.30	81.40		
9/28/05	11.50	84.62								11.40	84.33					16.15	77.55		
11/23/05	11.95	84.17								11.80	83.93					15.00	78.70		
06/09/06	14.15	81.97																	
12/12/06	14.84	81.28														13.55	80.15		
12/18/07	19.29	76.83														14.28	79.42		
7/10/08										14.05	81.68					13.65	80.05		
9/16/08																11.72	81.98		
11/20/08																10.35	83.35		
4/10/09	15.60	80.52														14.65	79.05		
4/14/09	14.70	81.42														16.25	77.45		
5/28/09																13.20	80.50		
6/18/09																11.05	82.65		
3/15/10																9.35	84.35		
4/12/10																9.07	84.63		
4/20/10																8.98	84.72		
5/19/10																11.31	82.39		
6/2/10	12.40	83.72																	
9/10/10	12.00	84.12														11.90	81.80		
7/10/12	13.80	82.32														12.90	80.80		
5/29/13	16.75	79.37														14.74	78.96		
3/7/16							12.72	81.85											
3/8/16							12.72	81.85											
11/8/17																11.76	81.94		

Notes: Well depths are to the nearest tenth of a foot; NM-not measured

WELL NUMBER	MW-9														MW-16			
WELL DIAMETER	0.167														0.167			
WELL DEPTH	17.5														17.5			
SCREEN INTERVAL	7.5-17.5														7.5-17.5			
TOC ELEVATION	93.32														97.41			
DATE	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP	DTW	ELEV	FP
06/02/93	11.68	81.64																
06/30/93	11.85	81.47																
08/13/96	10.7	82.62																
12/03/97	12.09	81.23														installed 01/16/97		
9/5/2000	12.75	80.57														15.55	81.86	
4/16/2002	12.00	81.32																
7/17/2002	13.65	79.67														16.31		
11/22/2002	13.96	79.36														16.58	80.83	
2/17/2003	13.05	80.27														15.74	81.67	
5/19/2003	12.75	80.57														15.38		
6/28/2004	12.90	80.42														15.50	81.91	
7/21/2004	13.10	80.22														15.85	81.56	
8/18/2004																15.07	82.34	
9/30/2004	10.45	82.87														13.10	84.31	
10/27/2004																13.60	83.81	
12/8/2004																14.24	83.17	
5/12/2005																14.59	82.82	
6/10/2005																14.80	82.61	
9/28/2005																13.05	84.36	
11/23/2005																13.50	83.91	
5/28/2009	10.49	82.83																
6/18/2009	dry	--																
3/15/2010	9.25	84.07																
4/12/2010	9.13	84.19																
4/20/2010	8.72	84.60																
5/19/2010																		
7/10/2012																13.85	83.56	
5/29/2013																dry	--	
8/22/2023	13.11	80.21														dry	@17.3'	
11/27/2023	11.70	81.62																
2/21/2024	11.43	81.89																
6/5/2024	12.14	81.18																

Notes: Well depths are to the nearest tenth of a foot; NM-not measured

	DTW	Shallow	Intermec
Minimum	8.72	17.00	10.87
Maximum	17.00	12.91	16.11
Average	12.91		13.39

TABLE 4 : GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY

Facility Name: Chevron Plaza - MCS PC #758/629

Facility Id. No.: 358510117

Analytical Results = ppb

Not Reported = blank

Not Sampled = NS
Not Detected = ND

Sample				Ben- zene	Tol- uene	Ethyl- ben- zene	Total Xy- lenes	MTBE	EDB	Total Lead	TRPH	Naph- tha- lene	1-Methy- naph- tha- lene	2-Methyl naph- tha- lene	Ace- naph- thene	Ace- naph- thylene	An- thra- cene	Benzo- (a)-an- thracene	Benzo- (a)- pyrene	Benzo- (b)- fluoran- thene	Benzo- (g,h,i)- per- lene	Benzo- (k)- fluoran- thene	Chry- sene	Di- benzo- (a,h)-an- thracene	Fluor- an- thene	Fluor- ene	Indeno- 1,2,3-c,d	Phen- anthrene	Py- rene							
Well No.	Screen Interval	Date	DTW																																	
Std.	GCTL			1	40	30	20	20	0	15	5000	14	28	28	20	2100	2100	0.05	0.2	0.05	210	0.5	4.8	0.005	280	280	0.05	210	2100							
	NADS			100	400	300	200	200	2	150	50000	140	280	280	200	2100	21000	5	20	5	2100	50	480	0.5	2800	2800	5	2100	2100							
MW-8R	8-18	11/13/15	12.93	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U			126 U	0.150 U	0.150 U	0.150 U	0.100 U	0.0520U	0.150 U	0.0110U	0.00900U	0.0200U	0.00900U	0.00800U	0.0500U	0.00500U	0.150 U	0.100 U	0.00800U	0.0310 U	0.150 U							
		3/8/16	13.05	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U			134 U	0.150 U	0.150 U	0.150 U	0.100 U	0.0520U	0.150 U	0.0110U	0.00900U	0.0200U	0.00900U	0.00800U	0.0500U	0.00500U	0.150 U	0.100 U	0.00800U	0.0310 U	0.150 U							
		11/9/17	11.86	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U			122 U	0.150 U	0.150 U	0.150 U	0.100 U	0.0520U	0.150 U	0.0110U	0.00900U	0.0200U	0.00900U	0.00800U	0.0500U	0.00500U	0.150 U	0.100 U	0.00800U	0.0310 U	0.150 U							
		5/14/19	12.59	0.250 U	0.250 U	0.250 U	0.750 U	0.250 U			128 U	0.118 U	0.155 U	0.0980 U	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U							
		11/22/19	11.22	0.250 U	0.250 U	0.250 U	0.750 U	0.250 U			119 U	0.118 U	0.155 U	0.0980 U	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U							
		5/26/20	12.65	0.150 U	0.200 U	0.100 U	0.270 U	0.150 U			128 I	0.133 U	0.175 U	0.111 U	0.0688 U	0.130 U	0.0767 U	0.0530 U	0.00564 U	0.0519 U	0.0767 U	0.0542 U	0.0801 U	0.00564 U	0.124 U	0.115 U	0.0553 U	0.0858 U	0.115 U							
		11/24/20	11.59	0.150 U	0.200 U	0.100 U	0.270 U	0.150 U			119 U	0.122 U	0.161 U	0.102 U	0.0632 U	0.119 U	0.0705 U	0.0487 U	0.00518 U	0.0477 U	0.0705 U	0.0497 U	0.0736 U	0.00518 U	0.114 U	0.106 U	0.0508 U	0.0788 U	0.106 U							
		5/20/21	12.71	0.71 U	0.72 U	0.69 U	1.3 U	0.60 U			100 U	0.050 U	0.074 I	0.10	0.050 U	0.050 U	0.050 U	0.050 U	0.050 U	0.059 U	0.050 U	0.050 U	0.051 U	0.052 U	0.051 U	0.051 U	0.051 U	0.050 U	0.050 U							
		11/18/21	12.37	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U			550 U	0.12 I	0.041 U	0.033 I	0.046 I	0.031 U	0.051 U	0.040 U	0.035 U	0.042 U	0.043 U	0.026 U	0.030 U	0.051 U	0.036 U	0.037 U	0.041 U	0.035 U	0.036 U							
		5/26/22	12.67	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U			NS	0.055 U	0.043 U	0.032 U	0.028 U	0.032 U	0.053 U	0.042 U	0.036 U	0.043 U	0.045 U	0.027 U	0.031 U	0.053 U	0.038 U	0.038 U	0.042 U	0.036 U	0.037 U							
		11/21/22	11.43	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U			NS	0.052 U	0.040 U	0.031 U	0.026 U	0.030 U	0.050 U	0.040 U	0.034 U	0.041 U	0.042 U	0.026 U	0.029 U	0.050 U	0.035 U	0.036 U	0.040 U	0.034 U	0.035 U							
		5/23/23	13.06	600	1300	990	3000	0.71 U			NS	430	56	110	0.21	0.030 U	0.050 U	0.040 U	0.034 U	0.041 U	0.042 U	0.026 U	0.029 U	0.050 U	0.035 U	0.098 I	0.040 U	0.034 U	0.035 U							
		8/22/23	12.92	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U			NS	0.053 U	0.041 U	0.031 U	0.027 U	0.031 U	0.051 U	0.040 U	0.035 U	0.042 U	0.043 U	0.026 U	0.030 U	0.051 U	0.036 U	0.037 U	0.041 U	0.035 U	0.036 U							
		11/27/23	12.58	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U			NS	0.18 I	0.044 I	0.032 U	0.028 U	0.032 U	0.053 U	0.042 U	0.036 U	0.043 U	0.045 U	0.027 U	0.031 U	0.053 U	0.038 U	0.038 U	0.042 U	0.036 U	0.037 U							
		2/21/24	12.17	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U			NS	0.051 U	0.040 U	0.030 U	0.026 U	0.030 U	0.049 U	0.039 U	0.034 U	0.040 U	0.041 U	0.025 U	0.029 U	0.049 U	0.035 U	0.036 U	0.039 U	0.034 U	0.034 U							
		6/5/24	13.02	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U	NS	NS	NS	0.051 U	0.040 U	0.030 U	0.026 U	0.030 U	0.049 U	0.039 U	0.034 U	0.040 U	0.041 U	0.025 U	0.029 U	0.049 U	0.035 U	0.036 U	0.039 U	0.034 U	0.034 U							
		8/30/24	12.10	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U	NS	NS	NS	0.051 U	0.040 U	0.030 U	0.026 U	0.030 U	0.049 U	0.039 U	0.034 U	0.040 U	0.041 U	0.025 U	0.029 U	0.049 U	0.035 U	0.036 U	0.039 U	0.034 U	0.034 U							
MW-9	7.5-17.5	6/2/93	11.48	<1	<1	<1	<1	<1	<0.02	13																										
		3/4/94	11.97	<1	<1	<1	5	<2																												
		1/3/95	11.61	<1	<1	<1	<3	<2																												
		8/13/96	10.70	129	148	481	1547	<20																												
		2/5/97	11.44	78	444	485	1779	<10																												
		12/3/97	12.09	<1	<1	3	38	<1																												
		9/10/98	11.36	4	79	400	718	<3																												
		9/6/00	12.75	<10	<10	31	228	<30																												
		4/25/02		<1	<1	<1	<3	<3																												
		8/22/23	13.11	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U																												
		11/27/23	11.70	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U																												
		2/21/24	11.43	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U																												
		6/5/24	12.14	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS		
		8/29/24	11.39	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U	NS	NS	530 U	0.051 U	0.040 U	0.030 U	0.026 U	0.030 U	0.049 U	0.039 U	0.034 U	0.040 U	0.041 U	0.025 U	0.029 U	0.049 U	0.035 U	0.036 U	0.039 U	0.034 U	0.034 U							
MW-10	8-18	6/2/93	12.37	39	190	140	880	<1	<0.02	<1.7																										
		3/4/94	12.94	2	<1	3	28	<2																												
		1/3/95	12.52	<1	<1	<1	<3	<2																												
		8/13/96	11.62	<1	<1	<1	<3	<1																												
		12/3/97	13.03	<1	<1	2	13	<1																												
		9/6/00	13.75	<1	<1	39	<3	<3																												
		4/16/02	15.60	<1	<1	<1	<3	<3																												
		11/22/02	14.86	<1	<1	<1	<3	<1																												
		9/30/04	11.30	<0.40	0.44	0.40																														

TABLE 4 : GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY

Facility Name: Chevron Plaza - MCS PC #758/629

Facility Id. No.: 358510117

Analytical Results = ppb

Not Reported = blank

Not Sampled = NS
Not Detected = ND

Sample				Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	EDB	Total Lead	TRPH	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene	Acenaphthene	Acenaphthylene	Anthracene	Benzo(a)anthracene	Benzo(a)pyrene	Benzo(b)fluoranthene	Benzo(g,h,i)perylene	Benzo(k)fluoranthene	Chrysene	Di-benzo(a,h)anthracene	Fluoranthene	Fluorene	Indeno(1,2,3-c.d)pyrene	Phenanthrene	Pyrene		
Well No.	Screen Interval	Date	DTW																												
Std.		GCTL																													
NADS				100	400	300	200	200	2	150	5000	140	280	280	200	2100	21000	0.05	0.2	0.05	210	0.5	4.8	0.005	280	280	0.05	210	210		
MW-11	10-20	11/1/93	13.10	<50	2900	840	3830	<100																							
			12.36	<20	1700	950	5460	<40																							
			8/13/96	11.55	<25	636	68	2412	<25																						
			12/3/97	12.88	<50	662	976	5007	<50																						
			9/6/00	13.67	<50	595	1,610	10,745	<150																						
			4/16/02	15.40	<50	80	827	3,510	<150																						
			5/9/02	15.92	<50	192	1,580	7,286	<150																						
			7/17/02	14.43	<100	<100	1,040	3,810	<300																						
			11/22/02	14.76	<10	60.6	400	1,984	<10																						
			2/18/03	13.94	<1	34.2	488	2,360	<1				88.7	25.2	55.2																
			5/20/03	13.56	<10	13.1	253	1,250	<30																						
			6/28/04	13.82	<0.40	0.79	2.3	7.6	<0.43				4.0	2.0	5.4	<0.47	2.0	<0.18	<0.14	<0.11	<0.084	<0.12	<0.087	<0.15	<0.13	<0.16	<0.17	<0.13	<0.18	<0.20	
			9/30/04	11.15	1.0	1.4	8.3	21	0.77				<0.36	<0.45	<0.35	<0.47	<0.31	<0.18	<0.14	<0.11	<0.084	<0.12	<0.087	<0.15	<0.13	<0.16	<0.17	<0.13	<0.18	<0.20	
			12/8/04	12.45	<2.0	3.8	260	940	<2.2				180	44	100	<0.47	<0.31	<0.18	<0.14	0.45	0.32	<0.12	0.18	0.28	<0.13	<0.16	0.71	0.38	0.42	0.47	
			6/23/05	12.74	<1.6	6.3	160	730	<1.7				48	13	29	<0.47	18	<0.18	<0.14	<0.11	<0.084	<0.12	<0.087	<0.15	<0.13	<0.16	<0.17	<0.13	<0.18	<0.20	
			9/28/05	11.06	<0.40	<0.38	<0.33	<0.41	<0.43				<0.36	<0.45	<0.35	<0.47	<0.31	<0.18	<0.14	<0.11	<0.084	<0.12	<0.087	<0.15	<0.13	<0.16	<0.17	<0.13	<0.18	<0.20	
			11/23/05	11.55	4.8	3.8	330	1,400	7.8				99	38	53	<0.47	36	<0.18	<0.14	<0.11	<0.084	0.23	<0.087	<0.15	<0.13	<0.16	<0.17	<0.13	<0.18	<0.20	
			6/9/06	13.56	<0.500	3.98	855	3,986	<1.00				179	251	139	0.259	<0.011	0.026	<0.016	0.154	0.220	<0.026	0.097	0.155	0.018	0.331	<0.015	0.055	<0.010	0.217	
			12/12/06	14.22	<0.5000	1.634	1,005	3,982	<1.000				141	40.2	96.2	<3.30	<0.735	<0.329	<0.252	<0.186	<0.247	<0.911	<0.302	<0.353	<0.341	<0.318	<1.39	<0.457	<3.32	<2.65	
			12/18/07	14.61	2.0 U	4.2 U	100	1,000	4.0 U				140	51	93	0.16 U	0.032 U	0.026 U	0.016 U	0.019 U	0.033 U	0.025 U	0.036 U	0.029 U	0.016 U	0.019 U	0.18 U	0.016 U	0.11 U	0.029 U	
			10/14/08	13.05	0.75 U	1.0 U	70	330	1.0 U				11	3.2	1.3 U	0.022 U	0.030 U	0.025 U	0.015 U	0.018 U	0.031 U	0.024 U	0.034 U	0.028 U	0.015 U	0.018 U	0.024 U	0.015 U	0.030 U	0.028 U	
			1/21/09	14.23	4.0 U	4.0 U	320	1,300	4.6 U				120	31	61	0.24 U	0.083 U	0.052 U	0.026 U	0.026 U	0.026 U	0.035 U	0.025 U	0.016 U	0.038 U	0.025 U	0.20 U	0.044 U	0.15 U	0.019 U	
			4/10/09	15.00	0.67 U	5.0 U	320	1,300 U	5.0 U				94	31	54	0.12 U	0.017 U	0.042 U	0.029 U	0.024 U	0.024 U	0.033 U	0.023 U	0.015 U	0.035 U	0.023 U	0.19 U	0.041 U	0.068 U	0.018 U	
			7/21/09	12.00	0.50 U	3.5	270	1,300	5.0 U				72	19	32	0.59 U	0.019 U	0.047 U	0.027 U	0.027 U	0.037 U	0.026 U	0.026 U	0.016 U	0.039 U	0.026 U	0.065 U	0.046 U	0.044 U	0.020 U	
			5/19/10	12.80	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U				0.092 U	0.069 U	0.069 U	0.035 U	0.058 U	0.081 U	0.081 U	0.081 U	0.058 U	0.20 U	0.10 U	0.12 U	0.16 U	0.069 U	0.081 U	0.092 U	0.069 U	0.081 U	
			9/10/10	11.50	3.0 U	2.8 U	510	2,000	310				76	27	46	0.14 U	0.14 U	0.089 U	0.16 U	0.19 U	0.31	0.14 U	0.21 U	0.34	0.052 U	0.60	0.20 U	0.14 U	0.14 U	0.30 U	
			9/30/11	12.91	0.22 U	0.37 U	1300	3700	1.1 U				100	25	47	0.10 U	0.030 U	0.020 U	0.050 U	0.060 U	0.090 U	0.070 U	0.090 U	0.090 U	0.058 U	0.10 U	0.12 U	0.060 U	0.11 U	0.080 U	
			7/11/12	13.15	0.36 U	0.49 U	910 d ⁵⁰	3,500 d ⁵⁰	0.24 U				98 d ¹⁰	35	62	0.022 U	0.032 U	0.020 U	0.073 U	0.073 U	0.033 U	0.050 U	0.034 U	0.054 U	0.032 U	0.022 U	0.17 U	0.023 U	0.028 U	0.013 U	
			5/30/13	16.00	6.8 U	9.0 U	220	2400	8.2 U				9200	160	63	150	0.19 U	0.012 U	0.047 U	0.012 U	0.024 U	0.017 U	0.049 U	0.023 U	0.018 U	0.063 U	0.015 U	0.37	0.034 U	0.16 U	0.015 U
			1/23/15	13.61	0.450 U	0.580 U	338	1758	0.250 U				4520	12.7	6.79	4.59	0.0407 U	0.0520 U	0.00400 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.0500 U	0.0336 U	0.00800 U	0.00700 U	0.0500 U
		5/12/15	14.20	0.450 U	0.580 U	0.500 U	1.89	0.250 U				675	0.200 U	0.200 U	0.200 U	0.200 U	0.0520 U	0.200 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.200 U	0.200 U	0.00800 U	0.0310 U	0.200 U	
		8/13/15	14.02	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U				651	0.200 U	0.200 U	0.200 U	0.200 U	0.0520 U	0.200 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.200 U	0.200 U	0.00800 U	0.0310 U	0.200 U	
		11/13/15	13.07	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U				525	0.150 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U	
		3/8/16	13.24	0.250 U	0.250 U	4.21	55.9	0.252 U				753	0.150 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U	
		6/13/16	13.43	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U				152 U	0.150 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U	
		9/13/16	13.34	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U				122 U	0.150 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U	
		8/16/17	13.71	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U				122 U	0.150 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U	
		11/8/17	12.03	0.250 U	0.250 U	1.70 U	7.19	0.252 U				122 U	0.150 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U	
		2/27/18	12.63	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U				122 U	0.150 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U	
		5/9/18	12.83	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U				136 U	0.150 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U	
		8/8/18	10.90	0.0300 U	0.0350 U	0.0840 U	0.252 U	0.086 U				8.00 U	0.00900 U	0.0150 U	0.00900 U	0.0120 U	0.00600 U	0.0100 U	0.0130 U	0.00900 U	0.00700 U	0.00700 U	0.00900 U	0.00700 U	0.00700 U	0.0100 U	0.0150 U	0.00400 U	0.00800 U	0.0110 U	
		5/14/19	12.81	0.250 U	0.250 U	0.250 U	0.750 U	0.250 U				119 U	0.133 U	0.175 U	0.111 U	0.0689 U	0.130 U	0.0768 U	0.0531 U	0.00565 U	0.0520 U	0.0768 U	0.0542 U	0.0802 U	0.00565 U	0.124 U					

TABLE 4 : GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY

Facility Name: Chevron Plaza - MCS PC #758/629

Facility Id. No.: 358510117

Analytical Results = ppb

Not Reported = blank

Not Sampled = NS
Not Detected = ND

Sample				Ben- zene	Tol- uene	Ethyl- ben- zene	Total Xy- lenes	MTBE	EDB	Total Lead	TRPH	Naph- tha- lene	1-Methy naph- tha lene	2-Methyl naph- tha lene	Ace- naph- thene	Ace- naph- thylene	An- thra cene	Benzo- (a)-an thracene	Benzo- (a)- pyrene	Benzo- (b)- fluoran thene	Benzo- (g,h,i)- per- lene	Benzo- (k)- fluoran thene	Chry- sene	Di- benzo- (a,h)-an thracene	Fluor- an- thene	Fluor- ene	Indeno- 1,2,3-c,d py- rene	Phen- anth- rene	Py- rene								
Well No.	Screen Interval	Date	DTW																																		
Std.	GCTL			1	40	30	20	20	0	15	5000	14	28	28	20	210	2100	0.05	0.2	0.05	210	0.5	4.8	0.005	280	280	0.05	2100	2100	2100							
	NADS			100	400	300	200	200	2	150	50000	140	280	280	200	2100	21000	0.05	0.2	0.05	2100	50	480	0.005	2800	2800	0.05	2100	2100	2100							
MW-12	10-20	12/8/93	14.22	4	<1	24	173	<1																													
		1/3/95	12.89	<1	<1	2	2	<2																													
		8/13/96	12.13	<1	<1	<1	<3	<1																													
		9/6/00	14.31	<10	<10	<10	75	<30																													
		4/16/02	16.10	<50	<50	235	1539	<150																													
		11/22/02	15.34	<1	<1	<1	<3	<1																													
		6/28/04	14.45	<0.40	<0.38	<0.33	<0.41	<0.43					<0.36	<0.45	<0.35	<0.47	<0.31	<0.18	<0.14	<0.11	<0.084	<0.12	<0.087	<0.15	<0.13	<0.16	<0.17	<0.13	<0.18	<0.18	<0.20	<0.20	<0.20	<0.20			
		9/30/04	11.74	<0.40	<0.38	<0.33	<0.41	<0.43					<0.36	<0.45	<0.35	<0.47	<0.31	<0.18	<0.14	<0.11	<0.084	<0.12	<0.087	<0.15	<0.13	<0.16	<0.17	<0.13	<0.18	<0.18	<0.20	<0.20	<0.20	<0.20	<0.20		
		12/8/04	13.20	<0.40	<0.38	<0.33	<0.41	<0.43					<0.36	<0.45	<0.35	<0.47	<0.31	<0.18	<0.14	<0.11	<0.084	<0.12	<0.087	<0.15	<0.13	<0.16	<0.17	<0.13	<0.18	<0.18	<0.20	<0.20	<0.20	<0.20	<0.20		
		6/23/05	13.36	<0.23	<0.35	0.53	0.62	<0.40					<0.36	13	33	<0.47	3.5	<0.18	<0.14	<0.11	<0.084	<0.12	<0.087	<0.15	<0.13	<0.16	<0.17	<0.13	<0.18	<0.18	<0.20	<0.20	<0.20	<0.20	<0.20		
		9/28/05	11.60	5.2	1.7	4.5	1.4	2.7					<0.36	1.1	7.8	<0.47	<0.31	<0.18	<0.14	<0.11	<0.084	<0.12	<0.087	<0.15	<0.13	<0.16	<0.17	<0.13	<0.18	<0.18	<0.20	<0.20	<0.20	<0.20	<0.20		
		11/23/05	12.06	<0.40	<0.38	<0.33	0.43	<0.43					<0.36	<0.45	<0.35	<0.47	<0.31	<0.18	<0.14	<0.11	<0.084	<0.12	<0.087	<0.15	<0.13	<0.16	<0.17	<0.13	<0.18	<0.18	<0.20	<0.20	<0.20	<0.20	<0.20		
		6/9/06	14.15	<0.500	<0.500	1.15	6.09	<1.00					1.37	3.00	1.16	<0.011	<0.011	<0.017	<0.016	<0.012	<0.084	<0.026	<0.014	<0.013	<0.012	<0.013	<0.015	<0.014	<0.010	<0.012	<0.012	<0.012	<0.012	<0.012	<0.012		
		12/12/06	14.85	<0.5000	<0.5000	<0.5000	<1.5000	<1.000					0.175	1.04	0.227	<0.033	<0.007	<0.003	<0.003	0.035	0.048	0.032	0.016	0.042	<0.003	<0.003	<0.014	<0.005	<0.033	0.069							
		4/10/09	11.07	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U					0.066 U	0.033 U	0.059 U	0.047 U	0.019 U	0.047 U	0.027 U	0.027 U	0.027 U	0.037 U	0.026 U	0.016 U	0.039 U	0.026 U	0.016 U	0.039 U	0.014 U	0.013 U	0.031 U	0.011 U	0.014 U	0.014 U			
		5/19/10	13.15	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U					0.083 U	0.062 U	0.062 U	0.031 U	0.052 U	0.073 U	0.073 U	0.073 U	0.052 U	0.18 U	0.094 U	0.10 U	0.15 U	0.062 U	0.073 U	0.083 U	0.062 U	0.073 U	0.083 U	0.062 U	0.073 U	0.073 U			
		9/10/10	12.04	0.30 U	0.28 U	0.17 U	1.01	0.31 U					0.61	0.14 U	0.20 U	0.14 U	0.14 U	0.089 U	0.078 U	0.11	0.17 U	0.12 U	0.16 U	0.18 U	0.052 U	0.17 U	0.12 U	0.10 U	0.11 U	0.13 U	0.13 U	0.13 U	0.13 U	0.13 U			
		9/30/11	13.51	0.22 U	0.26 U	12	49	1.1 U					0.040 U	0.013 U	0.017 U	0.012 U	0.011 U	0.012 U	0.011 U	0.022 U	0.016 U	0.045 U	0.021 U	0.017 U	0.058 U	0.014 U	0.013 U	0.031 U	0.011 U	0.011 U	0.014 U	0.014 U	0.014 U	0.014 U			
		7/10/12	13.80	0.36 U	0.49 U	0.38 U	1.1 U	0.24 U					0.52	0.042 U	0.029 U	0.022 U	0.032 U	0.020 U	0.025 U	0.073 U	0.033 U	0.050 U	0.034 U	0.024 U	0.032 U	0.022 U	0.037 U	0.023 U	0.028 U	0.013 U	0.013 U	0.013 U	0.013 U	0.013 U			
		5/31/13	16.71	0.34 U	0.45 U	0.26 U	1.3 U	0.41 U				120 U	0.32	0.041 U	0.088 U	0.013 U	0.012 U	0.013 U	0.012 U	0.024 U	0.018 U	0.050 U	0.023 U	0.019 U	0.064 U	0.016 U	0.043 U	0.034 U	0.012 U	0.016 U	0.016 U	0.016 U	0.016 U	0.016 U			
		1/26/15	14.07	0.450 U	0.580 U	6.38	27.23	0.250 U				122 U	0.695 U	0.189 U	0.292 U	0.0260 U	0.0520 U	0.00400 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.0500 U	0.00600 U	0.00800 U	0.00700 U	0.00500 U	0.00500 U	0.00500 U	0.00500 U	0.00500 U			
		3/8/16	13.90	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U				124 U	0.150 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U	0.150 U	0.150 U	0.150 U			
		5/22/18	12.30	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U					0.150 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U	0.150 U	0.150 U	0.150 U	0.150 U			
		5/26/20	13.45	0.150 U	0.200 U	0.100 U	0.270 U	0.150 U				145 U	0.118 U	0.155 U	0.0980 U	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U	0.102 U	0.102 U	0.102 U	0.102 U			
		11/23/20	12.33	0.150 U	0.200 U	0.190 U	0.732 U	0.150 U				135 U	0.712	0.833	1.17	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U	0.102 U	0.102 U	0.102 U	0.102 U			
		5/20/21	13.52	0.71 U	0.72 U	0.69 U	1.3 U	0.60 U				100 U	0.35	0.59	0.83	0.050 U	0.050 U	0.050 U	0.050 U	0.050 U	0.059 U	0.050 U	0.050 U	0.051 U	0.052 U	0.051 U	0.050 U	0.050 U	0.050 U	0.050 U	0.050 U	0.050 U	0.050 U	0.050 U			
		11/18/21	13.18	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U				550 U	0.053 U	0.041 U	0.031 U	0.027 U	0.031 U	0.051 U	0.040 U	0.035 U	0.042 U	0.043 U	0.026 U	0.030 U	0.051 U	0.036 U	0.037 U	0.041 U	0.035 U	0.036 U	0.036 U	0.036 U	0.036 U	0.036 U			
MW-13	9.5-19.5	12/8/93	14.03	<5	26	130	600	<1																													
		1/3/95	12.78	<10	<10	470	1810	<20																													
		8/13/96	11.99	<1	<1	<1	<3	<1																													
		12/3/97	13.00	<50	<50	848	4201	<50																													
		9/6/00	14.13	<50	100	1040	3772	<150																													
		4/16/02	15.90	<50	<50	842	2628	<150																													
		11/22/02	15.16	<1	<1	142	200.2	<1																													
		6/28/04	14.20	<0.40	<0.38	<0.33	1.7	6.2					<0.36	<0.4																							

TABLE 4 : GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY

Facility Name: Chevron Plaza - MCS PC #758/629

Facility Id. No.: 358510117

Analytical Results = ppb

Not Reported = blank

Not Sampled = NS
Not Detected = ND

Sample				Ben- zene	Tol- uene	Ethyl- ben- zene	Total Xy- lenes	MTBE	EDB	Total Lead	TRPH	Naph- tha- lene	1-Methy- naph- tha- lene	2-Methyl naph- tha- lene	Ace- naph- thene	Ace- naph- thy- lene	An- thra- cene	Benzo- (a)-an- thracene	Benzo- (a)- pyrene	Benzo- (b)- fluoran- thene	Benzo- (g,h,i)- per- lene	Benzo- (k)- fluoran- thene	Chry- sene	Di- benzo- (a,h)-an- thracene	Fluor- an- thene	Fluor- ene	Indeno- 1,2,3-c.d	Phen- anth- rene	Py- rene								
Well No.	Screen Interval	Date	DTW																																		
Std.	GCTL			1	40	30	20	20	0	15	5000	14	28	28	20	210	2100	0.05	0.2	0.05	210	0.5	4.8	0.005	280	280	0.05	210	210								
	NADS			100	400	300	200	200	2	150	50000	140	280	280	200	2100	21000	5	20	5	2100	50	480	0.005	2800	2800	5	2100	2100								
MW-14	10-20	12/8/93	13.85	<1	<1	<1	<3	<1																													
		8/13/96	11.86	<1	<1	<1	<3	<1																													
		9/6/00	13.98	<1	<1	<1	<3	<3																													
		4/16/02	15.70	<1	<1	<1	<3	<3																													
		7/10/12	13.40	0.36 U	0.49 U	0.38 U	1.1 U	0.24 U					1.6	0.11 U	0.18 U	0.022 U	0.032 U	0.020 U	0.025 U	0.073 U	0.033 U	0.050 U	0.034 U	0.024 U	0.032 U	0.022 U	0.037 U	0.023 U	0.028 U	0.013 U							
		5/31/13	16.28	0.34 U	0.45 U	0.26 U	1.3 U	0.41 U				110 U	0.022 U	0.014 U	0.018 U	0.026 U	0.012 U	0.013 U	0.012 U	0.024 U	0.017 U	0.049 U	0.023 U	0.018 U	0.063 U	0.015 U	0.014 U	0.034 U	0.012 U	0.015 U							
		1/26/15	13.65	0.450 U	0.580 U	0.500 U	1.89 U	0.250 U				122 U	0.0732 U	0.0630 U	0.0670 U	0.0260 U	0.0520 U	0.00400 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.0500 U	0.00600 U	0.00800 U	0.00700 U	0.0500 U							
		3/7/16	13.44	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U				123 U	0.150 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U							
MW-15	10-20	6/14/94	13.80	<1	<1	<1	<3	<2																													
		1/3/95	13.07	<1	<1	<1	<3	<2																													
		8/13/96	12.26	<1	<1	<1	<3	<1																													
		9/10/98	12.85	<1	<1	<1	<3	<3																													
		9/6/00	14.40	<1	<1	<1	<3	<3																													
		4/16/02	16.15	2	<1	<1	<3	<3																													
		5/9/02	16.34	<1	<1	<1	<3	<3																													
		7/17/02	15.17	<5	<5	24	59	<15																													
		11/21/02	15.45	<1	<1	<1	<3	<1																													
		2/18/03	14.63	<1	<1	<1	<3	<1					0.21	<0.2	<0.2																						
		5/20/03	14.63	<1	<1	<1	<3	<3																													
		6/28/04	14.44	<0.40	<0.38	<0.33	<0.41	5.8					<0.36	<0.45	<0.35	<0.47	<0.31	<0.18	<0.14	<0.11	<0.084	<0.12	<0.087	<0.15	<0.13	<0.16	<0.17	<0.13	<0.18	<0.20							
		9/30/04	11.92	<0.40	<0.38	0.35	1.4	<0.43					<0.36	<0.45	<0.35	<0.47	<0.31	<0.18	<0.14	<0.11	<0.084	<0.12	<0.087	<0.15	<0.13	<0.16	<0.17	<0.13	<0.18	<0.20							
		12/8/04	13.23	<0.40	<0.38	<0.33	<0.41	<0.43					<0.36	<0.45	<0.35	<0.47	<0.31	<0.18	<0.14	<0.11	<0.084	<0.12	<0.087	<0.15	<0.13	<0.16	<0.17	<0.13	<0.18	<0.20							
		7/12/12	13.80	0.36 U	0.49 U	0.38 U	1.1 U	0.24 U					0.26	0.0631 U	0.11 U	0.022 U	0.032 U	0.020 U	0.039 U	0.073 U	0.033 U	0.050 U	0.034 U	0.042 U	0.032 U	0.022 U	0.037 U	0.023 U	0.028 U	0.013 U							
5/29/13	16.60	0.34 U	0.45 U	0.26 U	1.3 U	0.41 U				97.0 U	0.020 U	0.013 U	0.017 U	0.012 U	0.011 U	0.012 U	0.011 U	0.022 U	0.016 U	0.045 U	0.021 U	0.017 U	0.058 U	0.014 U	0.013 U	0.031 U	0.011 U	0.014 U									
1/26/15	14.03	0.450 U	0.580 U	1.08	4.19	0.250 U				122 U	0.179 U	0.0630 U	0.100 U	0.0260 U	0.0520 U	0.00400 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.0500 U	0.00600 U	0.00800 U	0.00700 U	0.0500 U									
3/8/16	13.85	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U				123 U	0.150 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U									
MW-16	7.5-17.5	2/5/97	14.05	<0.20	<0.20	<0.20	<0.20	<0.20																													
		9/10/98	14.00	<1	<1	<1	<3	<3																													
		9/6/00	15.55	<1	<1	<1	<3	<3																													
		5/19/10	13.85	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U					0.088 U	0.066 U	0.066 U	0.033 U	0.055 U	0.077 U	0.077 U	0.077 U	0.055 U	0.19 U	0.099 U	0.11 U	0.15 U	0.066 U	0.077 U	0.088 U	0.066 U	0.077 U							
MW-17	7.5-17.5	2/5/97	11.65	2	4	12	29	<1.0																													
		12/3/97	12.36	<0.20	<0.20	<0.20	<0.20	<0.20																													
		9/10/98	11.58	<1	<1	<1	<3	<3																													
		9/6/00	13.00	3	<1	<1	5	<3																													
		4/16/02	14.92	<1	<1	<1	<3	<3																													
		5/9/02	15.05	<1	<1	<1	<3	<3																													
		7/17/02	13.88	<1	<1	<1	<3	<3																													
		11/22/02	14.18	<1	<1	<1	<3	<1																													
		2/18/03	13.31	<1	<1	<1	<3	<1					0.25	<0.2	<0.2																						
		5/20/03	13.00	<1	<1	<1	<3	<1																													
		5/19/10	11.40	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U					0.083 U	0.062 U	0.062 U	0.031 U	0.052 U	0.072 U																			

TABLE 4 : GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY

Facility Name: Chevron Plaza - MCS PC #758/629

Facility Id. No.: 358510117

Analytical Results = ppb

Not Reported = blank

Not Sampled = NS

Not Detected = ND

Well No.	Screen Interval	Date	DTW	Sample			Ben-1	Tol-40	Ethyl-30	Total Xy-20	MTBE	EDB	Total Lead 15	TRPH	Naph-thalene 14	1-Methy naph-thalene 28	2-Methyl naph-thalene 28	Ace-naph-thene 20	Ace-naph-tylene 210	An-thra-cene 2100	Benzo-(a)-an-thracene 0.05	Benzo-(a)-pyrene 0.2	Benzo-(b)-fluran-thene 0.05	Benzo-(g,h,i)-per-lene 210	Benzo-(k)-fluran-thene 0.5	Chry-sene 4.8	Di-benzo-(a,h)-an-thracene 0.005	Fluor-an-thene 280	Fluor-ene 280	Indeno-1,2,3-c.d-py-rene 0.05	Phen-an-threne 210	Py-rene 210	
				1	40	30																											
MW-19	8.5-18.5	11/24/10	12.75	0.22 U	0.29 I	290	1200	1.1 U						400	1.7	8.2	7.7	0.061 U	0.011 U	0.012 U	0.011 U	0.022 U	0.016 U	0.045 U	0.021 U	0.017 U	0.058 U	0.014 U	0.12 I	0.031 U	0.081 I	0.014 U	
		9/30/11	13.10	0.66 U	0.79 U	1200	3900	3.3 U							0.89	0.15	0.22	0.012 U	0.011 U	0.012 U	0.011 U	0.022 U	0.016 U	0.045 U	0.021 U	0.017 U	0.058 U	0.014 U	0.013 U	0.031 U	0.011 U	0.014 U	
		7/11/12	13.34	0.36 U	0.49 U	750 d ⁵⁰	3,400 d ⁵⁰	0.24 U							100 d ¹⁰⁰	39	68	0.022 U	0.032 U	0.020 U	0.025 U	0.073 U	0.033 U	0.050 U	0.034 U	0.024 U	0.024 U	0.022 U	0.14 I	0.023 U	0.028 U	0.013 U	
		5/30/13	16.20	6.8 U	9.0 U	810	3600	8.2 U						6600	130	50	110	0.17 I	0.059 I	0.053 I	0.012 U	0.024 U	0.018 U	0.049 U	0.023 U	0.019 U	0.064 U	0.015 U	0.25	0.034 U	0.14 I	0.015 U	
		1/23/15	13.77	0.450 U	0.580 U	484	1070	0.250 U						5620	22.7	18.7	21.4	0.0813 I	0.0520 U	0.040400 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.0500 U	0.0808 I	0.00800 U	0.00700 U	0.0500 U	
		5/12/15	14.38	0.450 U	0.990 I	0.500 U	1.89 U	0.250 U						124 U	0.200 U	0.200 U	0.200 U	0.200 U	0.0520 U	0.200 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.0200 U	0.200 U	0.200 U	0.00800 U	0.0310 U	0.200 U
		8/13/15	14.16	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U						613	0.200 U	0.200 U	0.200 U	0.200 U	0.0520 U	0.200 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.200 U	0.200 U	0.00800 U	0.0310 U	0.200 U	
		11/13/15	13.24	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U						124 U	0.150 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U	
		3/8/16	13.44	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U						507	0.150 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U	
		6/13/16	13.60	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U						123 U	0.150 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U	
		9/13/16	13.50	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U						122 U	0.150 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U	
		8/17/17	13.90	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U						122 U	0.150 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U	
		11/8/17	12.21	0.250 U	0.250 U	2.54	10.53	0.252 U						122 U	0.150 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U	
		2/27/18	12.80	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U						122 U	0.150 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U	
		5/9/18	13.03	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U						122 U	0.150 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U	
		8/8/18	11.10	0.0300 U	0.0350 U	0.0840 U	0.252 U	0.086 U						8.16 U	0.0108 U	0.0181 U	0.0108 U	0.0145 U	0.00723 U	0.0120 U	0.0157 U	0.0108 U	0.00843 U	0.00843 U	0.0108 U	0.00843 U	0.00843 U	0.0120 U	0.0181 U	0.0482 U	0.00964 U	0.0133 U	
		2/21/19	12.36	0.250 U	0.250 U	0.250 U	0.750 U	0.250 U						143 U	0.118 U	0.155 U	0.0980 U	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.0500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U	
		5/14/19	12.92	0.250 U	0.250 U	0.250 U	0.750 U	0.250 U						119 U	0.134 U	0.176 U	0.111 U	0.0693 U	0.131 U	0.0773 U	0.0534 U	0.00568 U	0.0523 U	0.0773 U	0.0545 U	0.0807 U	0.00568 U	0.125 U	0.116 U	0.0557 U	0.0864 U	0.116 U	
		8/20/19	10.82	0.250 U	0.250 U	0.250 U	0.750 U	0.250 U						119 U	0.118 U	0.155 U	0.0980 U	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U	
		11/22/19	11.61	0.250 U	0.250 U	0.250 U	0.750 U	0.250 U						138 U	0.118 U	0.155 U	0.0980 U	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U	
		2/26/20	12.08	0.150 U	0.200 U	0.100 U	0.270 U	0.150 U						131 U	0.132 U	0.173 U	0.110 U	0.0682 U	0.129 U	0.0761 U	0.0526 U	0.00559 U	0.0515 U	0.0761 U	0.0537 U	0.0794 U	0.00559 U	0.123 U	0.114 U	0.0548 U	0.0850 U	0.114 U	
		5/26/20	13.08	0.150 U	0.200 U	0.100 U	0.270 U	0.150 U						174 U	0.118 U	0.155 U	0.0980 U	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U	
		8/20/20	12.26	0.150 U	0.200 U	0.100 U	0.270 U	0.150 U						151 U	0.118 U	0.155 U	0.0980 U	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U	
		11/23/20	11.96	0.150 U	0.200 U	9.11	46.7	0.150 U						119 U	0.118 U	0.155 U	0.0980 U	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U	
		2/18/21	12.58	0.150 U	0.200 U	0.100 U	0.270 U	0.150 U						119 U	0.135 U	0.178 U	0.112 U	0.0700 U	0.132 U	0.0780 U	0.0539 U	0.00573 U	0.0528 U	0.0780 U	0.0550 U	0.0814 U	0.00573 U	0.126 U	0.117 U	0.0562 U	0.0872 U	0.117 U	
		5/20/21	13.09	0.71 U	0.72 U	0.69 U	1.3 U	0.60 U						100 U	0.050 U	0.050 U	0.050 U	0.050 U	0.050 U	0.050 U	0.050 U	0.050 U	0.059 U	0.050 U	0.050 U	0.051 U	0.052 U	0.051 U	0.050 U	0.050 U	0.050 U	0.050 U	
		8/27/21	12.12	0.150 U	3.70	1.57	5.65	0.150 U						114 U	0.118 U	0.155 U	0.0980 U	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U	
		11/18/21	12.74	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U						570 U	0.055 U	0.043 U	0.032 U	0.028 U	0.032 U	0.053 U	0.042 U	0.036 U	0.043 U	0.045 U	0.027 U	0.031 U	0.053 U	0.038 U	0.038 U	0.042 U	0.036 U	0.037 U	
		2/24/22	13.54	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U						580 U	0.054 U	0.042 U	0.032 U	0.027 U	0.031 U	0.052 U	0.041 U	0.036 U	0.042 U	0.044 U	0.027 U	0.030 U	0.052 U	0.037 U	0.038 U	0.042 U	0.036 U	0.036 U	
MW-20	8.7-18.7	11/24/10	12.75	0.22 U	0.26 U	520	1500	990						680 I	2.7	1.3	0.017 U	0.033 U	0.011 U	0.012 U	0.011 U	0.022 U	0.019 I	0.045 U	0.021 U	0.017 U	0.058 U	0.014 U	0.024 U	0.031 U	0.011 U	0.014 U	
		9/30/11	13.13	0.66 U	0.79 U	580	2600	3.3 U							67	15	27	0.10 I	0.020 I	0.040 I	0.080 I	0.060 I	0.060 I	0.060 I	0.12 I	0.10 I	0.058 U	0.040 I	0.10 I	0.070 I	0.090 I	0.050 I	
		7/11/12	13.40	0.36 U	0.49 U	16	1,500 d ⁵⁰	0.24 U							40	13	21	0.022 U	0.032 U	0.020 U	0.025 U	0.073 U	0.073 U	0.050 U	0.034 U	0.024 U	0.032 U						

TABLE 4 : GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY

Facility Name: Chevron Plaza - MCS PC #758/629

Facility Id. No.: 358510117

Analytical Results = ppb

Not Reported = blank

Not Sampled = NS
Not Detected = ND

Sample				Ben-zene	Tol-ue-ne	Ethyl-ben-zene	Total Xy-lenes	MTBE	EDB	Total Lead	TRPH	Naph-tha-lene	1-Methy naph-tha-lene	2-Methyl naph-tha-lene	Ace-naph-thene	Ace-naph-thylene	An-thra-cene	Benzo-(a)-an-thracene	Benzo-(a)-pyrene	Benzo-(b)-fluoran-thene	Benzo-(g,h,i)-per-lerene	Benzo-(k)-fluoran-thene	Chry-sene	Di-benzo-(a,h)-an-thracene	Fluor-an-thene	Fluor-ene	Indeno-1,2,3-c.d-py-rene	Phen-an-threne	Py-rene			
Well No.	Screen Interval	Date	DTW																													
Std.	GCTL			1	40	30	20	20	0	15	5000	14	28	28	20	210	2100	21000	5	20	5	2100	50	480	0.005	0.13	280	2800	0.05	210	210	
	NADS			100	400	300	200	200	2	150	50000	140	280	280	200	2100	21000	5	20	5	2100	50	480	0.5	2800	2800	5	2100	2100			
MW-24C	35-40	7/11/12	13.50	0.36 U	0.49 U	0.38 U	1.1 U	0.24 U			200 U	0.031 U	0.042 U	0.029 U	0.022 U	0.032 U	0.020 U	0.025 U	0.073 U	0.033 U	0.050 U	0.034 U	0.024 U	0.032 U	0.022 U	0.037 U	0.023 U	0.028 U	0.013 U			
		5/31/13	16.30	0.34 U	0.45 U	0.26 U	1.3 U	0.41 U			110 U	0.081 U	0.034 U	0.077 U	0.013 U	0.012 U	0.013 U	0.032 U	0.043 U	0.11 U	0.092 U	0.077 U	0.077 U	0.089 U	0.099 U	0.13 U	0.014 U	0.047 U	0.012 U	0.10 U		
		11/9/17	12.32	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U			122 U	0.150 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U	0.150 U	
		8/22/23	13.53	NS	NS	NS	NS	NS				0.052 U	0.040 U	0.031 U	0.026 U	0.030 U	0.050 U	0.040 U	0.034 U	0.041 U	0.042 U	0.026 U	0.029 U	0.050 U	0.035 U	0.036 U	0.040 U	0.034 U	0.035 U	0.040 U	0.034 U	0.035 U
		11/27/23	12.94	NS	NS	NS	NS	NS			NS	0.052 U	0.040 U	0.031 U	0.026 U	0.030 U	0.050 U	0.040 U	0.034 U	0.041 U	0.042 U	0.026 U	0.029 U	0.050 U	0.035 U	0.036 U	0.040 U	0.034 U	0.035 U	0.040 U	0.034 U	0.035 U
		2/21/24	12.75	NS	NS	NS	NS	NS			NS	0.050 U	0.039 U	0.029 U	0.025 U	0.029 U	0.048 U	0.038 U	0.033 U	0.040 U	0.041 U	0.038 U	0.040 U	0.048 U	0.034 U	0.035 U	0.039 U	0.034 U	0.035 U	0.039 U	0.033 U	0.034 U
		6/5/24	13.56	NS	NS	NS	NS	NS		NS	NS	0.050 U	0.039 U	0.029 U	0.025 U	0.029 U	0.048 U	0.038 U	0.033 U	0.040 U	0.041 U	0.038 U	0.040 U	0.048 U	0.034 U	0.035 U	0.039 U	0.034 U	0.035 U	0.039 U	0.033 U	0.034 U
		8/29/24	12.62	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U		NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-25	5-20	7/12/12	12.85	0.36 U	0.49 U	390 d ⁵⁰	1,400 d ⁵⁰	0.24 U			4800	87 d ¹⁰	38	68	0.022 U	0.032 U	0.020 U	0.025 U	0.073 U	0.033 U	0.050 U	0.034 U	0.024 U	0.032 U	0.022 U	0.037 U	0.023 U	0.028 U	0.013 U			
		5/29/13	15.65	3.4 U	4.5 U	370	1500	4.1 U			3600 U	83	30	52	0.11 U	0.039 U	0.031 U	0.012 U	0.024 U	0.018 U	0.050 U	0.023 U	0.019 U	0.064 U	0.015 U	0.016 U	0.24	0.12 U	0.016 U			
		1/23/15	13.26	0.450 U	0.580 U	155	279.3	0.250 U			1780	0.771 U	0.148 U	0.106 U	0.0260 U	0.0520 U	0.00400 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.0500 U	0.00600 U	0.00800 U	0.00700 U	0.0500 U	0.00800 U	0.0310 U	0.200 U
		5/12/15	13.83	0.450 U	0.610 U	0.500 U	1.89 U	0.250 U			126 U	0.200 U	0.200 U	0.200 U	0.200 U	0.0520 U	0.200 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.200 U	0.200 U	0.00800 U	0.0310 U	0.200 U	0.200 U	0.200 U	0.200 U
		8/13/15	13.66	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U			122 U	0.200 U	0.200 U	0.200 U	0.200 U	0.0520 U	0.200 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.200 U	0.200 U	0.00800 U	0.0310 U	0.200 U	0.200 U	0.200 U	
		11/13/15	12.72	0.250 U	0.250 U	1.95 U	3.25 U	0.252 U			431	4.71	1.50	1.22	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U	0.150 U	0.150 U	
		3/8/16	12.87	0.250 U	0.250 U	7.91	10.1	0.252 U				0.215 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U	0.150 U	0.150 U	
		6/13/16	13.05	0.250 U	0.250 U	204	305.8	0.252 U			1030	14.3	6.89	9.31	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U	0.150 U	0.150 U	
		9/13/16	12.98	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U			122 U	0.150 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U	0.150 U	0.150 U	
		8/17/17	13.35	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U			122 U	0.150 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U	0.150 U	0.150 U	
		2/27/18	12.25	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U			122 U	0.150 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U	0.150 U	0.150 U	
		5/9/18	12.47	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U			122 U	0.150 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U	0.150 U	0.150 U	
		8/8/18	10.68	0.0300 U	0.0350 U	0.0840 U	1.33	0.086 U			8.24 U	0.00938 U	0.0156 U	0.00938 U	0.0125 U	0.00625 U	0.0104 U	0.0135 U	0.00938 U	0.00729 U	0.00729 U	0.00938 U	0.00729 U	0.00729 U	0.0104 U	0.0156 U	0.00417 U	0.00833 U	0.0115 U	0.0115 U	0.0115 U	
		2/21/19	11.83	0.250 U	0.250 U	0.250 U	0.750 U	0.250 U			180 U	0.118 U	0.155 U	0.0980 U	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.0500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U	0.102 U	0.102 U	
		5/14/19	12.42	0.250 U	0.250 U	0.250 U	0.750 U	0.250 U			119 U	0.118 U	0.155 U	0.0980 U	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U	0.102 U	0.102 U	
		8/20/19	10.37	0.250 U	0.250 U	0.250 U	0.750 U	0.250 U			142 U	0.118 U	0.155 U	0.0980 U	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U	0.102 U	0.102 U	
		11/22/19	11.17	0.250 U	0.250 U	0.250 U	0.750 U	0.250 U			119 U	0.131 U	0.172 U	0.109 U	0.0678 U	0.128 U	0.0756 U	0.0522 U	0.00556 U	0.0511 U	0.0756 U	0.0533 U	0.0789 U	0.00556 U	0.122 U	0.113 U	0.0544 U	0.0844 U	0.113 U	0.113 U	0.113 U	
		2/26/20	11.56	0.150 U	0.200 U	0.100 U	0.270 U	0.150 U			119 U	0.118 U	0.155 U	0.0980 U	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U	0.102 U	0.102 U	
		5/26/20	12.48	0.150 U	0.200 U	0.100 U	0.270 U	0.150 U			119 U	0.118 U	0.155 U	0.0980 U	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U	0.102 U	0.102 U	
		8/20/20	11.76	0.150 U	0.200 U	0.486 U	0.270 U	0.150 U			126 U	0.118 U	0.155 U	0.0980 U	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U	0.102 U	0.102 U	
		11/23/20	11.46	0.150 U	0.200 U	0.583	0.270 U	0.150 U			168 U	0.118 U	0.155 U	0.0980 U	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U	0.102 U	0.102 U	
		2/18/21	12.04	0.150 U	0.200 U	0.100 U	0.270 U	0.150 U			136 U	0.118 U	0.155 U	0.0980 U	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U	0.102 U	0.102 U	
5/20/21	13.01	0.71 U	0.72 U	0.69 U	1.3 U	0.60 U			100 U	0.050 U	0.050 U	0.050 U	0.050 U	0.050 U	0.050 U	0.050 U	0.050 U	0.050 U	0.050 U	0.050 U	0.050 U	0.051 U	0.052 U	0.051 U	0.050 U	0.050 U	0.050 U	0.050 U	0.050 U			
8/26/21	11.64	0.150 U																														

TABLE 4 : GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY

Facility Name: Chevron Plaza - MCS PC #758/629

Facility Id. No.: 358510117

Analytical Results = ppb

Not Reported = blank

Not Sampled = NS
Not Detected = ND

Sample				Ben- zene	Tol- uene	Ethyl- ben- zene	Total Xy- lenes	MTBE	EDB	Total Lead	TRPH	Naph- tha- lene	1-Methy naph- tha lene	2-Methyl naph- tha lene	Ace- naph- thene	Ace- naph- thylene	An- thra cene	Benzo- (a)-an thracene	Benzo- (a)- pyrene	Benzo- (b)- fluoran thene	Benzo- (g,h,i)- per- lene	Benzo- (k)- fluoran thene	Chry- sene	Di- benzo- (a,h)-an thracene	Fluor- an- thene	Fluor- ene	Indeno- 1,2,3-c-d py- rene	Phen- anth- rene	Py- rene			
Well No.	Screen Interval	Date	DTW										1	40	30	20	20	0	15	5000	14	28	28	20	210	2100	0.05	0.2	0.05	210	0.5	4.8
GCTL				0.36 U	0.49 U	500 d ⁵⁰	5,800 d ⁵⁰	0.24 U			4200	320 d ¹⁰	44	84	0.18 I	0.032 U	0.020 U	0.025 U	0.073 U	0.033 U	0.050 U	0.034 U	0.024 U	0.032 U	0.022 U	0.49	0.023 U	0.028 U	0.013 U			
NADS				100	400	300	200	200	2	150	50000	140	280	280	200	2100	21000	5	20	5	2100	50	480	0.5	2800	2800	5	2100	2100			
MW-28	5-20	7/10/12	13.50																													
		5/31/13	16.42	17 U	22 U	120	1300	20 U				16000	160	53	110	0.19 I	0.073 I	0.095 I	0.024 U	0.047 U	0.034 U	0.097 U	0.045 U	0.037 U	0.12 U	0.030 U	0.50	0.067 U	0.39 I	0.030 U		
		1/26/15	13.76	0.450 U	0.580 U	1.91 I	21.7	0.250 U				937	0.0280U	0.0630U	0.0670U	0.0260U	0.0520U	0.00400U	0.0110U	0.00900U	0.0200U	0.00900U	0.00800U	0.0500U	0.00500U	0.0500U	0.00600U	0.00800U	0.00700U	0.0500U		
		3/8/16	13.63	0.250 U	0.250 U	4.89	111.15	0.252 U					10.4	4.21	3.67	0.100 U	0.0520U	0.150 U	0.0110U	0.00900U	0.0200U	0.00900U	0.00800U	0.0500U	0.00500U	0.150 U	0.100 U	0.00800U	0.0310 U	0.150 U		
		5/22/18	12.04	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U					0.150 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U		
		8/22/23	13.44	0.28 U	0.66 U	0.66 U	0.56 U	1.3 U	0.71 U				NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
		11/27/23	13.04	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U					NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
		2/21/24	12.77	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U					NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
		6/5/24	13.54	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U		NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
8/29/24	12.57	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U		NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS		
MW-29	5-20	4/22/13	16.80	0.34 U	0.45 U	0.26 U	1.3 U	0.41 U				110 I	0.28	1.2	2.1	0.013 U	0.012 U	0.013 U	0.012 U	0.024 U	0.018 U	0.050 U	0.023 U	0.019 U	0.064 U	0.016 U	0.014 U	0.034 U	0.012 U	0.016 U		
		1/26/15	14.48	0.450 U	0.580 U	1.30 I	5.7	0.250 U				122 U	0.144 I	0.0630U	0.0670U	0.0260U	0.0520U	0.00400U	0.0110U	0.00900U	0.0200U	0.00900U	0.00800U	0.0500U	0.00500U	0.0500U	0.00600U	0.00800U	0.00700U	0.0500U		
		3/8/16	14.23	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U					0.150 U	0.150 U	0.150 U	0.100 U	0.0520U	0.150 U	0.0110U	0.00900U	0.0200U	0.00900U	0.00800U	0.0500U	0.00500U	0.150 U	0.100 U	0.00800U	0.0310 U	0.150 U		
MW-30	5-20	4/22/13	16.65	0.34 U	0.45 U	0.26 U	1.3 U	0.41 U				2300	0.54	10	20	0.013 U	0.012 U	0.013 U	0.012 U	0.024 U	0.018 U	0.050 U	0.023 U	0.019 U	0.064 U	0.016 U	0.014 U	0.034 U	0.012 U	0.016 U		
		1/26/15	14.07	0.450 U	0.580 U	0.500 U	1.89 U	0.250 U				844	0.0280U	1.64	0.593 I	0.0260U	0.0520U	0.00400U	0.0110U	0.00900U	0.0200U	0.00900U	0.00800U	0.0500U	0.00500U	0.0500U	0.00296 I	0.00800U	0.00700U	0.0500U		
		3/8/16	13.90	0.250 U	0.250 U	2.99	12.24	0.252 U					0.533 I	3.77	0.318 I	0.100 U	0.0520U	0.150 U	0.0110U	0.00900U	0.0200U	0.00900U	0.00800U	0.0500U	0.00500U	0.150 U	0.100 U	0.00800U	0.0310 U	0.150 U		
MW-31	5-20	4/22/13	17.00	0.34 U	0.45 U	0.26 U	1.3 U	0.41 U				120 U	0.025 U	0.016 U	0.021 U	0.015 U	0.014 U	0.015 U	0.014 U	0.027 U	0.020 U	0.056 U	0.026 U	0.021 U	0.072 U	0.017 U	0.016 U	0.038 U	0.014 U	0.017 U		
		1/26/15	14.41	0.450 U	0.580 U	0.500 U	1.89 U	0.250 U				122 U	0.0916 I	0.0630U	0.0751 I	0.0260U	0.0520U	0.00400U	0.0110U	0.00900U	0.0200U	0.00900U	0.00800U	0.0500U	0.00500U	0.0500U	0.00600U	0.00800U	0.00700U	0.0500U		
		3/8/16	14.22	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U					0.150 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110U	0.00900U	0.0200U	0.00900U	0.00800U	0.0500U	0.00500U	0.150 U	0.100 U	0.00800U	0.0310 U	0.150 U		
		5/22/18	12.61	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U					0.150 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U		
MW-32	5-20	8/16/17	13.98	0.250 U	0.250 U	64.1	368.9	0.252 U				4080	110	73	128	0.100 U	0.0520 U	0.150 U	0.0110U	0.00900U	0.0200U	0.00900U	0.00800U	0.0500U	0.00500U	0.150 U	0.593 I	0.00800U	0.0310 U	0.150 U		
		11/8/17	12.22	0.250 U	0.250 U	277	1536	0.252 U				4810	91.7	39.8	60.5	0.100 U	0.0520U	0.150 U	0.0110U	0.00900U	0.0200U	0.00900U	0.00800U	0.0500U	0.00500U	0.150 U	0.100 U	0.00800U	0.0310 U	0.150 U		
		2/27/18	12.88	0.250 U	0.250 U	228	1644	0.252 U				1990	46.8	19.2	37.5	0.100 U	0.0520U	0.150 U	0.0110U	0.00900U	0.0200U	0.00900U	0.00800U	0.0500U	0.00500U	0.150 U	0.100 U	0.00800U	0.0310 U	0.150 U		
		5/9/18	13.09	0.250 U	0.250 U	356	2203	0.252 U				4160	126	38.9	68.9	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U		
		8/8/18	11.48	0.0600 U	0.0700 U	472	2745	0.172 U				11200	236	82.4	153	0.256	0.06060 U	0.0100 U	0.0130 U	0.00900 U	0.00700 U	0.00700 U	0.00900 U	0.00700 U	0.00700 U	0.00700 U	0.0100 U	0.361	0.00400 U	0.234	0.0110 U	
		2/21/19	12.00	0.250 U	0.250 U	102	528	0.250 U				3810	47.3	39.2	65.8	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	7.60	0.0490 U	0.0760 U	0.102 U		
		5/14/19	13.06	0.250 U	0.250 U	41.8	218	0.250 U				3120	35.5	31.2	63.4	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	5.23	0.0490 U	0.0760 U	0.102 U		
		8/20/19	10.86	0.250 U	0.250 U	124	687	0.250 U				6610	0.118 U	0.155 U	0.0980 U	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U		
		11/22/19	11.57	0.250 U	0.250 U	132	596	0.250 U				3910	0.118 U	1.07	0.642	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U		
		2/26/20	12.12	0.150 U	0.200 U	35.2	152	0.150 U				2330	23.5	26.2	63.8	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	2.92	0.0490 U	0.0760 U	0.102 U		
		5/26/20	13.14	0.150 U	0.200 U	63.7	263	0.150 U				3280	24.4	40.1	98.1	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U		
		8/20/20	12.31	0.150 U	0.200 U	148	811	0.150 U				5380	76.8	48.5	113	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	16.0	0.0490 U	0.0760 U	0.102 U		
		11/24/20	11.99	0.150 U	0.344 I	99.7	564	0.150 U				4930	65.8	70.4	123	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	13.0	0.0490 U	0.0760 U	0.102 U		
		2/18/21	12.66	0.150 U	0.532 I																											

TABLE 4 : GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY

Facility Name: Chevron Plaza - MCS PC #758/629

Facility Id. No.: 358510117

Analytical Results = ppb

Not Reported = blank

Not Sampled = NS
Not Detected = ND

Sample				Ben- zene	Tol- uene	Ethyl- ben- zene	Total Xy- lenes	MTBE	EDB	Total Lead	TRPH	Naph- tha- lene	1-Methy naph- tha lene	2-Methyl naph- tha lene	Ace- naph- the ne	Ace- naph- thy- lene	An- thra cene	Benzo- (a)-an thracene	Benzo- (a)- pyrene	Benzo- (b)- fluoran thene	Benzo- (g,h,i)- per- lene	Benzo- (k)- fluoran thene	Chry- sene	Di- benzo- (a,h)-an thracene	Fluor- an- thene	Fluore- ne	Indeno- 1,2,3-c.d py- rene	Phen- anth- rene	Py- rene	
Well No.	Screen Interval	Date	DTW										1	40	30	20	20	0	15	5000	14	28	28	20	210	2100	0.05	0.2	0.05	0.05
Std.	GCTL			100	400	300	200	200	2	150	50000	140	280	280	200	2100	21000	5	20	5	2100	50	480	0.5	2800	2800	5	2100	2100	
MW-33	5-20	5/14/19	13.00	0.250 U	0.250 U	52.5	225	0.250 U			4070	38.7	48.6	81.7	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	6.47	0.0490 U	0.0760 U	0.102 U	
		8/20/19	10.81	0.250 U	0.250 U	48.4	267	0.250 U			2910	0.118 U	0.155 U	0.0980 U	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U	
		11/22/19	11.57	0.250 U	0.250 U	58.0	61.2	0.250 U			3280	0.118 U	0.155 U	0.0980 U	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U	
		2/26/20	12.09	0.150 U	0.200 U	28.0	31.0	0.150 U			2080	7.49	36.5	46.3	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U	
		5/26/20	13.10	0.150 U	0.200 U	49.6	109.0	0.150 U			2820	14.0	29.2	60.7	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U	
		8/20/20	12.24	0.150 U	0.200 U	54.3	491.0	0.150 U			2960	66.2	38.0	73.4	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	6.80	0.0490 U	0.0760 U	0.102 U	
		11/24/20	11.97	0.150 U	0.200 U	5.84	27.7	0.150 U			1130	7.02	26.0	43.1	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	2.23	0.0490 U	0.0760 U	0.102 U	
		2/18/21	12.61	0.150 U	0.200 U	35.2	224	0.150 U			1710	0.118 U	0.155 U	0.0980 U	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U	
		5/21/21	13.12	0.71 U	0.72 U	28	120	0.60 U			1800	63	86	150	0.26	0.050 U	0.050 U	0.050 U	0.050 U	0.050 U	0.050 U	0.051 U	0.052 U	0.051 U	0.051 U	0.051 U	0.2	0.050 U	0.11	0.050 U
		8/27/21	12.13	0.150 U	0.346 I	1.82	47.7	0.150 U			1380	0.186	0.263	0.380	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U	
		11/19/21	12.81	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U			550 U	0.81	1.8	2.2	0.027 U	0.031 U	0.051 U	0.040 U	0.035 U	0.042 U	0.043 U	0.026 U	0.030 U	0.051 U	0.036 U	0.037 U	0.041 U	0.035 U	0.036 U	
		2/24/22	13.60	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U			570 U	3.8	8.0	12	0.048 U	0.032 U	0.053 U	0.042 U	0.036 U	0.043 U	0.045 U	0.027 U	0.031 U	0.051 U	0.038 U	0.055 U	0.042 U	0.037 U	0.037 U	
		5/26/22	13.10	0.28 U	0.66 U	0.71 U	2.1	0.71 U				3.5	8.9	15	0.046 U	0.033 U	0.054 U	0.043 U	0.037 U	0.044 U	0.046 U	0.028 U	0.031 U	0.054 U	0.038 U	0.039 U	0.043 U	0.037 U	0.038 U	
		8/18/22	12.23	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U				2.0	5.1	7.4	0.0333 I	0.030 U	0.049 U	0.039 U	0.034 U	0.04 U	0.041 U	0.025 U	0.029 U	0.049 U	0.035 U	0.036 U	0.039 U	0.034 U	0.034 U	
		11/21/22	11.82	0.28 U	0.66 U	0.56 U	6.4	0.71 U				5.5	12	21	0.087 U	0.030 U	0.049 U	0.039 U	0.034 U	0.040 U	0.041 U	0.025 U	0.029 U	0.049 U	0.035 U	0.085 U	0.039 U	0.056 U	0.034 U	
2/20/23	12.87	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U				3.3	9.1	7.3	0.079 U	0.029 U	0.047 U	0.038 U	0.032 U	0.039 U	0.040 U	0.024 U	0.028 U	0.048 U	0.034 U	0.050 U	0.038 U	0.041 U	0.033 U			
5/23/23	14.03	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U				4.1	11	19	0.075 U	0.029 U	0.048 U	0.038 U	0.033 U	0.039 U	0.041 U	0.025 U	0.028 U	0.048 U	0.034 U	0.061 U	0.039 U	0.050 U	0.034 U			
MW-34	5-20	8/17/17	13.63	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U			122 U	0.150 U	1.43	2.46	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U	
		11/8/17	11.95	0.250 U	0.250 U	5.91	75.1	0.252 U			1530	9.29	9.76	17.1	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U	
		2/27/18	12.56	0.250 U	0.250 U	0.800 I	6.26	0.252 U			122 U	0.150 U	0.808 I	1.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U	
		5/9/18	12.76	0.250 U	0.250 U	4.73	33.69	0.252 U			550	2.37	1.08	2.22	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U	
		8/8/18	10.84	0.0300 U	0.0350 U	0.0840 U	0.252 U	0.0860 U			83.4	0.00947 U	0.0158 U	0.00947 U	0.0126 U	0.00632 U	0.0105 U	0.0137 U	0.00947 U	0.00737 U	0.00737 U	0.00947 U	0.00737 U	0.00737 U	0.0105 U	0.0158 U	0.00421 U	0.00842 U	0.0116 U	
		5/14/19	12.71	0.250 U	0.250 U	0.250 U	0.750 U	0.250 U			119 U	0.118 U	0.155 U	0.0980 U	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U	
		11/22/19	11.34	0.250 U	0.250 U	24.4	53.9	0.250 U			608	0.143 U	0.188 U	0.119 U	0.0739 U	0.139 U	0.0824 U	0.0570 U	0.00606 U	0.0558 U	0.0824 U	0.0582 U	0.0861 U	0.00606 U	0.133 U	0.124 U	0.0594 U	0.0921 U	0.124 U	
		5/26/20	12.82	0.150 U	0.200 U	0.100 U	0.270 U	0.150 U			157 I	0.118 U	0.155 U	0.0980 U	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U	
		11/24/20	11.74	0.150 U	0.200 U	0.100 U	0.844 I	0.150 U			131 U	1.38	1.13	0.877	0.0656 U	0.124 U	0.0731 U	0.0505 U	0.00538 U	0.0495 U	0.0731 U	0.0516 U	0.0763 U	0.00538 U	0.118 U	0.110 U	0.0527 U	0.0817 U	0.110 U	
		5/21/21	12.86	0.71 U	0.72 U	0.69 U	1.3 U	0.60 U			100 U	0.23	0.17	0.23	0.050 U	0.050 U	0.050 U	0.050 U	0.050 U	0.050 U	0.050 U	0.051 U	0.051 U	0.051 U	0.051 U	0.051 U	0.050 U	0.050 U	0.050 U	
		11/19/21	12.52	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U			590 U	0.11 I	0.23	0.44	0.029 U	0.033 U	0.055 U	0.044 U	0.038 U	0.045 U	0.047 U	0.028 U	0.032 U	0.055 U	0.039 U	0.040 U	0.044 U	0.038 U	0.039 U	
		5/26/22	12.81	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U			NS	0.057 U	0.045 U	0.034 U	0.029 U	0.033 U	0.055 U	0.044 U	0.038 U	0.045 U	0.047 U	0.028 U	0.032 U	0.055 U	0.039 U	0.040 U	0.044 U	0.038 U	0.039 U	
		8/18/22	12.08	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U			NS	0.16 I	0.04 U	0.035 I	0.026 U	0.03 U	0.049 U	0.039 U	0.034 U	0.04 U	0.041 U	0.025 U	0.029 U	0.049 U	0.035 U	0.036 U	0.039 U	0.034 U	0.034 U	
		11/21/22	11.56	0.28 U	0.66 U	4.3	20	0.71 U			NS	0.54	0.058 I	0.031 U	0.026 U	0.030 U	0.050 U	0.040 U	0.034 U	0.14	0.042 U	0.13 I	0.029 U	0.050 U	0.035 U	0.036 U	0.040 U	0.034 U	0.035 U	
		2/20/23	12.59	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U			NS	0.049 U	0.038 U	0.029 U	0.025 U	0.029 U	0.047 U	0.038 U	0.032 U	0.039 U	0.040 U	0.024 U	0.028 U	0.048 U	0.034 U	0.034 U	0.038 U	0.032 U	0.033 U	
5/23/23	13.72	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U			NS	0.051 U	0.040 U	0.030 U	0.026 U	0.030 U	0.049 U	0.039 U	0.034 U	0.040 U	0.041 U	0.025 U	0.029 U	0.049 U	0.035 U	0.036 U	0.039 U	0.034 U	0.034 U			
8/22/23	12.12	NS	NS	NS	NS	NS			NS	0.053 U	0.041 U	0.031 U	0.027 U	0.031 U	0.051 U	0.040 U	0.035 U	0.042 U												

TABLE 4 : GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY

Facility Name: Chevron Plaza - MCS PC #758/629

Facility Id. No.: 358510117

Analytical Results = ppb

Not Reported = blank

Not Sampled = NS
Not Detected = ND

Sample				Ben- zene	Tol- uene	Ethyl- ben- zene	Total Xy- lenes	MTBE	EDB	Total Lead	TRPH	Naph- tha- lene	1-Methy- naph- tha- lene	2-Methyl- naph- tha- lene	Ace- naph- thene	Ace- naph- thylene	An- thra- cene	Benzo- (a)-an- thracene	Benzo- (a)- pyrene	Benzo- (b)- fluoran- thene	Benzo- (g,h,i)- per- lene	Benzo- (k)- fluoran- thene	Chry- sene	Di- benzo- (a,h)-an- thracene	Fluor- an- thene	Fluore- ne	Indeno- 1,2,3-c-d py- rene	Phen- anth- rene	Py- rene					
Well No.	Screen Interval	Date	DTW																															
Std.	GCTL																													1	40	30	20	20
	NADS			100	400	300	200	200	2	150	50000	140	280	280	200	2100	21000	5	20	5	2100	50	480	0.5	2800	2800	2800	5	2100	2100				
MW-36	5-20	5/22/18	11.41	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U				0.150 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U					
		8/8/18	10.90	0.0300 U	0.0350 U	0.730	2.96	0.0860 U			8.00 U	0.00900 U	0.0150 U	0.00900 U	0.0120 U	0.00600 U	0.0100 U	0.0130 U	0.00900 U	0.00700 U	0.00700 U	0.00700 U	0.00700 U	0.00700 U	0.00700 U	0.0100 U	0.0150 U	0.00400 U	0.00800 U	0.0110 U				
		2/21/19	12.11	0.250 U	0.250 U	0.250 U	0.750 U	0.250 U			155 U	0.118 U	0.155 U	0.0980 U	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0480 U	0.0710 U	0.0110 U	0.102 U	0.0490 U	0.0760 U	0.102 U					
		5/14/19	12.29	0.250 U	0.250 U	2.71	3.89	0.250 U			119 U	0.676	0.723	0.983	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U					
		8/20/19	10.63	0.250 U	0.250 U	0.250 U	0.750 U	0.250 U			136 U	0.118 U	0.155 U	0.0980 U	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U					
		11/22/19	11.39	0.250 U	0.250 U	0.250 U	0.750 U	0.250 U			119 U	0.118 U	0.155 U	0.0980 U	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U					
		2/26/20	11.82	0.150 U	0.200 U	0.707	0.270 U	0.150 U			169 U	0.118 U	0.155 U	0.88	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U					
		5/26/20	12.77	0.150 U	0.200 U	0.100 U	0.270 U	0.150 U			119 U	0.118 U	0.155 U	0.0980 U	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U					
		8/20/20	11.96	0.150 U	0.200 U	0.100 U	0.409 U	0.150 U			140 U	0.138 U	0.181 U	0.115 U	0.0714 U	0.135 U	0.0796 U	0.0550 U	0.00585 U	0.0539 U	0.0796 U	0.0562 U	0.0831 U	0.00585 U	0.129 U	0.119 U	0.0574 U	0.0890 U	0.119 U					
		11/23/20	11.71	0.150 U	0.200 U	0.100 U	0.270 U	0.150 U			119 U	0.118 U	0.155 U	0.0980 U	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U					
		2/18/21	12.32	0.150 U	0.200 U	0.100 U	0.270 U	0.150 U			119 U	0.118 U	0.155 U	0.0980 U	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	0.102 U	0.0490 U	0.0760 U	0.102 U					
		5/21/21	12.83	0.71 U	0.72 U	0.69 U	1.3 U	0.60 U			100 U	0.12	0.12	0.15	0.050 U	0.050 U	0.050 U	0.050 U	0.050 U	0.050 U	0.050 U	0.051 U	0.051 U	0.051 U	0.050 U	0.051 U	0.050 U	0.050 U	0.050 U	0.050 U	0.050 U			
		8/27/21	11.91	0.150 U	0.200 U	0.208 U	1.19 U	0.150 U			114 U	9.88	18.7	24.9	0.0610 U	0.115 U	0.0680 U	0.0470 U	0.00500 U	0.0460 U	0.0680 U	0.0480 U	0.0710 U	0.00500 U	0.110 U	1.31	0.0490 U	0.0760 U	0.102 U					
		11/19/21	12.52	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U			550 U	0.057 U	0.075 U	0.16 U	0.027 U	0.031 U	0.051 U	0.040 U	0.035 U	0.042 U	0.043 U	0.026 U	0.030 U	0.051 U	0.036 U	0.037 U	0.041 U	0.035 U	0.036 U					
2/24/22	13.29	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U			570 U	0.053 U	0.041 U	0.031 U	0.027 U	0.031 U	0.051 U	0.040 U	0.035 U	0.042 U	0.043 U	0.026 U	0.030 U	0.051 U	0.036 U	0.037 U	0.041 U	0.035 U	0.036 U							
MW-37C	35-40	5/22/18	11.64	0.250 U	0.250 U	0.500 U	1.253 U	0.252 U				0.150 U	0.150 U	0.150 U	0.100 U	0.0520 U	0.150 U	0.0110 U	0.00900 U	0.0200 U	0.00900 U	0.00800 U	0.0500 U	0.00500 U	0.150 U	0.100 U	0.00800 U	0.0310 U	0.150 U					
		8/8/18	10.95	0.0300 U	0.0350 U	0.0840 U	0.252 U	0.0860 U			2900	0.00900 U	0.0150 U	0.00900 U	0.0120 U	0.00600 U	0.0100 U	0.0130 U	0.00900 U	0.00700 U	0.00700 U	0.00900 U	0.00700 U	0.00700 U	0.0100 U	0.0150 U	0.00400 U	0.00800 U	0.0110 U					
MPE-4	10-20	6/9/06		0.500 U	0.500 U	109	632	1.00 U				92.3	158	158	<0.011	<0.011	<0.017	<0.016	<0.012	<0.014	<0.026	<0.014	<0.013	<0.012	<0.013	<0.015	<0.014	<0.010	<0.012					
		12/12/06		0.500 U	0.500 U	8.042	49.50	1.00 U				<0.022	<0.051	<0.054	<0.33	<0.007	<0.003	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.014	<0.005	<0.033	<0.027					
		12/18/07		0.50 U	0.53 U	4.6	25	0.50 U				1.5	0.77 U	0.063 U	0.023 U	0.031 U	0.026 U	0.084 U	0.073 U	0.13 U	0.094 U	0.10 U	0.13 U	0.016 U	0.21 U	0.025 U	0.073 U	0.073 U	0.17 U					
		4/10/09		0.50 U	0.50 U	7.4	36	0.50 U				0.055 U	0.033 U	0.060 U	0.048 U	0.019 U	0.048 U	0.028 U	0.028 U	0.028 U	0.038 U	0.027 U	0.017 U	0.040 U	0.027 U	0.017 U	0.047 U	0.013 U	0.020 U					
		6/2/10		0.50 U	0.50 U	25.9	141	0.50 U				38.5	12.3	14.8	0.077 U	0.054 U	0.076 U	0.076 U	0.076 U	0.054 U	0.19 U	0.098 U	0.11 U	0.15 U	0.065 U	0.076 U	0.087 U	0.065 U	0.076 U					
		9/10/10		0.90 U	0.84 U	21	140	0.93 U				0.17 U	0.14 U	0.20 U	0.14 U	0.14 U	0.089 U	0.032 U	0.026 U	0.027 U	0.10 U	0.091 U	0.066 U	0.052 U	0.093 U	0.12 U	0.044 U	0.11 U	0.13 U					
		7/10/12	13.65	0.36 U	0.49 U	0.38 U	1.1 U	0.24 U				0.031 U	0.042 U	0.029 U	0.022 U	0.032 U	0.020 U	0.025 U	0.073 U	0.033 U	0.050 U	0.034 U	0.024 U	0.032 U	0.022 U	0.037 U	0.023 U	0.028 U	0.013 U					
		5/31/13	16.60	0.34 U	0.45 U	0.26 U	1.3 U	0.41 U			110 U	0.022 U	0.014 U	0.019 U	0.013 U	0.012 U	0.013 U	0.012 U	0.025 U	0.018 U	0.051 U	0.024 U	0.019 U	0.065 U	0.016 U	0.015 U	0.035 U	0.012 U	0.016 U					
MPE-8	10-20	9/30/11		0.66 U	0.79 U	160	680	3.3 U				6.8	5.8	2.9	0.040 U	0.011 U	0.012 U	0.011 U	0.022 U	0.016 U	0.045 U	0.021 U	0.017 U	0.058 U	0.014 U	0.060 U	0.031 U	0.011 U	0.014 U					
		5/30/13	15.94	0.34 U	0.45 U	11	49	0.41 U			230 U	4.4	2.0	3.9	0.013 U	0.012 U	0.013 U	0.012 U	0.024 U	0.017 U	0.049 U	0.023 U	0.018 U	0.063 U	0.015 U	0.014 U	0.034 U	0.012 U	0.015 U					
MPE-11	15-25	10/14/08		0.50 U	0.50 U	4.4	19	0.95 U				0.46 U	0.35 U	0.016 U	0.023 U	0.032 U	0.026 U	0.016 U	0.019 U	0.033 U	0.025 U	0.036 U	0.029 U	0.016 U	0.019 U	0.025 U	0.016 U	0.032 U	0.029 U					
		1/21/09		2.0 U	2.0 U	55	450	4.0 U				71	27	44	0.10 U	0.018 U	0.045 U	0.026 U	0.026 U	0.026 U	0.035 U	0.025 U	0.016 U	0.037 U	0.025 U	0.16 U	0.044 U	0.10 U	0.019 U					
		4/10/09		0.50 U	0.50 U	5.4	46 V	0.50 U				3.5	1.9	1.8	0.046 U	0.018 U	0.046 U	0.027 U	0.027 U	0.027 U	0.037 U	0.026 U	0.016 U	0.039 U	0.026 U	0.065 U	0.045 U	0.013 U	0.019 U					
		7/21/09		0.50 U	2.0	61	240	0.50 U				34	17	34	0.62 U	0.019 U	0.049 U	0.028 U	0.028 U	0.028 U	0.038 U	0.027 U	0.017 U	0.041 U	0.027 U	0.15 U	0.048 U	0.091 U	0.020 U					
		5/19/10		0.50 U	0.50 U	0.50 U	5.2	0.50 U				0.082 U	0.062 U	0.062 U	0.031 U	0.052 U	0.072 U	0.072 U	0.072 U	0.052 U	0.18 U	0.09												

TABLE 4 : GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY

Facility Name: Chevron Plaza - MCS PC #758/629

Facility Id. No.: 358510117

Analytical Results = ppb

Not Reported = blank

Not Sampled = NS
Not Detected = ND

Sample				Ben- zene	Tol- uene	Ethyl- ben- zene	Total Xy- lenes	MTBE	EDB	Total Lead	TRPH	Naph- tha- lene	1-Methy- naph- tha- lene	2-Methyl naph- tha- lene	Ace- naph- thene	Ace- naph- thylene	An- thra- cene	Benzo- (a)-an- thracene	Benzo- (a)- pyrene	Benzo- (b)- fluoran- thene	Benzo- (g,h,i)- per- lene	Benzo- (k)- fluoran- thene	Chry- sene	Di- benzo- (a,h)-an- thracene	Fluor- an- thene	Fluor- ene	Indeno- 1,2,3-c.d	Phen- anth- rene	Py- rene
Well No.	Screen Interval	Date	DTW																										
Std.	GCTL			1	40	30	20	20	0	15	5000	14	28	28	20	210	2100	0.05	0.2	0.05	210	0.5	4.8	0.005	280	280	0.05	210	210
	NADS			100	400	300	200	200	2	150	50000	140	280	280	200	2100	21000	5	20	5	2100	50	480	0.5	2800	2800	5	2100	2100
MPE-17	10-25	11/23/05	11.15	<0.40	<0.38	3.7	18	<0.43				<0.36	<0.45	<0.35	<0.47	<0.31	<0.18	<0.14	<0.11	<0.084	<0.12	<0.087	<0.15	<0.13	<0.16	<0.17	<0.13	<0.18	<0.20
		9/30/11		0.22 U	0.26 U	23	86	1.1 U				0.020 U	0.013 U	0.017 U	0.012 U	0.011 U	0.012 U	0.011 U	0.022 U	0.016 U	0.045 U	0.021 U	0.017 U	0.058 U	0.014 U	0.013 U	0.031 U	0.011 U	0.014 U
		7/12/12	12.45	0.36 U	0.49 U	31	110	0.24 U				5.3	3.4	3.3	0.022 U	0.032 U	0.020 U	0.025 U	0.073 U	0.033 U	0.050 U	0.034 U	0.024 U	0.032 U	0.022 U	0.037 U	0.023 U	0.028 U	0.013 U
		5/29/13	14.80	0.34 U	0.45 U	0.26 U	1.3 U	0.41 U				170 I,J4	2.2	3.3	3.2	0.037 I	0.011 U	0.033 I	0.011 U	0.022 U	0.016 U	0.045 U	0.021 U	0.017 U	0.058 U	0.014 U	0.074 I	0.031 U	0.098 I
MPE-19	10-25	9/30/11		0.22 U	0.26 U	4.6	22	1.1 U				140	33	71	0.12 I	0.030 I	0.012 U	0.011 U	0.022 U	0.016 U	0.045 U	0.021 U	0.017 U	0.058 U	0.014 U	0.11 I	0.031 U	0.050 I	0.014 U
		5/29/13	15.15	0.34 U	0.45 U	0.26 U	1.3 U	0.41 U			110 U	0.28	0.24	0.62	0.013 U	0.012 U	0.013 U	0.012 U	0.025 U	0.018 U	0.051 U	0.024 U	0.019 U	0.065 U	0.016 U	0.054 I	0.035 U	0.078 I	0.016 U
MPE-20	10-25	9/30/11		0.22 U	0.26	200	940	1.1 U				1.0	0.42	0.020 I	0.012 U	0.011 U	0.012 U	0.011 U	0.022 U	0.016 U	0.045 U	0.021 U	0.017 U	0.058 U	0.014 U	0.013 U	0.031 U	0.011 U	0.014 U
		5/30/13	15.15	0.34 U	0.45 U	180	240	0.41 U			1200	19	13	14	0.040 I	0.012 U	0.013 U	0.012 U	0.024 U	0.018 U	0.049 U	0.023 U	0.019 U	0.064 U	0.015 U	0.078 I	0.034 U	0.012 U	0.015 U

Notes: GCTLs - Groundwater Cleanup Target Level; NADC - Natural Attenuation Default Source Concentration (Chapter 62-777, F.A.C.) NR - Not Reported.
 I - The reported value is between the laboratory MDL & PQL; J3 - The sample matrix interfered with the ability to make an accurate determination.
 D - The sample was diluted due to targets detected over the highest point of the calibration curve. "dX" = Sample was diluted by a factor of X.
 Need to refer to May 14, 2007 "Quality Assurance and Related Issues" guidance memo to address exceedance for the BaP group.

TABLE 5: VAPOR TREATMENT SYSTEM ANALYTICAL SUMMARY

Facility Name:

Chevron Plaza

Facility ID#: 358510117

Analytical Results = mg/m3

If Non-Detect Use MDL "U"

Not Sampled = NS

Sample Location	Date	Hour Meter	System Vacuum (in of H2O)	Air Temp degrees F.	Measured Flow Rate (acfm)	Flow Rate (scfm)	OVA (ppm)	Benzene	Toluene	Ethyl Benzene	Total Xylenes	Total VOA	TPH	Emission Rate (lb/day)	Total Mass Recovered (lbs)
Influent	1/27/2015	24,857	44	82	710	620	310	0.500 U	0.500 U	1.03	3.35	4.38	180	10.03	
	1/28/2015	24879	45	72	710	630	220	0.500 U	0.500 U	1.51	6.18	7.69	292	16.54	12.2
	1/29/2015	24905	44	82	710	620	---	---	---	---	---	0	NA		
	2/4/2015	24905	44	82	710	620	300	0.500 U	0.500 U	0.97	3.69	4.66	244	13.60	13.6
	2/11/2015	25071	47	76	711	620	26	0.500 U	0.500 U	0.500 U	1.500 U	0	14.8	0.82	63.5
	2/19/2015	25264	50	70	709	620	26	0.500 U	0.500 U	0.500 U	1.500 U	0	3.67	0.20	67.6
	2/25/2015	25406	50	80	706	610	28	0.500 U	0.500 U	0.500 U	1.500 U	0	2.79	0.15	68.7
	3/5/2015	25599	46	92	708	610	1	0.500 U	0.500 U	0.500 U	1.500 U	0	1.33	0.07	69.6
	4/22/2015	26,751	45	104	713	600	40	0.500 U	0.500 U	0.500 U	1.500 U	0	40.5	2.18	123.8
	5/12/2015	28,046	44	108	619	520	48	0.500 U	0.500 U	0.500 U	1.500 U	0	131	6.12	348.0
	6/10/2015	28,741	45	104	620	520	42	not analyzed					NA		
	7/23/2015	29,770	45	104	630	530	1	not analyzed					NA		
	8/13/2015	30,250	46	106	630	530	28	0.500 U	0.500 U	0.500 U	1.500 U	0	20.1	0.96	673.1
	9/2/2015	30,730	47	98	722	610	2	not analyzed					NA		
	10/1/2015	31428	46	98	724	610	8	not analyzed					NA		
	11/13/2015	32438	46	96	720	610	7	0.500 U	0.500 U	0.500 U	1.500 U	0	1	0.05	673.2
	12/4/2015	32939	48	90	720	610	6	not analyzed					NA		
	1/15/2016	33946	52	46	720	660	10	not analyzed					NA		
	2/19/2016	34786	54	82	718	610	0	not analyzed					NA		
	3/9/2016	34786	56	82	718	610	10	0.500 U	0.500 U	0.500 U	1.500 U	0	6.88	0.38	673.6
	4/21/2016	35915	50	98	720	600	80	not analyzed					NA		
	5/23/2016	36584	50	96	720	600	18	not analyzed					NA		
	6/14/2016	36584	45	104	720	600	38	0.500 U	0.74 I	0.500 U	1.500 U	0.74	41.7	2.25	675.8
	7/22/2016	37594	48	106	720	600	18	not analyzed					NA		
	8/19/2016	38265	48	100	720	600	16	not analyzed					NA		
	9/13/2016	38,844	48	106	720	600	34	0.500 U	0.74 I	0.500 U	1.500 U	0	13	0.70	676.5
	5/30/2017	38,868	45	95	650	560	760	not analyzed					NA		
	6/9/2017	38,272	56	85	518	440	40	not analyzed					NA		
	7/7/2017	38,742	58	104	520	420	54	not analyzed					NA		
	8/17/2017	39,905	50	108	680	560	15	1.00 U	1.00 U	1.00 U	3.00 U	0	1.41	0.07	676.6
	9/18/2017	40,384	52	100	555	460	140	not analyzed					NA		
	10/6/2017	40,814	46	98	560	480	48	not analyzed					NA		
	11/8/2017	41,388	52	94	634	530	18	0.500 U	0.500 U	0.500 U	1.500 U	0	37.5	1.79	678.4
	12/22/2017	42,418	54	88	636	540	14	not analyzed					NA		
	1/31/2018	43,381	58.5	80	641	540	10	not analyzed					NA		
	2/28/2018	44,044	56	90	640	530	0	0.500 U	0.500 U	0.500 U	1.500 U	0	1.00 U	0.00	678.4
	3/22/2018	44,571	56	90	640	530	0	not analyzed					NA		
	4/9/2018	45,003	54	90	640	540	2	not analyzed					NA		
	5/8/2018	45,698	50	92	640	540	18	0.500 U	0.500 U	0.500 U	1.500 U	0	1.00 U	0.00	678.4
	6/6/2018	46,366	50	96	648	540	1	not analyzed					NA		
	7/9/2018	47,156	55	100	611.4	500	3	not analyzed					NA		
	8/8/2018	47,877	56	95	610	510	19	1.00 U	1.00 U	1.00 U	2.00 U	0	20.4	0.94	679.3
	9/12/2018	48,430	48	94	610	520	8	not analyzed					NA		

TABLE 5: VAPOR TREATMENT SYSTEM ANALYTICAL SUMMARY

Facility Name:

Chevron Plaza

Facility ID#: 358510117

Analytical Results = mg/m3

If Non-Detect Use MDL "U"

Not Sampled = NS

Sample Location	Date	Hour Meter	System Vacuum (in of H2O)	Air Temp degrees F.	Measured Flow Rate (acfm)	Flow Rate (scfm)	OVA (ppm)	Benzene	Toluene	Ethyl Benzene	Total Xylenes	Total VOA	TPH	Emission Rate (lb/day)	Total Mass Recovered (lbs)
Influent	10/11/2018	49,125	48	96	618	520	7	not analyzed					NA		
	11/29/2018	50,302	24	78	620	580	40	not analyzed					NA		
	12/26/2018	50,950	25	81	620	570	25	1.00 U	1.00 U	1.00 U	2.00 U	0	1.00 U	0.00	679.3
	1/28/2019	51,741	22	76	620	580	30	1.00 U	1.00 U	1.00 U	2.00 U	0	74.6	3.89	743.4
	2/20/2019	52,293	20	90	620	570	3	0.44 U	1.0 U	0.36 U	1.27 U	0	36 U	0.00	788.2
	3/25/2019	53,060	20	89	629	580	2	not analyzed					NA		
	4/22/2019	53,731	20	88	630	580	2	not analyzed					NA		
	5/13/2019	54,235	20	97	634	580	2	0.44 U	1.0 U	0.36 U	1.27 U	0	36 U	0.00	788.2
	6/21/2019	55,219	20	99	628	570	4	not analyzed					NA		
	7/16/2019	55,745	28	98	571	510	1	not analyzed					NA		
	8/19/2019	56,561	20	96	590	540	1	0.44 U	1.0 U	0.36 U	1.27 U	0	36 U	0.00	788.2
	9/23/2019	57,191	24	96	478	430	2	not analyzed					NA		
	10/22/2019	57,884	25	94	394	360	30	not analyzed					NA		
	11/25/2019	58,502	24	88	393	360	19	0.44 U	1.0 U	0.36 U	1.27 U	0	49	1.59	789.7
	12/18/2019	59,054	24	84	436.3	400	7	not analyzed					NA		
	1/21/2020	59,870	24	77	430	400	2	not analyzed					NA		
	2/27/2020	60,753	24	78	430	400	8	Lab reported that air bag burst during transport					NA		
	3/24/2020	61,375	23	92	430	390	1	not analyzed					NA		
	4/23/2020	62,095	24	92	430	390	2	not analyzed					NA		
	5/27/2020	62,893	26	99	430	390	3	0.2 U	0.2 U	0.2 U	0.2 U	0	2 U	0.00	789.7
	6/15/2020	63,237	20	96	430	390	2	not analyzed					NA		
	7/30/2020	64,308	25	98	506	450	2	not analyzed					NA		
	8/20/2020	64,790	22	97	500	450	2	0.44 U	1.0 U	0.36 U	1.27 U	0	36 U	0.00	789.7
	9/23/2020	65,602	27	95	504	450	2	not analyzed					NA		
	10/22/2020	66,296	25	94	500	450	3	not analyzed					NA		
	11/24/2020	66,893	30	90	491.7	440	4	0.0046 U	0.0056 U	0.0052 U	0.011 U		5.2	0.21	789.9
	12/21/2020	67,542	28	82	394.9	360	4	not analyzed					NA		
	1/28/2021	67,380	29	80	426.1	390	12	not analyzed					NA		
	2/17/2021	67,860	20	82	429.7	400	2	not analyzed					NA		
	3/17/2021	68,508	20	87	420	390	2	not analyzed					NA		
	4/23/2021	69,395	38	87	384	340	3	not analyzed					NA		
	5/19/2021	70,017	34	90	402	360	3	not analyzed					NA		
	6/21/2021	70762	32	90	402	360	3	not analyzed					NA		
	7/22/2021	71506	30	96	398.4	360	1	not analyzed					NA		
	8/26/2021	72346	34	94	352	310	1	not analyzed					NA		
	9/21/2021	72945	30	96	364.2	330	0	not analyzed					NA		
	10/28/2021	73833	30	92	348.6	310	1	not analyzed					NA		
	11/10/2021	74147	30	88	334.8	300	0	not analyzed					NA		
	12/17/2021	74821	30	89	367.9	330	0	not analyzed					NA		
	1/24/2022	75734	28	74	364.6	340	0	not analyzed					NA		
	2/23/2022	76454	30	86	331	300	0	not analyzed					NA		
	3/30/2022	77267	30	86	381.6	350	0	not analyzed					NA		
	4/28/2022	77963	29	92	393.4	350	0	not analyzed					NA		
	5/24/2022	78589	29	92	390	350	0	not analyzed					NA		

TABLE 5: VAPOR TREATMENT SYSTEM ANALYTICAL SUMMARY

Facility Name:

Chevron Plaza

Facility ID#: 358510117

Analytical Results = mg/m3

If Non-Detect Use MDL "U"

Not Sampled = NS

Sample Location	Sample Date	Hour Meter	System Vacuum (in of H2O)	Air Temp degrees F.	Measured Flow Rate (acfm)	Flow Rate (scfm)	OVA (ppm)	Benzene	Toluene	Ethyl Benzene	Total Xylenes	Total VOA	TPH	Emission Rate (lb/day)	Total Mass Recovered (lbs)
Influent	6/28/2022	79379	28	90	390	350	0						NA		
	7/27/2022	80080	32	98	391.2	350	0						NA		
	8/17/2022	80578	30	95	413	370	0						NA		
	9/20/2022	81369	32	94	410	370	0						NA		
	10/21/2022	82105	35	69	398.3	370	0						NA		
	11/14/2022	82764	29	88	408	370	0						NA		
	12/19/2022	83343	26	80	400	370	0						NA		
	1/26/2023	84253	28	79	400	370	0						NA		
	2/20/2023	84853	28	69	427.9	400	0						NA		
	3/14/2023	85378	28	70	433.1	410	0						NA		
	4/27/2023	86435	25	91	384.5	350	0						NA		
	5/22/2023	87033	25	94	380	340	0						NA		
	6/26/2023	87850	22	94	475	430	0						NA		
	7/28/2023	88622	30	79	401.7	370	0						NA		
	8/21/2023	89195	28	99	411.2	370	0						NA		
	9/22/2023	89935	28	95	402	360	0						NA		
	10/27/2023	90773	30	90	461.3	420	0						NA		
	11/20/2023	91351.1	28	87	432	390	0						NA		
	12/21/2023	91926	30	69.1	401	380	0						NA		
	1/22/2024	92693	28	75	463.1	430	0						NA		
	2/20/2024	93387	20	77	440	420	0						NA		
	3/20/2024	94060	20	82	445	420	0						NA		
	4/22/2024	94852	20	84	411	380	0						NA		
	5/21/2024	95549	30	94	322.4	290	0						NA		
	6/24/2024	96044	29	95	310.1	280	0						NA		
	7/17/2024	96596	28	95	308.6	280	0						NA		
	8/22/2024	97460	19	98	314.7	290	0						NA		
	2/13/2025	97460	20	80	300	280	0						NA		
	3/17/2025	98485	20	80	289	270	0						NA		
	4/16/2025	99205	25	88	305	280	0						NA		

TABLE 5: VAPOR TREATMENT SYSTEM ANALYTICAL SUMMARY

Facility Name:

Chevron Plaza

Facility ID#: 358510117

Analytical Results = mg/m3

If Non-Detect Use MDL "U"

Not Sampled = NS

Sample Location	Date	Hour Meter	System Vacuum (in of H2O)	Air Temp degrees F.	Measured Flow Rate (acfm)	Flow Rate (scfm)	OVA (ppm)	Benzene	Toluene	Ethyl Benzene	Total Xylenes	Total VOA	TPH	Emission Rate (lb/day)	Total Mass Recovered (lbs)
Effluent	1/27/2015	24857	15	---	---	620	0	0.500 U	0.500 U	0.500 U	1.500 U	0	1.00 U	0.00	
	1/28/2015	24879	12	---	---	630	0	0.500 U	0.500 U	0.500 U	1.500 U	0	1.86	0.11	
	1/29/2015	24905	13	---	---	620	---	---	---	---	---	0	NA		
	2/4/2015	24905	13	---	---	620	0	0.500 U	0.500 U	0.500 U	1.500 U	0	1.00 U	0.00	
	2/11/2015	25071	16	---	---	620	0	0.500 U	0.500 U	0.500 U	1.500 U	0	1.37	0.08	
	2/19/2015	25264	20	---	---	620	0	0.500 U	0.500 U	0.500 U	1.500 U	0	1.00 U	0.00	
	2/25/2015	25406	20	---	---	610	0	0.500 U	0.500 U	0.500 U	1.500 U	0	1.00 U	0.00	
	3/5/2015	25599	16	---	---	610	0	0.500 U	0.500 U	0.500 U	1.500 U	0	1.00 U	0.00	
	4/22/2015	26751	16	---	---	600	0	0.500 U	0.500 U	0.500 U	1.500 U	0	1.00 U	0.00	
	5/12/2015	28046	16	---	---	520	0	0.500 U	0.500 U	0.500 U	1.500 U	0	1.4	0.07	
	6/10/2015	28741	16	---	---	520	0	not analyzed					0	0.00	
	7/23/2015	29770	16	---	---	530	0	not analyzed					0	0.00	
	8/13/2015	30250	16	---	---	530	0	0.500 U	0.500 U	0.500 U	1.500 U	0	1.00 U	0.00	
	9/2/2015	30730	16	---	---	610	0	not analyzed					NA		
	10/1/2015	31428	18	---	---	610	0	not analyzed					NA		
	11/13/2015	32438	20	---	---	610	0	0.500 U	0.500 U	0.500 U	1.500 U	0	1.00 U	0.00	
	12/26/2018	50950	25	---	---	610	0	1.0 U	1.0 U	1.0 U	2.0 U		1.0 U	0.00	
Mid Carbon	1/27/2015	24857	---	---	---	620	0	0.500 U	0.500 U	0.500 U	0.500 U	0	1.00 U	0.00	
	1/28/2015	24879	---	---	---	630	0	0.500 U	0.500 U	0.500 U	0.500 U	0	1.38	0.08	
	1/29/2015	24905	---	---	---	620	---	---	---	---	---	0	NA		
	2/4/2015	24905	---	---	---	620	0	0.500 U	0.500 U	0.500 U	0.500 U	0	1.00 U	0.00	
	2/11/2015	25071	---	---	---	620	1	0.500 U	0.500 U	0.500 U	1.500 U	0	1.00 U	0.00	
	2/19/2015	25264	---	---	---	620	8	0.500 U	0.500 U	0.500 U	1.500 U	0	1.00 U	0.00	
	2/25/2015	25406	---	---	---	610	8	0.500 U	0.500 U	0.500 U	1.500 U	0	1.00 U	0.00	
	3/5/2015	25599	---	---	---	610	0	0.500 U	0.500 U	0.500 U	1.500 U	0	1.00 U	0.00	
	4/22/2015	26751	---	---	---	600	0	0.500 U	0.500 U	0.500 U	1.500 U	0	1.00 U	0.00	
	5/12/2015	28046	---	---	---	520	0	0.500 U	0.500 U	0.500 U	1.500 U	0	1.00 U	0.00	
	6/10/2015	28741	---	---	---	520	0	not analyzed					NA		
	7/23/2015	29770	---	---	---	530	0	not analyzed					NA		
	8/13/2015	30250	---	---	---	530	5	0.500 U	0.500 U	0.500 U	1.500 U	0	2.36	0.11	
	9/2/2015	30730	---	---	---	610	0	not analyzed					NA		
	10/1/2015	31428	---	---	---	610	0	not analyzed					NA		
	11/13/2015	32438	---	---	---	610	0	0.500 U	0.500 U	0.500 U	1.500 U	0	1.00 U	0.00	

Flow, scfm=measure flow x (407.2 - measured vacuum)/407.2 x standard temp (460+68=528dR)/(measured temp +460)

TABLE 6: SVE/MPX WELL DATA

Facility Name: Chevron Plaza

Facility ID#: 358510117

All Measurements = Feet

No Data = Blank

Vacuum = in of H2O

OVA Readings = ppm

Standard Temp = 68 °F

Standard Pressure = 1-atm

Flow = scfm

WELL NO.	EW-1	EW-2	EW-3	EW-4	EW-5
DIAMETER (inches)	4-inches	4-inches	4-inches	4-inches	4-inches
WELL DEPTH	11-feet	11-feet	11-feet	11-feet	11-feet
SCREEN INT.	6-11 feet	6-11 feet	6-11 feet	6-11 feet	6-11 feet
DESIGN FLOW/VAC OPTIMAL FLOW/VAC	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.

Date	Flow			OVA	Vacuum			OVA	Flow			OVA	Vacuum			OVA	Flow			OVA
	Mani-fold	Mani-fold	Well-head		Mani-fold	Mani-fold	Well-head		Mani-fold	Mani-fold	Well-head		Mani-fold	Mani-fold	Well-head		Mani-fold	Mani-fold	Well-head	
1/27/2015	40	7.0	6.9	10	41	10.0	6.5	40	38	10.0	6.9	300	42	10.0	8.7	210	40	10.0	7.0	40
1/28/2015	39	7.0	6.7	6	40	11.0	7.0	30	37	11.0	7.0	250	41	7.0	5.9	180	39	11.0	7.2	30
2/4/2015	39	8.0	7.8	6	40	12.0	8.9	28	37	12.0	9.1	240	41	12.0	10.8	190	39	13.0	9.1	30
2/11/2015	39	10.0	9.8	2	40	15.0	12.1	8	37	16.0	13.4	110	41	15.0	13.6	44	39	16.0	12.9	12
2/19/2015	39	14.0	13.8	0	40	19.0	16.4	4	37	20.0	18.6	94	41	19.0	17.6	28	39	20.0	17.4	8
2/25/2015	39	15.0	14.6	0	40	19.0	16.5	0	37	20.0	18.5	90	41	20.0	18.4	28	39	20.0	17.5	6
3/5/2015	39	16.0		0	40	15.0		0	37	16.0		40	41	16.0		2	39	16.0		0
4/22/2015	38	16.0		0	39	15.0		0	36	16.0		56	40	16.0		10	38	15.0		0
5/11/2015	33	14.0	13.8	0	34	15.0	12.4	13	31	15.0	14.1	88	35	15.0	14.2	20	33	15.0	14.2	5
6/10/2015	33	14.0		0	34	16.0		10	31	16.0		84	35	16.0		20	33	16.0		3
7/23/2015	34	16.0		0	35	16.0		1	32	16.0		0	36	16.0		0	34	16.0		0
8/12/2015	34	14.0	13.8	0	35	10.0	6.7	0	32	10.0	7.1	49	36	10.0	9.1	8	34	10.0	7.1	0
9/2/2015	39	13.0		0	40	13.0		1	37	13.0		2	41	13.0		1	39	13.0		0
10/1/2015	39	16.0		5	40	16.0		0	37	16.0		1	41	16.0		0	39	16.0		0
11/12/2015	39	17.0	17.0	4	40	18.0	17.0	0	37	18.0	18.0	4	41	18.0	18.0	0	39	18.0	17.0	0
12/4/2015	39	19.0		4	40	18.0		0	37	19.0		0	41	19.0		0	39	18.0		0
1/15/2016	42	25.0		3	43	24.0		0	40	25.0		2	44	25.0		0	42	24.0		0
2/19/2016	39	25.0	24.0	5	40	27.0	26.0	0	37	26.0	26.0	1	41	27.0	27.0	0	39	27.0	26.0	0
3/9/2016	39	25.0		8	40	26.0		6	37	26.0		190	41	27.0		80	39	26.0		16
4/25/2016	38	22.0		2	39	22.0		4	36	22.0		180	40	22.0		66	38	21.0		8
5/23/2016	38	19.0		0	39	19.0		1	36	19.0		70	40	20.0		24	38	19.0		3
6/13/2016	38	17.0	16.8	0	39	17.0	17.0	1	36	17.0	16.9	110	40	17.0	16.9	41	38	17.0	17.0	1
7/22/2016	38	18.0		0	39	18.0		0	36	18.0		78	40	18.0		19	38	18.0		0
8/19/2016	38	18.0		0	39	18.0		0	36	19.0		54	40	18.0		0	38	18.0		0
9/12/2016	38	18.0	17.9	1	39	18.0	18.0	0	36	19.0	18.9	68	40	18.0	18.0	0	38	18.0	18.0	0
6/9/2017	28	17.0			29	17.0			26	17.0			30	17.0			28	17.0		
7/7/2017	27	14.0		4	28	15.0		1	25	15.0		80	29	15.0		2	27	15.0		0
8/16/2017	35	14.0		0	36	14.0		0	33	14.0		46	37	15.0		10	35	14.0		1
9/18/2017	29	20.0		12	30	20.0		10	27	20.0		140	31	20.0		50	29	20.0		18
10/6/2017	30	19.0			31	19.0			28	19.0			32	19.0			30	20.0		
11/8/2017	34	20.0		8	35	20.0		4	32	20.0		98	36	20.0		34	34	20.0		10

Notes: Calculated air flows to scfm from mcfm.

TABLE 6: SVE/MPX WELL DATA

Facility Name: Chevron Plaza

Facility ID#: 358510117

All Measurements = Feet

No Data = Blank

Vacuum = in of H2O

OVA Readings = ppm

Standard Temp = 68 °F

Standard Pressure = 1-atm

Flow = scfm

WELL NO.	EW-1	EW-2	EW-3	EW-4	EW-5
DIAMETER (inches)	4-inches	4-inches	4-inches	4-inches	4-inches
WELL DEPTH	11-feet	11-feet	11-feet	11-feet	11-feet
SCREEN INT.	6-11 feet	6-11 feet	6-11 feet	6-11 feet	6-11 feet
DESIGN FLOW/VAC OPTIMAL FLOW/VAC	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.

	Flow	Vacuum		Flow	Vacuum		Flow	Vacuum		Flow	Vacuum		Flow	Vacuum	
12/22/2017	40	22.0	5	41	20.0	2	38	22.0	84	42	22.0	19	40	22.0	6
1/31/2018	40	23.0	3	41	22.0	0	37	23.0	68	42	23.0	11	40	23.0	2
2/28/2018	40	21.0	0	41	21.0	0	38	21.0	0	42	22.0	0	40	21.0	0
3/22/2018	40	21.0	0	41	22.0	1	38	21.0	0	42	21.0	0	40	21.0	0
4/9/2018	40	21.0	0	41	21.0	2	38	21.0	0	42	21.0	0	40	21.0	0
5/8/2018	40	19.0	0	42	19.0	2	38	19.0	0	42	19.0	0	40	19.0	0
6/6/2018	40	19.0	0	41	18.0	1	38	18.0	0	42	18.0	0	40	18.0	0
7/9/2018	37	19.0	0	39	19.0	4	36	19.0	0	40	19.0	0	37	19.0	0
8/8/2018	37	21.0	1	38	21.0	8	36	21.0	0	40	21.0	0	37	21.0	0
9/12/2018	39	16.0	1	40	16.0	5	36	16.0	0	41	16.0	0	39	17.0	0
10/11/2018	37	16.0	1	40	16.0	6	37	16.0	7	42	16.0	6	39	16.0	6
11/29/2018	35	24.0	2	36	24.0	0	32	24.0	1	37	24.0	1	35	24.0	2
12/26/2018	34	6.0	2	35	25.0	0	32	24.0	1	36	24.0	1	34	25.0	2
1/28/2019	34	22.0	0	35	18.0	0	32	20.0	2	36	20.0	1	34	22.0	2
2/20/2019	35	17.0	1	35	17.0	0	32	17.0	0	36	17.0	0	35	17.0	0
3/25/2019	35	17.0	0	36	17.0	0	32	17.0	1	36	17.0	0	35	17.0	0
4/22/2019	35	17.0	0	36	17.0	0	32	17.0	1	37	17.0	0	35	17.0	0
5/13/2019	34	17.0	0	35	17.0	0	32	17.0	1	37	17.0	0	34	17.0	0
6/21/2019	34	17.0	0	36	17.0	0	32	17.0	1	37	17.0	0	34	17.0	0
7/16/2019	23	17.0	0	24	17.0	0	23	17.0	0	25	17.0	0	23	17.0	1
8/19/2019	27	17.0	0	28	17.0	0	25	17.0	1	29	17.0	0	27	17.0	0
9/23/2019	22	24.0	0	23	24.0	0	20	24.0	0	24	24.0	0	22	24.0	0
10/22/2019	26	24.0	1	27	24.0	20	24	24.0	60	28	24.0	0	26	24.0	16
11/25/2019	26	23.0	1	27	23.0	0	24	23.0	24	28	23.0	0	26	23.0	8
12/18/2019	29	19.0	0	30	19.0	1	27	19.0	0	31	19.0	0	29	19.0	0
1/21/2020	29	21.0	0	30	21.0	0	27	21.0	3	31	21.0	0	29	21.0	0
2/27/2020	29	24.0	0	30	24.0	0	27	24.0	0	31	24.0	0	29	23.0	0
3/24/2020	28	21.0	0	29	21.0	0	26	21.0	0	30	21.0	0	28	21.0	0
4/23/2020	28	20.0	0	29	20.0	0	26	20.0	1	30	20.0	1	28	20.0	0
5/27/2020	28	20.0	0	29	20.0	0	26	20.0	0	30	20.0	0	28	20.0	0
6/15/2020	28	19.0	0	29	19.0	0	26	18.0	1	30	19.0	0	28	19.0	0
7/30/2020	33	20.0	0	34	21.0	0	31	20.0	1	35	20.0	0	33	19.0	0
8/19/2020	33	19.0	0	34	19.0	0	31	19.0	0	35	19.0	0	33	19.0	1
9/23/2020	33	21.0	0	34	21.0	0	31	21.0	0	35	21.0	0	33	21.0	0
10/22/2020	33	19.0	0	34	22.0	0	31	21.0	0	35	22.0	0	33	22.0	0
11/16/2020	32	25.0	0	33	28.0	0	30	29.0	1	34	28.0	0	32	28.0	0
12/21/2020	26	25.0	0	27	27.0	0	24	28.0	0	28	26.0	0	26	27.0	0

Notes:

TABLE 6: SVE/MPX WELL DATA

Facility Name: Chevron Plaza

Facility ID#: 358510117

All Measurements = Feet

No Data = Blank

Vacuum = in of H2O

OVA Readings = ppm

Standard Temp = 68 °F

Standard Pressure = 1-atm

Flow = scfm

WELL NO.	EW-1	EW-2	EW-3	EW-4	EW-5
DIAMETER (inches)	4-inches	4-inches	4-inches	4-inches	4-inches
WELL DEPTH	11-feet	11-feet	11-feet	11-feet	11-feet
SCREEN INT.	6-11 feet	6-11 feet	6-11 feet	6-11 feet	6-11 feet
DESIGN FLOW/VAC OPTIMAL FLOW/VAC	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.

	Flow	Vacuum		Flow	Vacuum		Flow	Vacuum		Flow	Vacuum		Flow	Vacuum	
1/28/2021	28	27.0	0	29	26.0	0	26	27.0	18	30	27.0	8	28	27.0	0
2/17/2021	29	20.0	0	30	20.0	0	27	20.0	0	31	20.0	0	29	20.0	0
3/17/2021	28	20.0	0	29	20.0	0	26	20.0	0	30	20.0	0	28	20.0	0
4/23/2021	shut off			shut off			shut off			shut off			shut off		
5/19/2021															
6/21/2021															
7/22/2021															
8/26/2021															
9/21/2021															
10/28/2021															
11/10/2021															
12/17/2021															
1/24/2022															
2/23/2022															
3/30/2022															
4/28/2022															
5/24/2022															
6/28/2022															
7/27/2022															
8/17/2022															
9/20/2022															
10/21/2022															
11/14/2022															
12/19/2022															
1/26/2023															
2/20/2023															
3/14/2023															
4/27/2023															
5/22/2023															
6/26/2023															
7/28/2023															
8/21/2023															
9/22/2023															
10/27/2023															
11/20/2023															
12/21/2023															
1/22/2024															
2/20/2024															
3/20/2024		off													

TABLE 6: SVE/MPX WELL DATA

Facility Name: Chevron Plaza

Facility ID#: 358510117

All Measurements = Feet

No Data = Blank

Vacuum = in of H2O

OVA Readings = ppm

Standard Temp = 68 °F

Standard Pressure = 1-atm

Flow = scfm

WELL NO.	EW-6	EW-7	EW-8	EW-9	EW-10
DIAMETER (inches)	4-inches	4-inches	4-inches	4-inches	4-inches
WELL DEPTH	11-feet	11-feet	25-feet	11-feet	11-feet
SCREEN INT.	6-11 feet	6-11 feet	20 to 25 feet bls	6-11 feet	6-11 feet
DESIGN FLOW/VAC OPTIMAL FLOW/VAC	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.

Date	Flow			OVA	Vacuum			OVA	Flow			OVA	Vacuum			OVA	Flow			OVA	Vacuum			OVA
	Mani-fold	Mani-fold	Well-head		Mani-fold	Mani-fold	Well-head		Mani-fold	Mani-fold	Well-head		Mani-fold	Mani-fold	Well-head		Mani-fold	Mani-fold	Well-head		Mani-fold	Mani-fold	Well-head	
1/27/2015	39	10.0	4.9	1800	38	10.0	6.4	700	40	10.0	6.8	220	40	10.0	6.9	150	40	10.0	6.5	40				
1/28/2015	38	11.0	5.2	1600	37	11.0	7.0	680	39	11.0	7.7	200	39	11.0	7.2	120	39	11.0	7.0	30				
2/4/2015	38	13.0	8.9	1580	37	13.0	9.0	660	39	13.0	9.2	200	39	13.0	9.1	120	39	13.0	8.9	30				
2/11/2015	38	15.0	11.4	420	37	15.0	11.1	180	39	14.0	10.2	40	39	15.0	11.2	22	39	16.0	11.9	8				
2/19/2015	38	19.0	15.5	414	37	19.0	15.8	170	39	18.0	14.4	34	39	19.0	15.1	20	39	20.0	15.8	8				
2/25/2015	38	19.0	16.1	410	37	20.0	16.2	160	39	19.0	15.2	30	39	19.0	15.3	20	39	20.0	16.1	6				
3/5/2015	38	15.0		290	37	16.0		88	39	16.0		14	39	16.0		11	39	15.0		0				
4/22/2015	37	16.0		380	36	16.0		100	38	16.0		34	38	16.0		18	38	16.0		0				
5/11/2015	32	15.0	13.8	160	31	15.0	14.0	20	33	15.0	13.9	24	33	15.0	14.1	5	33	15.0	13.8	24				
6/10/2015	32	16.0		152	31	16.0		16	33	15.0		14	33	16.0		2	33	16.0		18				
7/23/2015	33	16.0		0	32	15.0		0	34	15.0		1	34	15.0		0	34	16.0		0				
8/12/2015	33	10.0	6.9	310	32	10.0	6.8	76	34	9.0	7.0	26	34	10.0	7.0	9	34	9.0	6.7	0				
9/2/2015	38	13.0		1	37	13.0		0	39	13.0		1	39	13.0		1	39	12.0		0				
10/1/2015	38	17.0		1	37	16.0		2	39	16.0		1	39	16.0		1	39	16.0		0				
11/12/2015	38	19.0	18.0	10	37	18.0	18.0	1	39	17.0	17.0	0	39	18.0	17.0	1	39	18.0	18.0	0				
12/4/2015	38	19.0		1	37	18.0		1	39	18.0		0	39	19.0		1	39	18.0		0				
1/15/2016	41	25.0		18	40	24.0		4	42	24.0		1	42	25.0		7	42	25.0		0				
2/19/2016	38	26.0	26.0	2	37	26.0	26.0	3	39	25.0	25.0	2	39	25.0	25.0	1	39	25.0	25.0	0				
3/9/2016	38	27.0		43	37	26.0		95	39	25.0		113	39	25.0		14	39	24.0		3				
4/25/2016	37	22.0		22	36	23.0		88	38	22.0		90	38	23.0		0	38	23.0		0				
5/23/2016	37	19.0		10	36	19.0		31	38	19.0		38	38	20.0		0	38	19.0		0				
6/13/2016	37	17.0	16.9	4	36	18.0	17.9	50	38	17.0	16.8	62	38	17.0	16.9	0	38	17.0	17.0	0				
7/22/2016	37	18.0		1	36	19.0		28	38	18.0		40	38	18.0		0	38	18.0		0				
8/19/2016	37	18.0		0	36	19.0		21	38	18.0		32	38	18.0		0	38	18.0		0				
9/12/2016	37	18.0	18.0	0	36	19.0	19.0	26	38	18.0	17.9	38	38	19.0	18.9	0	38	18.0	18.0	0				
6/9/2017	27	17.0			26	17.0			28	17.0			28	17.0			28	17.0						
7/7/2017	26	15.0		0	25	15.0		34	27	15.0		52	27	15.0		4	27	15.0		0				
8/16/2017	34	14.0		6	33	14.0		12	35	14.0		14	35	15.0		0	35	14.0		0				
9/18/2017	28	20.0		310	27	19.0		180	29	20.0		30	29	20.0		30	29	20.0		10				
10/6/2017	29	19.0			28	19.0			30	19.0			30	19.0			30	19.0						
11/8/2017	33	20.0		200	32	20.0		110	34	20.0		15	34	20.0		14	34	20.0		4				

Notes: Calculated air flows to scfm from mcfm.

TABLE 6: SVE/MPX WELL DATA

Facility Name: Chevron Plaza

Facility ID#: 358510117

All Measurements = Feet

No Data = Blank

Vacuum = in of H2O

OVA Readings = ppm

Standard Temp = 68 °F

Standard Pressure = 1-atm

Flow = scfm

WELL NO.	EW-6	EW-7	EW-8	EW-9	EW-10
DIAMETER (inches)	4-inches	4-inches	4-inches	4-inches	4-inches
WELL DEPTH	11-feet	11-feet	25-feet	11-feet	11-feet
SCREEN INT.	6-11 feet	6-11 feet	20 to 25 feet bls	6-11 feet	6-11 feet
DESIGN FLOW/VAC OPTIMAL FLOW/VAC	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.

	Flow	Vacuum		Flow	Vacuum		Flow	Vacuum		Flow	Vacuum		Flow	Vacuum	
12/22/2017	39	22.0	160	38	22.0	98	40	22.0	12	40	22.0	10	40	22.0	1
1/31/2018	38	22.0	120	37	23.0	69	40	23.0	8	40	23.0	2	40	23.0	0
2/28/2018	39	21.0	1	38	21.0	1	40	21.0	0	40	21.0	0	40	21.0	0
3/22/2018	39	21.0	0	38	21.0	1	40	21.0	0	40	21.0	0	40	21.0	0
4/9/2018	39	21.0	1	38	21.0	1	40	21.0	0	40	21.0	0	40	21.0	0
5/8/2018	39	19.0	1	38	19.0	1	40	19.0	0	40	19.0	1	40	19.0	0
6/6/2018	39	18.0	0	38	18.0	1	40	18.0	0	40	18.0	4	40	18.0	0
7/9/2018	36	19.0	0	36	19.0	4	37	19.0	0	37	19.0	3	37	19.0	0
8/8/2018	37	21.0	0	36	21.0	8	37	21.0	3	37	21.0	5	37	21.0	2
9/12/2018	38	16.0	0	36	16.0	6	39	16.0	2	39	16.0	0	39	16.0	0
10/11/2018	38	17.0	4	37	16.0	4	39	16.0	7	39	16.0	7	39	16.0	5
11/29/2018	33	24.0	0	32	23.0	0	34	22.0	1	35	24.0	0	34	23.0	0
12/26/2018	33	25.0	0	32	21.0	0	34	19.0	0	34	25.0	0	34	24.0	0
1/28/2019	33	22.0	0	32	20.0	1	34	18.0	2	34	22.0	1	34	22.0	2
2/20/2019	33	17.0	0	32	17.0	0	35	17.0	0	35	17.0	0	35	17.0	0
3/25/2019	33	17.0	0	32	17.0	0	35	17.0	0	35	17.0	0	35	17.0	0
4/22/2019	33	17.0	0	32	17.0	0	35	17.0	1	35	17.0	0	35	17.0	0
5/13/2019	33	17.0	0	32	17.0	0	34	17.0	1	34	17.0	0	34	17.0	0
6/21/2019	33	17.0	0	32	17.0	0	34	17.0	0	34	17.0	0	34	17.0	0
7/16/2019	23	17.0	1	22	17.0	0	26	17.0	0	23	17.0	0	24	17.0	0
8/19/2019	26	17.0	0	25	17.0	0	27	17.0	0	27	17.0	0	27	17.0	0
9/23/2019	21	24.0	0	20	24.0	0	22	23.0	0	22	24.0	0	22	24.0	0
10/22/2019	25	24.0	14	24	24.0	7	26	24.0	9	26	24.0	3	26	24.0	5
11/25/2019	25	23.0	6	24	23.0	4	26	23.0	5	26	23.0	1	26	23.0	2
12/18/2019	28	19.0	0	27	19.0	0	29	19.0	0	29	19.0	0	29	19.0	0
1/21/2020	28	21.0	0	27	21.0	2	29	22.0	1	29	21.0	0	29	21.0	0
2/27/2020	28	24.0	1	27	24.0	0	29	24.0	1	29	24.0	0	29	24.0	0
3/24/2020	27	21.0	1	26	21.0	0	28	21.0	1	28	21.0	0	28	21.0	0
4/23/2020	27	20.0	0	26	20.0	0	28	20.0	0	28	20.0	0	28	20.0	0
5/27/2020	27	20.0	1	26	20.0	0	28	20.0	0	28	20.0	0	28	20.0	0
6/15/2020	27	19.0	0	26	19.0	0	28	18.0	0	28	19.0	0	28	19.0	0
7/30/2020	32	20.0	1	31	21.0	0	33	21.0	0	33	20.0	0	33	20.0	0
8/19/2020	32	19.0	0	31	19.0	0	33	19.0	0	33	19.0	1	33	19.0	0
9/23/2020	32	21.0	0	31	21.0	0	33	21.0	0	33	21.0	0	33	21.0	0
10/22/2020	32	23.0	0	31	21.0	0	33	22.0	1	33	23.0	0	33	23.0	0
11/16/2020	31	27.0	1	30	28.0	0	32	26.0	0	32	25.0	0	32	27.0	0
12/21/2020	25	26.0	0	24	27.0	0	26	26.0	0	26	26.0	0	26	27.0	0

Notes:

TABLE 6: SVE/MPX WELL DATA

Facility Name: Chevron Plaza

Facility ID#: 358510117

All Measurements = Feet

No Data = Blank

Vacuum = in of H2O

OVA Readings = ppm

Standard Temp = 68 °F

Standard Pressure = 1-atm

Flow = scfm

WELL NO.	EW-6	EW-7	EW-8	EW-9	EW-10
DIAMETER (inches)	4-inches	4-inches	4-inches	4-inches	4-inches
WELL DEPTH	11-feet	11-feet	25-feet	11-feet	11-feet
SCREEN INT.	6-11 feet	6-11 feet	20 to 25 feet bls	6-11 feet	6-11 feet
DESIGN FLOW/VAC OPTIMAL FLOW/VAC	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.

	Flow	Vacuum			Flow	Vacuum			Flow	Vacuum			Flow	Vacuum						
1/28/2021	27	27.0		0	26	27.0		0	28	27.0		0	28	26.0		0	28	27.0		0
2/17/2021	28	20.0		0	27	20.0		1	29	20.0		0	29	20.0		0	29	20.0		0
3/17/2021	27	20.0		0	26	20.0		1	28	20.0		0	28	20.0		0	28	20.0		0
4/23/2021	wet	29.0	21.1	2	shut off				wet	29.0	20.3	F.O.	shut off				shut off			
5/19/2021	wet	34.0		1					wet	30.0		F.O.								
6/21/2021	wet	32.0		1					wet	30.0		F.O.								
7/22/2021	59	30.0		0					60	30.0		0								
8/26/2021		34.0		0						34.0		0								
9/21/2021	54	30.0		0					55	30.0		0								
10/28/2021	51	30.0		0					52	30.0		0								
11/10/2021	49	30.0		0					50	30.0		0								
12/17/2021	54	30.0		0					55	30.0		0								
1/24/2022	56	28.0		0					57	28.0		0								
2/23/2022	49	29.0		0					50	29.0		0								
3/30/2022	58	29.0		0					59	29.0		0								
4/28/2022	58	28.0		0					59	28.0		0								
5/24/2022	58	29.0		0					59	29.0		0								
6/28/2022	58	28.0		0					59	28.0		0								
7/27/2022	58	32.0		0					59	32.0		0								
8/17/2022	61	29.0		0					62	22.0		0								
9/20/2022	61	32.0		0					62	30.0		0								
10/21/2022	61	35.0		0					62	35.0		0								
11/14/2022	wet	39.0		0					wet	38.0		0								
12/19/2022	61	22.0		0					62	22.0		0								
1/26/2023	61	26.0		0					62	27.0		0								
2/20/2023	66	28.0		0					67	28.0		0								
3/14/2023	68	28.0		0					69	28.0		0								
4/27/2023	58	24.0		2					59	24.0		1								
5/22/2023	56	24.0		1					57	24.0		1								
6/26/2023	71	25.0		0					72	25.0		0								
7/28/2023	61	30.0		0					62	30.0		0								
8/21/2023	61	28.0		0					62	27.0		0								
9/22/2023	59	28.0		0					60	26.0		0								
10/27/2023	69	30.0		0					70	28.0		0								
11/20/2023	64	26.0		0					65	27.0		0								
12/21/2023	63	30.0		0					64	30.0		0								
1/22/2024	71	19.0		0					72	17.0		0								
2/20/2024	69	20.0		0					70	20.0		0								
3/20/2024	69	20.0		0					70	20.0		0					off			off

Florida Department of Environmental Protection - Bureau of Petroleum Storage Systems - Remedial Action Reporting

TABLE 6: SVE/MPX WELL DATA

Facility Name: Chevron Plaza

Facility ID#: 358510117

All Measurements = Feet

No Data = Blank

Vacuum = in of H2O

OVA Readings = ppm

Standard Temp = 68 °F

Standard Pressure = 1-atm

Flow = scfm

WELL NO.	EW-11	EW-12	EW-13	EW-14	EW-15
DIAMETER (inches)	4-inches	4-inches	4-inches	4-inches	4-inches
WELL DEPTH	11-feet	11-feet	11-feet	11-feet	11-feet
SCREEN INT.	6-11 feet	6-11 feet	6-11 feet	6-11 feet	6-11 feet
DESIGN FLOW/VAC OPTIMAL FLOW/VAC	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.

Date	EW-11				EW-12				EW-13				EW-14				EW-15			
	Flow Mani-fold	Vacuum Mani-fold	Vacuum Well-head	OVA	Flow Mani-fold	Vacuum Mani-fold	Vacuum Well-head	OVA	Flow Mani-fold	Vacuum Mani-fold	Vacuum Well-head	OVA	Flow Mani-fold	Vacuum Mani-fold	Vacuum Well-head	OVA	Flow Mani-fold	Vacuum Mani-fold	Vacuum Well-head	OVA
1/27/2015	40	10.5	6.8	30	40	11.0	7.5	60	39	10.0	6.9	28	38	10.0	7.3	18	39	10.0	6.8	10
1/28/2015	39	12.0	7.6	24	39	12.0	8.2	40	38	11.0	7.8	21	37	11.0	8.2	10	38	11.0	7.0	7
2/4/2015	39	14.0	9.2	20	39	14.0	9.1	38	38	13.0	9.6	22	37	13.0	10.1	12	38	13.0	9.0	5
2/11/2015	39	15.0	11.1	4	39	15.0	11.1	12	38	15.0	11.6	6	37	16.0	13.2	0	38	16.0	12.4	0
2/19/2015	39	18.0	15.2	4	39	19.0	16.1	8	38	19.0	15.8	4	37	20.0	16.6	0	38	20.0	16.1	0
2/25/2015	39	19.0	15.9	4	39	20.0	16.5	7	38	19.0	15.9	3	37	20.0	16.7	0	38	20.0	16.4	1
3/5/2015	39	15.0		0	39	16.0		1	38	15.0		0	37	16.0		0	38	16.0		0
4/22/2015	38	15.0		0	38	16.0		4	37	15.0		0	36	16.0		0	37	16.0		1
5/11/2015	33	15.0	14.2	2	33	15.0	14.4	1	32	16.0	15.0	1	31	16.0	15.1	0	32	16.0	14.9	1
6/10/2015	33	16.0		2	33	16.0		1	32	16.0		0	31	16.0		0	32	16.0		1
7/23/2015	34	16.0		0	34	15.0		0	33	16.0		0	32	16.0		0	33	16.0		1
8/12/2015	34	10.0	6.6	0	34	10.0	7.8	0	33	11.0	8.1	0	32	10.0	7.4	0	33	10.0	6.9	0
9/2/2015	39	13.0		0	39	12.0		0	38	13.0		0	37	13.0		0	38	13.0		0
10/1/2015	39	17.0		0	39	16.0		1	38	17.0		0	37	16.0		1	38	17.0		0
11/12/2015	39	18.0	18.0	0	39	18.0	18.0	0	38	18.0	17.0	1	37	18.0	18.0	0	38	19.0	19.0	0
12/4/2015	39	19.0		0	39	18.0		1	38	19.0		0	37	18.0		0	38	19.0		0
1/15/2016	42	25.0		0	42	25.0		0	41	25.0		0	40	24.0		0	41	25.0		0
2/19/2016	39	26.0	26.0	0	39	26.0	25.0	0	38	26.0	25.0	0	37	27.0	26.0	1	38	25.0	25.0	0
3/9/2016	39	25.0		8	39	25.0		1	38	24.0		150	37	25.0		1	38	25.0		0
4/25/2016	38	22.0		5	38	22.0		0	37	22.0		180	36	22.0		0	37	23.0		0
5/23/2016	38	19.0		0	38	19.0		0	37	19.0		60	36	19.0		0	37	20.0		0
6/13/2016	38	18.0	18.0	2	38	17.0	17.0	0	37	18.0	17.9	140	36	17.0	16.8	0	37	17.0	16.9	0
7/22/2016	38	18.0		1	38	18.0		0	37	18.0		80	36	18.0		0	37	18.0		10
8/19/2016	38	19.0		0	38	18.0		0	37	19.0		52	36	18.0		0	37	18.0		2
9/12/2016	38	19.0	18.9	0	38	18.0	18.0	0	37	19.0	19.0	64	36	18.0	18.0	0	37	18.0	17.9	4
6/9/2017	28	17.0			28	17.0			27	17.0			26	17.0			27	17.0		
7/7/2017	27	15.0		0	27	15.0		0	26	15.0		70	25	15.0		2	26	15.0		6
8/16/2017	35	14.0		0	35	14.0		0	34	14.0		48	33	14.0		0	34	15.0		0
9/18/2017	29	20.0		10	29	19.0		18	28	20.0		8	27	20.0		4	28	19.0		1
10/6/2017	30	19.0			30	20.0			29	19.0			28	19.0			29	20.0		
11/8/2017	34	20.0		5	34	20.0		10	33	20.0		6	32	20.0		0	33	20.0		0

Notes: Calculated air flows to scfm from mcfm.

Note that inline water and sediment will artificially reduce the measured airflow rate from actual air flow rate.

TABLE 6: SVE/MPX WELL DATA

Facility Name: Chevron Plaza

Facility ID#: 358510117

All Measurements = Feet

No Data = Blank

Vacuum = in of H2O

OVA Readings = ppm

Standard Temp = 68 °F

Standard Pressure = 1-atm

Flow = scfm

WELL NO.	EW-11	EW-12	EW-13	EW-14	EW-15
DIAMETER (inches)	4-inches	4-inches	4-inches	4-inches	4-inches
WELL DEPTH	11-feet	11-feet	11-feet	11-feet	11-feet
SCREEN INT.	6-11 feet	6-11 feet	6-11 feet	6-11 feet	6-11 feet
DESIGN FLOW/VAC	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.
OPTIMAL FLOW/VAC					

	Flow	Vacuum		Flow	Vacuum		Flow	Vacuum		Flow	Vacuum		Flow	Vacuum	
12/22/2017	40	22.0	3	40	22.0	8	39	22.0	4	38	22.0	0	39	21.0	0
1/31/2018	40	23.0	0	40	22.0	3	39	23.0	1	37	23.0	0	38	22.0	0
2/28/2018	40	21.0	1	40	21.0	0	39	21.0	0	38	21.0	0	39	22.0	0
3/22/2018	40	21.0	1	40	21.0	0	39	21.0	0	38	21.0	0	39	22.0	0
4/9/2018	40	21.0	4	40	21.0	0	39	21.0	0	38	21.0	0	39	21.0	1
5/8/2018	40	19.0	4	40	19.0	1	39	19.0	0	38	19.0	0	39	19.0	1
6/6/2018	40	18.0	0	40	18.0	0	39	18.0	0	38	18.0	0	39	18.0	0
7/9/2018	37	19.0	6	37	19.0	0	36	19.0	0	36	19.0	0	36	19.0	0
8/8/2018	37	21.0	26	37	21.0	1	37	21.0	0	36	21.0	0	37	21.0	0
9/12/2018	39	16.0	22	39	16.0	1	38	17.0	0	36	16.0	0	38	16.0	0
10/11/2018	39	16.0	8	39	17.0	7	38	16.0	10	37	17.0	8	38	16.0	9
11/29/2018	34	22.0	1	35	24.0	0	33	24.0	1	32	24.0	4	33	24.0	1
12/26/2018	34	24.0	1	34	24.0	0	33	24.0	0	32	24.0	2	33	25.0	0
1/28/2019	34	22.0	1	34	22.0	0	33	22.0	1	32	22.0	1	33	22.0	0
2/20/2019	35	17.0	0	35	17.0	0	33	17.0	0	32	17.0	0	33	17.0	0
3/25/2019	35	17.0	0	35	17.0	0	33	17.0	0	32	17.0	0	33	17.0	0
4/22/2019	35	17.0	0	35	17.0	0	33	17.0	0	32	17.0	0	33	17.0	0
5/13/2019	34	17.0	0	34	17.0	0	33	17.0	0	32	17.0	0	33	17.0	0
6/21/2019	34	17.0	0	34	17.0	0	33	17.0	0	32	17.0	0	33	17.0	0
7/16/2019	23	17.0	0	22	17.0	0	22	17.0	0	24	17.0	0	25	17.0	0
8/19/2019	27	17.0	0	27	17.0	0	26	17.0	0	25	17.0	0	26	17.0	0
9/23/2019	22	24.0	0	22	24.0	0	21	24.0	0	20	23.0	0	21	24.0	1
10/22/2019	off			off			off			off			off		
11/25/2019															
12/18/2019															
1/21/2020															
2/27/2020															
3/24/2020															
4/23/2020															
5/27/2020															
6/15/2020															
7/30/2020															
8/19/2020															
9/23/2020															
10/22/2020															
11/16/2020															
12/21/2020															

Notes:

TABLE 6: SVE/MPX WELL DATA

Facility Name: Chevron Plaza

Facility ID#: 358510117

All Measurements = Feet

No Data = Blank

Vacuum = in of H2O

OVA Readings = ppm

Standard Temp = 68 °F

Standard Pressure = 1-atm

Flow = scfm

WELL NO.	EW-11	EW-12	EW-13	EW-14	EW-15
DIAMETER (inches)	4-inches	4-inches	4-inches	4-inches	4-inches
WELL DEPTH	11-feet	11-feet	11-feet	11-feet	11-feet
SCREEN INT.	6-11 feet	6-11 feet	6-11 feet	6-11 feet	6-11 feet
DESIGN FLOW/VAC	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.
OPTIMAL FLOW/VAC					

	Flow	Vacuum		Flow	Vacuum		Flow	Vacuum		Flow	Vacuum		Flow	Vacuum	
1/28/2021	off			off			off			off			off		
2/17/2021															
3/17/2021															
4/23/2021															
5/19/2021															
6/21/2021															
7/22/2021															
8/26/2021															
9/21/2021															
10/28/2021															
11/10/2021															
12/17/2021															
1/24/2022															
2/23/2022															
3/30/2022															
4/28/2022															
5/24/2022															
6/28/2022															
7/27/2022															
8/17/2022															
9/20/2022															
10/21/2022															
11/14/2022															
12/19/2022															
1/26/2023															
2/20/2023															
3/14/2023															
4/27/2023															
5/22/2023															
6/26/2023															
7/28/2023															
8/21/2023															
9/22/2023															
10/27/2023															
11/20/2023															
12/21/2023															
1/22/2024															
2/20/2024															
3/20/2024			off			off			off				off		off

TABLE 6: SVE/MPX WELL DATA

Facility Name: Chevron Plaza

Facility ID#: 358510117

All Measurements = Feet

No Data = Blank

Vacuum = in of H2O

OVA Readings = ppm

Standard Temp = 68 °F

Standard Pressure = 1-atm

Flow = scfm

WELL NO.	EW-16	EW-17	EW-18	EW-19	EW-20
DIAMETER (inches)	4-inches	4-inches	4-inches	4-inches	4-inches
WELL DEPTH	11-feet	11-feet	11-feet	11-feet	11-feet
SCREEN INT.	6-11 feet	6-11 feet	6-11 feet	6-11 feet	6-11 feet
DESIGN FLOW/VAC OPTIMAL FLOW/VAC	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.

Date	Flow			OVA	Vacuum			OVA	Flow			OVA	Vacuum			OVA	Flow			OVA	Vacuum			OVA
	Mani-fold	Mani-fold	Well-head		Mani-fold	Mani-fold	Well-head		Mani-fold	Mani-fold	Well-head		Mani-fold	Mani-fold	Well-head		Mani-fold	Mani-fold	Well-head		Mani-fold	Mani-fold	Well-head	
1/27/2015	40	10.0	6.8	20																				
1/28/2015	39	10.0	6.5	14																				
2/4/2015	39	12.0	8.6	16																				
2/11/2015	39	16.0	12.6	2																				
2/19/2015	39	20.0	16.8	0																				
2/25/2015	39	20.0	16.7	0																				
3/5/2015	39	16.0		0																				
4/22/2015	38	16.0		0																				
5/11/2015	33	16.0	15.2	0																				
6/10/2015	33	16.0		0																				
7/23/2015	34	16.0		0																				
8/12/2015	34	9.0	5.9	0																				
9/2/2015	39	13.0		0																				
10/1/2015	39	16.0		0																				
11/12/2015	39	18.0	18.0	0																				
12/4/2015	39	18.0		0																				
1/15/2016	42	24.0		0																				
2/19/2016	39	25.0	25.0	0																				
3/9/2016	39	25.0		0																				
4/25/2016	38	22.0		0																				
5/23/2016	38	19.0		0																				
6/13/2016	38	17.0	16.9	0																				
7/22/2016	38	18.0		0																				
8/19/2016	38	18.0		0																				
9/12/2016	38	18.0	18.0	0																				
6/9/2017	28	17.0		0																				
7/7/2017	27	15.0		0																				
8/16/2017	35	14.0		0																				
9/18/2017	29	20.0		2																				
10/6/2017	30	19.0																						
11/8/2017	34	20.0		0																				

Notes: Calculated air flows to scfm from mcfm.

Note that inline water and sediment will artificially reduce the measured airflow rate from actual air flow rate.

TABLE 6: SVE/MPX WELL DATA

Facility Name: Chevron Plaza

Facility ID#: 358510117

All Measurements = Feet

No Data = Blank

Vacuum = in of H2O

OVA Readings = ppm

Standard Temp = 68 °F

Standard Pressure = 1-atm

Flow = scfm

WELL NO.	EW-16	EW-17	EW-18	EW-19	EW-20
DIAMETER (inches)	4-inches	4-inches	4-inches	4-inches	4-inches
WELL DEPTH	11-feet	11-feet	11-feet	11-feet	11-feet
SCREEN INT.	6-11 feet	6-11 feet	6-11 feet	6-11 feet	6-11 feet
DESIGN FLOW/VAC OPTIMAL FLOW/VAC	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.

	Flow	Vacuum		Flow	Vacuum		Flow	Vacuum		Flow	Vacuum		Flow	Vacuum					
12/22/2017	40	22.0	0																
1/31/2018	40	23.0	0																
2/28/2018	40	21.0	0																
3/22/2018	40	21.0	0																
4/9/2018	40	21.0	0																
5/8/2018	40	19.0	0																
6/6/2018	40	18.0	0																
7/9/2018	37	19.0	3																
8/8/2018	37	21.0	6																
9/12/2018	39	16.0	5																
10/11/2018	39	16.0	11																
11/29/2018	35	24.0	0	OL	19.0	8.7	220	32.0	19.0	8.8	38	32.0	19.0	9.8	46	32.0	19.0	9.3	58
12/26/2018	34	24.0	0	OL	24.0	10.9	38	34.0	23.0	11.5	4	49.0	24.0	13.3	6	49.0	20.0	11.2	1
1/28/2019	34	19.0	2	wet	20.0		82	37.0	20.0		30	31.0	18.0		14	31.0	18.0		10
2/20/2019	35	17.0	2	34.0	17.0	12.1	3	41.0	17.0	12.6	2	40.0	17.0	12.9	3	40.0	17.0	12.2	5
3/25/2019	35	17.0	0	41.0	17.0	12.3	1	36.0	17.0	12.8	0	27.0	17.0	13.4	1	27.0	17.0	12.4	2
4/22/2019	35	17.0	0	wet	17.0	7.8	1	39.0	17.0	8.9	0	37.0	17.0	10.2	1	37.0	17.0	9.7	2
5/13/2019	34	17.0	0	29.0	17.0	9.2	2	30.0	17.0	10.3	0	27.0	17.0	12.8	1	27.0	17.0	11.1	2
6/21/2019	34	17.0	0	38.0	17.0	9.6	6	46.0	17.0	8.9	3	47.0	17.0	10.0	4	47.0	17.0	9.1	1
7/16/2019	21	17.0	0	38.0	17.0	9.4	3	39.0	17.0	8.6	2	36.0	17.0	9.9	2	36.0	17.0	8.7	1
8/19/2019	27	17.0	1	42.0	17.0		1	46.0	17.0		0	40.0	17.0		0	40.0	17.0		0
9/23/2019	22	24.0	0	35.0	24.0	18.2	2	39.0	24.0	19.4	1	38.0	24.0	20.1	2	38.0	24.0	19.6	4
10/22/2019	off			45.0	24.0	13.1	15	48.0	24.0	12.8	10	44.0	24.0	14.7	7	44.0	24.0	13.9	5
11/25/2019				46.0	23.0	13.9	10	48.0	24.0	13.4	6	49.0	23.0	14.6	4	46.0	23.0	14.2	5
12/18/2019				wet	19.0	11.2	F.O.	28.0	19.0	8.8	1	25.0	19.0	10.3	2	wet	19.0	10.1	F.O.
1/21/2020				wet	21.0	14.2	2	wet	21.0	17.7	8	16.0	21.0	10.8	0	wet	21.0	7.6	0
2/27/2020				23.0	23.0	19.2	10	38.0	24.0	21.8	0	46.0	24.0	22.6	0	22.0	24.0	20.3	F.O.
3/24/2020				24.0	21.0	15.9	8	42.0	21.0	19.5	0	45.0	21.0	20.2	4	26.0	21.0	16.0	F.O.
4/23/2020				wet	20.0	9.8	3	wet	20.0	11.2	2	18.1	20.0	10.3	1	wet	20.0	6.8	0
5/27/2020				23.0	20.0	0.5	0	39.0	20.0	1.1	1	44.0	20.0	5.6	1	23.0	20.0	0.8	2
6/15/2020				wet	18.0	0.5	1	wet	17.0	0.8	0	wet	17.0	6.1	1	wet	17.0	0.9	2
7/30/2020				45.0	19.0	1.2	1	wet	20.0	7.8	F.O.	28.0	20.0	3.3	2	wet	19.0	9.1	F.O.
8/19/2020				wet	19.0	10.9	2	wet	19.0	9.8	1	wet	19.0	11.2	4	wet	19.0	11.2	2
9/23/2020				wet	21.0	10.3	3	34.0	21.0	11.9	1	41.0	21.0	13.6	4	31.0	20.0	11.3	1
10/22/2020				22.0	22.0	9.2	4	wet	23.0	8.9	6	24.0	22.0	9.1	0	20.0	22.0	12.2	0
11/16/2020				39.0	28.0	10.8	6	48.0	27.0	11.8	2	48.0	28.0	13.6	4	40.0	27.0	11.2	8
12/21/2020				41.0	27.0	12.1	6	47.0	26.0	12.9	1	50.0	27.0	14.4	2	41.0	27.0	12.9	6

Notes: F.O. (OVA) - Flame Out

Florida Department of Environmental Protection - Bureau of Petroleum Storage Systems - Remedial Action Reporting

TABLE 6: SVE/MPX WELL DATA

Facility Name: Chevron Plaza

Facility ID#: 358510117

All Measurements = Feet

No Data = Blank

Vacuum = in of H2O

OVA Readings = ppm

Standard Temp = 68 °F

Standard Pressure = 1-atm

Flow = scfm

WELL NO.	EW-16	EW-17	EW-18	EW-19	EW-20
DIAMETER (inches)	4-inches	4-inches	4-inches	4-inches	4-inches
WELL DEPTH	11-feet	11-feet	11-feet	11-feet	11-feet
SCREEN INT.	6-11 feet	6-11 feet	6-11 feet	6-11 feet	6-11 feet
DESIGN FLOW/VAC OPTIMAL FLOW/VAC	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.	38 acfm, 34 scfm / 6" W.C.

	Flow	Vacuum		Flow	Vacuum		Flow	Vacuum		Flow	Vacuum		Flow	Vacuum					
1/28/2021	off			24.0	25.0	10	55.0	25.0	19.7	4	63.0	24.0	20.3	6	50.0	24.0	19.4	12	
2/17/2021				wet	20.0	12.5	5	51.0	20.0	12.2	0	48.0	20.0	12.7	3	47.0	20.0	13.1	1
3/17/2021				wet	20.0	12.7	3	48.0	20.0	11.8	1	wet	20.0	12.1	3	46.0	20.0	14.0	2
4/23/2021				wet	29.0	17.1	4	wet	29.0	23.2	3	wet	29.0	20.4	F.O.	wet	29.0	18.0	F.O.
5/19/2021				wet	34.0	18.1	2	53.0	32.0	24.0	2	73.0	32.0	23.6	F.O.	73.0	32.0	22.5	F.O.
6/21/2021				wet	32.0	18.0	F.O.	51.0	32.0	23.9	2	64.0	30.0	23.4	F.O.	wet	32.0	22.7	F.O.
7/22/2021				wet	30.0	21.2	3	57.0	30.0	22.1	0	44.0	30.0	21.4	1	wet	30.0	20.1	0
8/26/2021				wet	34.0	24.1	3	53.0	34.0	25.1	0	45.0	34.0	23.6	0	wet	34.0	21.0	0
9/21/2021				wet	30.0	20.9	1	63.0	30.0	21.9	0	65.0	30.0	21.2	0	53.0	30.0	20.9	0
10/28/2021				wet	30.0	21.1	0	52.0	30.0	23.0	0	56.0	30.0	24.6	0	49.0	30.0	23.1	0
11/10/2021				wet	30.0	19.9	0	47.0	30.0	21.4	0	49.0	30.0	21.0	0	42.0	30.0	21.2	0
12/17/2021				wet	30.0	21.7	1	63.0	30.0	21.8	0	71.0	30.0	221.4	0	56.0	30.0	21.3	0
1/24/2022				64.0	28.0	20.4	0	64.0	28.0	20.6	0	72.0	28.0	20.1	0	53.0	28.0	20.9	0
2/23/2022				wet	29.0	21.1	0	61.0	29.0	22.6	0	64.0	29.0	20.9	0	58.0	29.0	21.6	0
3/30/2022				wet	29.0	20.6	0	64.0	29.0	20.9	0	67.0	29.0	20.7	0	61.0	29.0	car	0
4/28/2022				wet	28.0	20.1	0	61.0	28.0	21.2	0	68.0	28.0	20.3	0	62.0	28.0	19.9	0
5/24/2022				62.0	29.0	220.4	0	60.0	29.0	21.6	0	68.0	29.0	21.1	0	63.0	29.0	20.1	0
6/28/2022				wet	28.0	21.3	0	64.0	28.0	19.8	0	wet	28.0	22.1	0	63.0	28.0	19.9	0
7/27/2022				wet	32.0	24.4	0	wet	32.0	26.2	0	wet	32.0	20.7	0	wet	32.0	19.8	0
8/17/2022				wet	29.0	19.0	F.O.	62.0	17.0	18.3	0	65.0	29.0	18.2	1	55.0	28.0	17.5	1
9/20/2022				wet	30.0	20.1	F.O.	58.0	30.0	19.9	0	62.0	30.0	21.0	1	55.0	30.0	20.7	1
10/21/2022				wet	35.0	23.1	0	wet	35.0	25.4	0	wet	35.0	21.2	0	wet	35.0	17.6	0
11/14/2022				wet	38.0	18.6	0	wet	38.0	19.4	0	wet	38.0	21.8	0	wet	38.0	20.2	0
12/19/2022				wet	22.0	17.1	0	62.0	22.0	19.3	0	67.0	22.0	20.2	0	wet	22.0	18.6	0
1/26/2023				wet	26.0	18.2	F.O.	51.0	27.0	19.2	0	50.0	27.0	21.1	0	45.0	27.0	18.4	1
2/20/2023				14.0	28.0	21.4	0	55.0	28.0	16.7	0	39.0	28.0	18.9	0	44.0	28.0	20.1	0
3/14/2023				11.0	28.0	1.1	0	45.0	28.0	16.1	0	37.0	28.0	17.3	0	39.0	28.0	18.1	0
4/27/2023				wet	24.0		F.O.	27.0	24.0		0	35.0	24.0		0	39.0	24.0		0
5/22/2023				44.0	24.0	10.1	F.O.	47.0	24.0	11.6	0	48.0	24.0	13.1	0	53.0	24.0	12.7	0
6/26/2023				wet	27.0	20.6	0	63.0	27.0	19.1	0	63.0	27.0	20.9	0	63.0	27.0	19.8	0
7/28/2023				57.0	30.0	10.4	0	57.0	30.0	9.8	0	63.0	30.0	11.7	0	57.0	30.0	14.3	0
8/21/2023				wet	26.0	11.2	0	43.0	26.0	14.3	0	22.0	26.0	17.6	0	28.0	25.0	19.2	0
9/22/2023				wet	28.0	24.3	0	wet	26.0	20.1	0	wet	26.0	18.7	0	22.0	26.0	12.6	0
10/27/2023				wet	27.0	16.4	0	71.0	28.0	18.1	0	61.0	27.0	18.8	0	24.0	27.0	19.6	0
11/20/2023				wet	25.0	15.3	0	56.0	27.0	12.7	0	72.0	27.0	15.6	0	58.0	26.0	13.2	0
12/21/2023				wet	30.0	21.6	0	45.0	30.0	21.3	0	25.0	30.0	19.1	0	45.0	30.0	22.1	0
1/22/2024				wet	18.0	10.0	0	44.0	20.0	8.6	0	43.0	19.0	9.3	0	wet	18.0	3.4	0
2/20/2024				wet	20.0	18.9	0	48.0	20.0	18.7	0	51.0	20.0	17.7	0	34.0	20.0	18.8	0
3/20/2024			off	wet	20.0	10.0	0	45.0	20.0	18.8	0	39.0	20.0	10.2	0	39.0	20.0	18.3	0

TABLE 7: AIR SPARGING WELL DATA

Facility Name: Chevron Plaza

Facility ID#: 358510117

All Measurements = Feet
Flow = SCFM

No Data = Blank
Pressure = PSI

Standard Temp = 68 °F

Standard Pressure = 1-atm

WELL NO.	AS-1	AS-2	AS-3	AS-4	AS-5	AS-6	AS-7	AS-8
DIAMETER (inches)	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches
WELL DEPTH	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet
SCREEN INT.	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls
DESIGN FLOW/PRESS	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig
OPTIMAL FLOW/PRESS								

Date	Flow			Pressure			Flow			Pressure			Flow			Pressure			Flow			Pressure			Flow			Pressure		
	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head			
1/27/2015	8.0	5.0	5.0	8.0	5.0	4.5	8.0	5.5	5.3	8.0	4.0	3.8	8.0	4.5	4.4	8.0	5.0	5.0	8.0	5.5	5.3	8.0	5.0	4.7						
1/28/2015	8.0	5.0	5.0	8.0	5.0	4.5	8.0	5.5	5.3	8.0	4.0	3.8	8.0	4.5	4.4	8.0	5.0	5.0	8.0	5.5	5.3	8.0	5.0	4.7						
2/4/2015	8.0	5.0	4.5	8.0	7.5	6.1	8.0	4.0	4.0	8.0	3.8	3.8	8.0	4.0	3.5	8.0	5.0	5.0	8.0	5.2	5.1	8.0	5.0	4.7						
2/11/2015	8.2	5.0	4.5	8.0	10.0	9.1	8.0	5.0	4.5	8.2	4.5	4.1	8.2	5.1	5.1	8.0	5.0	5.0	8.0	5.2	5.2	8.0	5.0	4.2						
2/19/2015	8.0	5.0	4.5	8.0	10.0	9.4	8.0	5.0	4.6	8.0	5.5	5.1	8.0	7.5	7.1	8.0	8.0	7.8	8.0	4.6	4.6	8.0	4.7	4.7						
2/25/2015	8.0	5.0	4.5	8.0	11.5	10.9	8.0	5.0	4.7	8.0	5.0	5.0	8.0	7.5	7.2	8.0	8.5	8.1	8.0	4.5	4.5	8.0	5.0	4.8						
3/5/2015	8.0	6.0		8.2	10.5		8.0	5.5		8.0	4.0		8.2	5.0		8.0	5.0		8.0	4.5		8.0	5.0							
4/22/2015	8.0	6.0		8.0	10.0		8.0	5.5		8.0	5.0		8.0	3.0		8.0	3.0		8.0	3.5		8.2	4.0							
5/11/2015	8.0	6.5	6.0	8.0	9.5	9.2	8.0	6.0	6.0	8.0	4.0	4.0	8.0	5.5	5.5	8.0	4.0	4.0	8.0	4.5	4.0	8.0	4.5	4.5						
6/10/2015	8.0	5.5		8.0	9.0		8.0	5.5		8.0	5.5		8.0	4.5		8.0	6.0		8.0	4.0		8.0	5.0							
7/23/2015	8.0	5.5	5.0	8.0	9.0		8.0	5.5		8.0	5.0		8.0	5.0		8.0	6.0		8.0	5.0		8.0	6.5							
8/12/2015	8.0	5.6	5.6	8.0	10.0	10.0	8.0	6.2	6.2	8.0	5.7	5.7	8.0	5.6	5.6	8.0	7.0	6.9	8.0	5.2	5.2	8.0	6.7	6.7						
9/2/2015	8.0	6.0		8.0	5.5		8.0	6.5		8.0	6.5		8.0	5.5		8.0	7.0		8.0	6.0		8.0	7.5							
10/1/2015	8.0	5.5		8.0	6.5		8.0	6.5		8.0	6.5		8.0	6.0		8.0	7.5		8.0	6.5		8.0	7.0							
11/12/2015	8.0	5.5	5.5	8.0	8.0	8.0	8.0	6.0	6.0	8.0	5.5	5.5	8.0	5.5	5.5	8.0	6.5	6.5	8.0	6.0	5.9	8.0	5.0	5.0						
12/4/2015	8.0	5.0		8.0	6.5		8.0	6.0		8.0	6.5		8.0	6.0		8.0	7.0		8.0	6.5		8.0	7.0							
1/15/2016	8.0	5.0		8.0	6.5		8.0	6.5		8.0	6.5		8.0	6.0		8.0	6.5		8.0	6.5		8.0	7.0							
2/19/2016	8.0	5.5	5.5	8.0	6.6	6.6	8.0	6.7	6.7	8.0	6.6	6.6	8.0	6.0	6.0	8.0	6.5	6.4	8.0	6.6	6.6	8.0	6.5	6.5						
3/9/2016	8.0	5.5		8.0	5.5		8.0	6.5		8.0	6.5		8.0	6.0		8.0	6.5		8.0	6.5		8.0	6.5							
4/25/2016	8.0	5.5		8.0	5.5		8.0	6.5		8.0	6.0		8.0	5.5		8.0	4.0		8.0	6.0		8.0	4.5							
5/23/2016	8.0	5.5		8.0	5.5		8.0	7.0		8.0	6.0		8.0	6.0		8.0	6.5		8.0	6.0		8.0	5.5							
6/13/2016	8.0	6.0	6.0	8.0	7.0	7.0	8.0	7.0	7.0	8.0	5.0	5.0	8.0	7.0	6.9	8.0	4.5	4.5	8.0	5.5	5.5	8.0	4.5	4.5						
7/22/2016	8.0	6.0		8.0	7.0		8.0	8.0		8.0	6.0		8.0	6.5		8.0	5.5		8.0	5.5		8.0	6.0							
8/19/2016	8.0	5.5		8.0	7.0		8.0	8.5		8.0	6.0		8.0	6.5		8.0	5.5		8.0	6.0		8.0	6.5							
9/12/2016	8.0	5.6	5.6	8.0	7.0	7.0	8.0	8.0	8.0	8.0	5.5	5.5	8.0	7.0	6.9	8.0	5.6	5.6	8.0	6.0	6.0	8.0	5.5	5.5						
6/9/2017	8.0	5.0		8.0	6.5		8.0	7.5		8.0	4.0		8.0	6.0		8.0	7.0		8.0	4.5		8.0	5.0							
7/7/2017	8.0	5.0		8.0	5.0		8.0	8.5		8.0	5.0		8.0	6.0		8.0	5.0		8.0	5.0		8.0	5.5							
8/16/2017	8.0	5.5		8.0	7.5		8.0	7.5		8.0	5.5		8.0	6.0		8.0	4.5		8.0	5.5		8.0	4.0							
9/18/2017	8.0	7.0		8.0	7.5		8.0	9.5		8.0	7.0		8.0	6.5		8.0	7.5		8.0	7.5		8.0	---							
10/6/2017	8.0	7.0		8.0	7.5		8.0	9.0		8.0	7.0		8.0	6.5		8.0	7.5		8.0	6.0		8.0	6.5							
11/8/2017	8.0	6.5		8.0	7.5		8.0	8.5		8.0	7.0		8.0	7.0		8.0	7.0		8.0	5.5		8.0	5.5							
12/22/2017	8.0	6.0		8.0	7.5		8.0	9.0		8.0	7.0		8.0	6.5		8.0	8.5		8.0	8.0		8.0	7.0							

Notes: flows are measured (mcfm).

TABLE 7: AIR SPARGING WELL DATA

Facility Name: Chevron Plaza

Facility ID#: 358510117

All Measurements = Feet
Flow = SCFM

No Data = Blank
Pressure = PSI

Standard Temp = 68 °F

Standard Pressure = 1-atm

WELL NO.	AS-1	AS-2	AS-3	AS-4	AS-5	AS-6	AS-7	AS-8
DIAMETER (inches)	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches
WELL DEPTH	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet
SCREEN INT.	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls
DESIGN FLOW/PRESS	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig
OPTIMAL FLOW/PRESS								

Date	Flow			Pressure			Flow			Pressure			Flow			Pressure			Flow			Pressure			Flow			Pressure		
	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head			
2/8/2018	8.0	7.0		8.0	7.0		8.0	8.0		8.0	7.5		8.0	6.5		8.0	6.5		7.0	7.5		8.0	6.0		8.0	6.0				
2/28/2018	8.0	6.0		8.0	7.5		8.0	8.5		8.0	7.5		8.0	6.5		8.0	9.0		7.6	8.0		8.0	6.0		8.0	6.0				
3/22/2018	8.0	6.5		8.0	7.5		8.0	8.0		8.0	7.5		8.0	6.5		8.0	8.5		7.6	8.0		8.0	6.0		8.0	6.0				
4/9/2018	8.0	7.0		8.0	7.5		8.0	7.0		8.0	7.5		8.0	7.0		8.0	8.5		7.6	8.0		8.0	6.0		8.0	6.0				
5/8/2018	8.0	6.0		8.0	7.5		8.0	7.0		8.0	7.0		8.0	6.5		8.0	8.5		8.0	8.0		8.0	6.0		8.0	6.0				
6/6/2018	8.0	7.0		7.8	6.5		8.0	8.0		7.8	8.0		8.0	6.5		8.0	8.5		8.0	8.5		8.0	7.0		8.0	7.0				
7/9/2018	8.0	6.5		8.0	6.5		8.0	7.0		8.0	7.0		8.0	6.0		8.0	6.5		7.5	7.0		8.0	6.5		8.0	6.5				
8/8/2018	7.2	6.5		8.0	7.5		8.0	7.5		8.0	7.0		7.8	6.5		7.6	8.5		6.8	8.0		8.0	6.5		8.0	6.5				
8/30/2018	8.0	7.0		8.0	7.0		8.0	8.0		8.0	7.0		8.0	6.0		8.0	9.0		6.0	8.0		8.0	6.0		8.0	6.0				
9/12/2018	8.0	7.0		8.0	7.5		8.0	8.0		8.0	7.0		8.0	6.5		8.0	7.0		6.8	7.5		8.0	7.0		8.0	7.0				
10/11/2018	8.0	6.5		8.0	7.5		8.0	7.0		8.0	7.0		8.0	6.5		8.0	7.0		6.4	7.0		8.0	7.0		8.0	7.0				
11/29/2018	7.0	6.0		8.0	6.0		6.8	6.5		8.0	7.5		8.0	6.0		7.2	7.5		6.8	7.5		7.4	6.0		8.0	6.0				
12/26/2018	8.0	5.0		8.0	5.5		8.0	6.0		8.0	7.0		7.5	5.0		8.0	6.5		8.0	7.0		8.0	5.5		8.0	5.5				
1/28/2019	6.2	7.0		8.0	6.5		7.0	7.0		8.0	8.0		8.0	6.5		7.8	7.0		5.4	8.0		7.6	7.5		8.0	7.5				
2/20/2019	7.8	7.0		7.4	6.5		7.0	7.5		8.0	7.0		7.4	6.5		8.0	7.0		6.6	7.0		6.8	7.0		8.0	7.0				
3/25/2019	7.0	5.0		8.0	7.0		8.0	6.0		8.0	7.0		8.0	6.0		7.0	5.0		5.0	6.0		7.0	6.0		8.0	6.0				
4/22/2019	8.0	6.0		8.0	7.0		7.0	7.0		8.0	7.0		8.0	6.0		8.0	7.0		6.0	7.0		8.0	6.0		8.0	6.0				
5/13/2019	8.0	6.0		8.0	6.5		8.0	6.5		8.0	6.5		8.0	6.0		7.0	6.5		6.0	6.0		8.0	6.5		8.0	6.5				
6/21/2019	8.0	5.0		8.0	6.0		8.0	6.0		8.0	6.0		8.0	6.0		8.0	5.0		5.0	6.0		8.0	6.0		8.0	6.0				
7/16/2019	6.0	6.0		7.0	7.0		8.0	7.0		8.0	6.5		8.0	6.0		6.0	6.0		6.0	6.0		7.0	6.0		8.0	6.0				
8/19/2019	6.0	6.5		7.0	7.0		8.0	7.5		7.0	7.0		8.0	6.0		6.0	6.0		6.0	6.0		6.0	6.0		8.0	6.0				
9/23/2019	8.0	7.0		8.0	7.5		8.0	7.5		8.0	6.5		8.0	7.0		7.2	6.0		6.2	6.5		8.0	5.0		8.0	5.0				
10/22/2019	8.0	7.0		8.0	7.5		8.0	12.0				shut off	8.0	6.5		8.0	7.0				shut off	8.0	7.5		8.0	7.5				
11/25/2019	8.0	7.5		8.0	8.0		8.0	12.0				shut off	8.0	7.5		8.0	7.5				shut off	8.0	8.0		8.0	8.0				
12/18/2019	10.0	6.0		10.0	7.0		10.0	6.0					10.0	6.0		10.0	8.0					10.0	8.0		8.0	8.0				
1/21/2020	8.0	7.0		8.0	7.0		8.0	8.0					8.0	7.0		8.0	7.0					8.0	7.0		8.0	7.0				
2/27/2020	8.0	7.5		8.0	7.5		8.0	7.5					8.0	7.0		8.0	8.5					8.0	8.0		8.0	8.0				
3/24/2020	8.0	7.0		8.0	7.5		8.0	7.5					8.0	7.0		8.0	8.0					8.0	7.0		8.0	7.0				
4/23/2020	8.0	6.0		8.0	7.5		8.0	6.5					8.0	6.0		8.0	5.5					8.0	6.5		8.0	6.5				
5/27/2020	8.0	6.0		8.0	7.5		8.0	6.5					8.0	6.0		8.0	6.0					8.0	6.5		8.0	6.5				
6/15/2020			shut off			shut off			shut off				8.0	6.0								8.0	6.5		8.0	6.5				
7/30/2020													8.0	6.0								8.0	6.5		8.0	6.5				
8/19/2020													8.0	6.0								8.0	6.5		8.0	6.5				
9/23/2020	1.2	6.0		1.4	4.5		8.5	6.0					4.5	6.0		1.2	6.0					4.5	7.5		8.0	7.5				
10/22/2020	2.0	3.0		4.0	4.5		8.0	6.5					8.0	6.0		1.0	3.0					5.0	7.5		8.0	7.5				
11/16/2020	3.5	3.0		7.0	5.0		8.0	7.0					8.0	6.0		3.0	4.0					8.0	7.0		8.0	7.0				
12/21/2020	4.0	3.0		4.0	4.5		4.0	6.5					4.0	7.0		4.0	6.0					4.0	6.5		8.0	6.5				
1/28/2021	4.0	4.0		4.0	5.0		4.0	7.0					4.0	7.0		4.0	8.0					4.0	7.0		8.0	7.0				
2/17/2021	4.0	3.0		4.0	4.0		8.0	6.0					3.0	6.5		3.0	2.5					3.0	6.5		8.0	6.5				

Notes: On January 31, 2018 find compressor down; no flow or pressure can be recorded for the AS wells. Use February 8, 2018 data for January 2018 flow and pressure data.

TABLE 7: AIR SPARGING WELL DATA

Facility Name: Chevron Plaza

Facility ID#: 358510117

All Measurements = Feet
Flow = SCFM

No Data = Blank
Pressure = PSI

Standard Temp = 68 °F

Standard Pressure = 1-atm

WELL NO.	AS-1	AS-2	AS-3	AS-4	AS-5	AS-6	AS-7	AS-8
DIAMETER (inches)	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches
WELL DEPTH	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet
SCREEN INT.	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls
DESIGN FLOW/PRESS	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig
OPTIMAL FLOW/PRESS								

Date	Flow			Pressure			Flow			Pressure			Flow			Pressure			Flow			Pressure			Flow			Pressure			
	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	
3/17/2021	3.2	4.0		3.4	4.0		9.0	5.0				shut off	3.3	8.5		3.4	2.0				shut off	3.3	8.0								
4/23/2021	shut off			shut off			shut off						7.0	6.5	6.4	shut off															6.8
5/19/2021													9.0	6.5																	
6/21/2021													8.0	6.5																	
7/22/2021													7.4	7.0																	
8/26/2021													8.0	8.0																	
9/21/2021													7.5	6.0																	
10/28/2021													7.5	6.0																	
11/10/2021													7.5	6.0																	
12/17/2021													7.5	6.0																	
1/24/2022													8.0	7.0																	
2/23/2022													8.8	7.0																	
3/30/2022													8.0	6.5																	
4/28/2022													8.0	6.0																	
5/24/2022													8.8	7.0																	
6/28/2022													8.0	7.0																	
7/27/2022													8.0	7.0																	
8/17/2022													8.0	7.5																	
9/20/2022													8.0	7.0																	
10/21/2022													8.0	7.0																	
11/14/2022													8.0	7.5																	
12/19/2022													8.0	7.0																	
1/26/2023													8.0	7.0																	
2/20/2023													10.0	7.0																	
3/14/2023													10.0	7.0																	
4/27/2023													8.0	7.0																	
5/22/2023													8.0	7.0																	
6/26/2023													8.0	6.0																	
7/28/2023													10.0	7.5																	
8/21/2023													8.0	6.0																	
9/22/2023													8.0	7.0																	
10/27/2023													8.0	7.0																	
11/20/2023													8.0	7.0																	
12/21/2023													7.0	7.5																	
1/22/2024													8.0	7.0																	
2/20/2024													8.0	7.0																	
3/20/2024													8.0	7.0																	
4/22/2024													8.0	7.5																	
5/21/2024													8.0	7.0																	

Notes: On January 31, 2018 find compressor down; no flow or pressure can be recorded for the AS wells. Use February 8, 2018 data for January 2018 flow and pressure data.

TABLE 7: AIR SPARGING WELL DATA

Facility Name: Chevron Plaza

Facility ID#: 358510117

Standard Temp = 68 °F

Standard Pressure = 1-atm

All Measurements = Feet
Flow = SCFM

No Data = Blank
Pressure = PSI

WELL NO.	AS-1	AS-2	AS-3	AS-4	AS-5	AS-6	AS-7	AS-8
DIAMETER (inches)	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches
WELL DEPTH	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet
SCREEN INT.	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls
DESIGN FLOW/PRESS	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig
OPTIMAL FLOW/PRESS								

Date	Flow			Pressure			Flow			Pressure			Flow			Pressure			Flow			Pressure			Flow			Pressure										
	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head								
6/24/2024	off			off			off			off			8.0	7.0		off			off			8.0	7.0															
7/17/2024													8.0	7.0								8.0	7.5															
8/22/2024													8.0	7.5								8.0	8.0															
2/13/2025													9.0	7.0								off																
3/17/2025													9.0	7.0																								
4/16/2025													11.0	7.0																								
on restarting remedial system after sampling event given absence of FDEP Site Access Agreement with New Owner.																																						
own time due to difficulty have new owner sign FDEP Site Access Agreement.																																						
on mission the system, reduced one month of active remediation and samplign at request of FDEP Team 5																																						

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Facility Name: Chevron Plaza

Facility ID#: 358510117

All Measurements = Feet
Flow = SCFM

No Data = Blank
Pressure = PSI

Standard Temp = 68 °F

Standard Pressure = 1-atm

WELL NO.	AS-9	AS-10	AS-11	AS-12	AS-13	AS-14	AS-15	AS-16
DIAMETER (inches)	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches
WELL DEPTH	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet
SCREEN INT.	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls
DESIGN FLOW/PRESS	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig
OPTIMAL FLOW/PRESS								

Date	Flow			Pressure			Flow			Pressure			Flow			Pressure			Flow			Pressure			Flow			Pressure		
	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head			
1/27/2015	8.0	5.5	5.0	8.0	5.0	4.8	8.0	5.5	5.0	8.0	5.0	4.6	8.0	5.0	4.8	8.0	5.0	4.6	8.0	8.5	8.3	8.0	7.0	6.6						
1/28/2015	8.0	5.5	4.8	8.0	5.0	4.8	8.0	5.5	4.9	8.0	5.0	4.6	8.0	5.0	4.8	8.0	5.0	4.6	8.0	5.5	5.4	8.0	7.0	6.6						
2/4/2015	8.0	5.5	4.9	8.0	5.0	4.7	8.0	5.5	4.9	8.0	4.8	4.6	8.0	4.8	4.7	8.0	5.0	4.6	8.0	6.0	5.1	8.0	7.0	6.7						
2/11/2015	8.0	5.5	5.0	8.2	5.0	4.6	8.0	6.0	5.1	8.0	5.0	5.0	8.0	5.0	4.6	8.0	5.0	4.6	8.2	6.5	6.2	8.0	7.5	7.1						
2/19/2015	8.0	5.5	5.1	8.0	4.5	4.5	8.0	6.0	5.2	8.0	4.5	4.5	8.0	4.6	4.6	8.0	5.5	5.1	8.2	6.5	6.2	8.0	7.5	7.1						
2/25/2015	8.0	6.0	5.7	8.0	5.0	4.8	8.0	5.5	5.0	8.0	5.0	5.0	8.0	5.0	5.0	8.2	5.0	4.9	8.2	6.5	6.2	8.2	7.0	6.8						
3/5/2015	8.2	5.5		8.0	4.5		8.2	6.0		8.0	5.0		8.2	4.5		8.2	5.0		8.2	7.0		8.2	7.0							
4/22/2015	8.2	5.5		8.2	3.5		8.2	5.5		8.2	5.0		8.2	4.5		8.2	5.0		8.0	6.0		8.2	6.5							
5/11/2015	8.2	5.5	5.0	8.2	4.0	4.0	8.0	4.5	4.5	8.2	4.0	4.0	8.0	4.5	4.5	8.0	5.0	4.8	8.0	6.0	6.0	8.2	7.0	6.9						
6/10/2015	8.0	5.0		8.2	3.5		8.0	5.5		8.0	4.5		8.0	4.5		8.0	4.5		8.0	6.0		8.2	6.5							
7/23/2015	8.0	5.0		8.0	2.5		8.0	5.5		8.0	4.5		8.0	4.5		7.5	4.5		8.0	5.5		7.0	6.0							
8/12/2015	8.0	6.7	6.7	8.0	5.7	5.7	8.0	3.6	3.6	8.0	5.2	5.2	8.0	5.0	5.0	8.0	5.7	5.7	8.0	6.2	6.2	6.4	6.6	6.6						
9/2/2015	8.0	5.5		8.0	4.0		8.0	6.5		8.0	5.0		8.0	5.0		8.0	6.0		8.0	6.0		5.4	6.5							
10/1/2015	8.0	6.5		8.0	5.0		8.0	6.5		8.0	6.0		8.0	5.0		8.0	6.0		8.0	6.0		5.0	6.0							
11/12/2015	8.0	5.0	5.0	8.0	4.5	4.5	8.0	6.0	6.0	8.0	5.5	5.5	8.0	5.0	5.0	8.0	6.0	5.9	8.0	6.0	5.9	4.9	7.0	7.0						
12/4/2015	8.0	6.5		8.0	5.0		8.0	5.0		8.0	6.0		8.0	5.0		8.0	6.0		8.0	6.0		5.0	6.5							
1/15/2016	8.0	6.5		8.0	6.0		8.0	6.0		8.0	6.0		8.0	5.5		8.0	6.0		8.0	6.0		8.0	6.5							
2/19/2016	8.0	6.5	6.5	8.0	5.8	5.8	8.0	6.0	6.1	8.0	6.0	6.0	8.0	5.7	5.7	8.0	6.0	6.1	8.0	6.5	5.4	5.2	6.0	6.0						
3/9/2016	8.0	6.5		8.0	6.0		8.0	6.0		8.0	6.0		8.0	5.5		8.0	6.0		8.0	6.5		6.0	6.5							
4/25/2016	8.0	6.0		8.0	4.0		8.0	5.5		8.0	4.5		8.0	5.0		8.0	5.0		8.0	6.0		6.0	6.5							
5/23/2016	8.0	5.5		8.0	4.5		8.0	6.0		8.0	5.0		8.0	5.0		8.0	5.0		8.0	5.5		5.2	6.0							
6/13/2016	8.0	6.0	6.0	8.0	4.5	4.5	8.0	6.0	6.0	8.0	5.0	5.0	8.0	5.0	5.0	5.0	5.5	5.5	8.0	6.5	6.5	5.4	8.5	8.5						
7/22/2016	8.0	5.5		8.0	4.5		8.0	6.0		8.0	5.0		8.0	5.0		8.0	5.5		8.0	6.0		5.2	9.0							
8/19/2016	8.0	5.5		8.0	4.5		8.0	6.0		8.0	5.0		8.0	5.0		8.0	5.5		8.0	6.0		6.0	6.5							
9/12/2016	8.0	6.0	6.0	8.0	4.7	4.7	8.0	6.5	6.5	8.0	5.1	5.1	8.0	5.0	5.0	8.0	5.5	5.5	8.0	7.0	6.9	6.4	8.5	8.5						
6/9/2017	8.0	5.0		8.0	4.0		8.0	5.5		8.0	4.5		8.0	4.5		8.0	5.0		8.0	6.0		8.0	6.5							
7/7/2017	8.0	5.0		8.0	4.5		8.0	5.5		8.0	5.0		8.0	4.5		8.0	5.5		8.0	6.0		8.0	6.5							
8/16/2017	8.0	5.5		8.0	4.0		8.0	6.0		8.0	5.0		8.0	5.0		8.0	5.0		8.0	6.0		5.8	6.5							
9/18/2017	8.0	7.0		8.0	5.0		8.0	7.5		8.0	6.0		8.0	6.0		8.0	6.5		8.0	6.5		5.0	7.5							
10/6/2017	8.0	4.5		8.0	4.5		8.0	7.0		8.0	6.0		8.0	5.5		8.0	6.0		8.0	7.0		5.0	7.0							
11/8/2017	8.0	6.5		8.0	4.5		8.0	7.0		8.0	5.5		8.0	5.5		8.0	6.0		8.0	6.0		5.2	7.5							
12/22/2017	8.0	6.0		8.0	4.5		8.0	7.0		8.0	5.5		8.0	5.5		8.0	6.0		8.0	6.0		7.8	7.0							

Notes: flows are meas

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Facility ID#: 358510117

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Flow = SCFM

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Standard Temp = 68 °F

Standard Pressure = 1-atm

WELL NO.	AS-9	AS-10	AS-11	AS-12	AS-13	AS-14	AS-15	AS-16
DIAMETER (inches)	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches
WELL DEPTH	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet
SCREEN INT.	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls
DESIGN FLOW/PRESS	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig
OPTIMAL FLOW/PRESS								

Date	Flow			Pressure			Flow			Pressure			Flow			Pressure			Flow			Pressure			Flow			Pressure		
	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head			
2/8/2018	8.0	6.0		8.0	4.5		8.0	7.0		8.0	5.5		8.0	5.5		8.0	6.0		7.0	6.0		4.0	6.0							
2/28/2018	8.0	6.0		7.8	4.5		8.0	6.5		8.0	5.5		8.0	5.0		8.0	5.5		8.0	6.0		8.0	6.0		8.0	6.0				
3/22/2018	8.0	6.0		7.8	4.5		8.0	6.5		8.0	5.0		8.0	5.5		8.0	5.5		8.0	6.0		4.0	6.0							
4/9/2018	8.0	6.5		7.6	4.5		8.0	6.5		8.0	5.0		8.0	5.0		8.0	5.5		8.0	6.5		3.8	6.0							
5/8/2018	8.0	6.0		8.0	4.0		8.0	6.5		8.0	5.5		8.0	5.0		8.0	6.0		8.0	6.0		3.0	6.0							
6/6/2018	8.0	6.5		7.6	5.0		8.0	7.0		8.0	6.5		8.0	5.5		7.4	6.0		8.0	6.5		4.0	7.0							
7/9/2018	8.0	7.0		8.0	6.5		8.0	7.0		8.0	6.5		8.0	6.0		6.5	6.6		8.0	6.0		3.0	7.0							
8/8/2018	8.0	7.0		8.0	5.0		8.0	7.0		8.0	6.0		8.0	6.0		7.2	7.0		8.0	6.5		3.0	6.5							
8/30/2018	8.0	6.0		8.0	5.0		8.0	7.0		7.0	6.0		8.0	6.0		7.0	7.0		8.0	7.0		3.0	7.0							
9/12/2018	8.0	6.5		8.0	5.0		8.0	7.0		8.0	6.0		8.0	6.0		7.8	6.5		7.4	6.0		3.4	7.0							
10/11/2018	8.0	6.0		8.0	4.5		8.0	7.0		8.0	6.0		8.0	6.0		7.8	6.5		8.0	6.0		3.2	7.0							
11/29/2018	7.8	6.0		7.8	4.5		7.4	6.5		7.8	5.5		7.2	5.0		7.8	6.0	7.8	7.8	6.0		3.2	6.0							
12/26/2018	8.0	5.5		8.0	4.5		8.0	6.0		8.0	5.0		7.0	5.5		8.0	5.0		7.5	5.0		4.0	5.5							
1/28/2019	7.4	6.5		7.6	4.5		7.2	7.0		8.0	6.0		7.4	5.5		6.8	6.0		7.0	6.0		2.4	6.0							
2/20/2019	7.6	6.0		7.4	5.0		7.4	6.5		7.8	6.0		7.5	5.5		8.0	6.0		7.2	6.0		3.0	6.0							
3/25/2019	8.0	6.0		8.0	4.0		7.0	7.0		8.0	5.0		8.0	5.0		7.0	6.0		7.0	5.0		2.0	6.0							
4/22/2019	8.0	6.0		8.0	4.0		7.0	7.0		8.0	7.0		8.0	5.0		7.0	6.0		7.0	5.0		2.0	6.0							
5/13/2019	8.0	6.0		7.0	4.0		8.0	6.5		8.0	6.5		8.0	5.0		6.0	5.5		8.0	6.5		2.0	6.0							
6/21/2019	8.0	6.0		8.0	4.0		8.0	6.0		7.0	5.0		7.0	5.0		5.0	6.0		8.0	6.0		2.0	6.0							
7/16/2019	7.0	6.0		8.0	4.0		7.0	6.5		7.0	5.0		7.0	5.5		6.0	6.0		7.0	6.0		2.0	6.0							
8/19/2019	7.0	6.5		7.0	5.0		7.0	7.0		7.0	5.5		6.0	6.0		6.0	6.0		6.0	5.0		2.0	6.5							
9/23/2019	8.0	7.5		8.0	5.0		8.0	7.5		8.0	5.5		7.2	6.0		8.0	6.5		8.0	7.0		3.0	7.5							
10/22/2019	8.0	6.5				shut off	8.0	5.0				shut off			shut off	8.0	6.5				shut off			shut off						
11/25/2019	8.0	7.5					8.0	6.5								8.0	7.5													
12/18/2019	10.0	7.0					10.0	8.0								10.0	7.0													
1/21/2020	8.0	7.0					8.0	7.0								8.0	6.0													
2/27/2020	8.0	7.5					8.0	7.0								8.0	7.0													
3/24/2020	8.0	7.0					8.0	7.0								8.0	6.0													
4/23/2020	8.0	6.0					8.0	6.5								8.0	6.0													
5/27/2020	8.0	6.0					8.0	6.0								8.0	6.0													
6/15/2020							8.0	6.0								5.0	5.5													
7/30/2020							8.0	6.0								5.0	5.5													
8/19/2020							8.0	6.5								5.0	5.5													
9/23/2020	6.4	6.5					6.5	5.0																						
10/22/2020	4.0	6.0					6.0	6.0								4.0	5.5													
11/16/2020	8.0	6.0					4.5	6.0								8.0	6.0													
12/21/2020	4.0	6.5					4.0	6.0								4.0	5.5													
1/28/2021	4.0	5.5					3.0	5.5								4.0	5.5													
2/17/2021	2.0	6.0					2.0	6.0								4.0	6.0													

Notes: On January 31, 2018 find compressor down; no flow or pressure can be recorded for the AS wells. Use February 8, 2018 data for January 2018 flow and pressure data.

TABLE 7: AIR SPARGING WELL DATA

Facility | Name: Chevron Plaza

Facility ID#: 358510117

All Measurements = Feet
Flow = SCFM

No Data = Blank
Pressure = PSI

Standard Temp = 68 °F

Standard Pressure = 1-atm

WELL NO.	AS-9	AS-10	AS-11	AS-12	AS-13	AS-14	AS-15	AS-16
DIAMETER (inches)	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches
WELL DEPTH	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet
SCREEN INT.	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls
DESIGN FLOW/PRESS	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig
OPTIMAL FLOW/PRESS								

Date	Flow			Pressure			Flow			Pressure			Flow			Pressure			Flow			Pressure			Flow			Pressure			
	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head				
3/17/2021	2.5	6.0				shut off	2.0	6.0				shut off			shut off	3.9	7.0														
4/23/2021	shut off						6.0	6.0	5.7							shut off															
5/19/2021							7.0	6.5																							
6/21/2021							7.0	6.5																							
7/22/2021							6.5	6.5																							
8/26/2021							7.0	7.0																							
9/21/2021							6.8	6.5																							
10/28/2021							7.6	6.5																							
11/10/2021							7.5	5.5																							
12/17/2021							7.8	6.5																							
1/24/2022							8.0	7.5																							
2/23/2022							8.0	7.0																							
3/30/2022							8.0	6.0																							
4/28/2022							8.0	6.5																							
5/24/2022							8.0	6.5																							
6/28/2022							8.0	7.0																							
7/27/2022							8.0	7.0																							
8/17/2022							7.8	7.0																							
9/20/2022							8.0	7.0																							
10/21/2022							8.0	7.0																							
11/14/2022							7.8	8.0																							
12/19/2022							8.0	7.0																							
1/26/2023							8.0	6.5																							
2/20/2023							10.0	10.0																							
3/14/2023							10.0	9.5																							
4/27/2023							8.0	6.0																							
5/22/2023							8.0	7.0																							
6/26/2023							7.2	6.0																							
7/28/2023							10.0	10.0																							
8/21/2023							7.0	6.0																							
9/22/2023							8.0	6.0																							
10/27/2023							8.0	6.5																							
11/20/2023							8.0	7.0																							
12/21/2023							7.0	7.0																							
1/22/2024							8.0	6.5																							
2/20/2024							8.0	7.0																							
3/20/2024							8.0	7.5																							
4/22/2024							8.0	7.5																							
5/21/2024							8.0	6.0																							

Notes: On January 31, 2018 find compressor down; no flow or pressure can be recorded for the AS wells. Use February 8, 2018 data for January 2018 flow and pressure data.

TABLE 7: AIR SPARGING WELL DATA

Facility Name: Chevron Plaza

Facility ID#: 358510117

All Measurements = Feet
Flow = SCFM

No Data = Blank
Pressure = PSI

Standard Temp = 68 °F

Standard Pressure = 1-atm

WELL NO.	AS-17	AS-18	AS-19	AS-20	AS-21	AS-22	AS-23	AS-24
DIAMETER (inches)	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches
WELL DEPTH	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet
SCREEN INT.	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls
DESIGN FLOW/PRESS	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig
OPTIMAL FLOW/PRESS								

Date	Flow			Pressure			Flow			Pressure			Flow			Pressure			Flow			Pressure			Flow			Pressure		
	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head			
1/27/2015	8.0	6.0	4.9	8.0	7.0	6.3	8.0	7.0	6.4	8.0	7.0	6.4	8.0	6.0	5.1	8.0	5.0	4.8	8.0	5.0	4.8	8.0	7.0	6.6						
1/28/2015	8.0	6.0	4.9	8.0	7.0	6.3	8.0	7.0	6.4	8.0	7.0	6.4	8.0	6.0	5.1	8.0	5.0	4.7	8.0	5.0	4.7	8.0	7.0	6.6						
2/4/2015	8.0	6.0	5.0	8.0	6.5	6.1	8.0	6.5	6.1	8.0	6.5	6.1	8.0	5.5	5.1	8.0	5.0	4.8	8.0	5.0	4.7	8.0	6.0	5.7						
2/11/2015	8.0	6.0	5.1	8.2	6.5	6.1	8.2	7.0	7.0	8.2	5.5	5.5	8.2	5.5	5.2	8.0	6.0	5.8	7.8	7.0	6.8	8.0	6.0	5.6						
2/19/2015	8.0	6.5	5.8	8.2	6.5	6.2	8.0	7.5	7.5	8.2	6.5	6.5	8.2	5.0	4.9	8.2	8.5	8.4	7.8	8.5	8.4	8.2	7.0	6.8						
2/25/2015	8.0	6.5	6.0	8.0	6.5	6.1	8.0	7.0	7.0	8.2	6.5	6.5	8.0	5.0	4.9	8.0	7.0	6.9	7.8	8.0	7.9	8.0	6.5	6.2						
3/5/2015	8.0	6.5		8.0	6.5		8.0	7.0		8.0	6.0		8.0	5.0		8.0	5.5		7.8	7.0		8.0	5.0							
4/22/2015	8.0	6.0		7.8	4.5		8.0	4.0		8.0	4.0		8.2	2.0		8.2	3.0		7.8	4.0		8.0	2.5							
5/11/2015	8.0	6.0	5.4	8.0	7.0	6.8	8.2	8.0	8.0	8.2	5.0	5.0	8.0	4.0	4.0	8.0	4.0	4.0	6.2	6.0	5.6	8.0	4.5	4.4						
6/10/2015	8.0	5.5		8.0	8.0		8.0	6.0		8.2	6.0		8.0	4.5		8.0	4.5		6.2	6.0		8.0	4.5							
7/23/2015	8.0	6.0		6.8	5.5		8.0	7.5		7.8	6.0		8.0	5.0		8.0	7.0		4.8	6.5		8.0	5.5							
8/12/2015	8.0	6.0	6.0	6.4	7.1	7.1	8.0	8.0	8.0	7.2	6.6	6.6	8.0	6.5	6.5	7.8	8.0	8.0	4.2	8.0	8.0	8.0	6.5	6.5						
9/2/2015	8.0	7.5		8.0	6.0		8.0	8.0		7.8	6.0		8.0	4.5		6.8	8.0		4.8	8.0		7.8	7.0							
10/1/2015	8.0	6.5		5.6	7.0		8.0	7.5		6.0	6.0		8.0	5.0		8.0	8.0		4.6	8.0		8.0	7.0							
11/12/2015	8.0	6.0	6.0	6.0	7.5	7.4	8.0	7.0	7.0	6.0	6.0	6.0	8.0	5.0	5.0	7.8	7.5	7.4	4.4	7.5	7.5	8.0	6.0	6.1						
12/4/2015	8.0	6.5		5.6	7.0		8.0	7.0		6.2	6.0		8.0	5.5		5.2	7.5		4.4	8.0		8.0	7.0							
1/15/2016	8.0	6.0		5.8	7.0		8.0	6.5		5.8	7.0		8.0	6.0		5.8	7.5		5.0	8.5		8.0	7.5							
2/19/2016	8.0	6.5	6.5	5.4	6.5	6.6	8.0	6.5	6.5	6.2	7.0	7.0	8.0	6.0	6.1	5.4	7.5	7.4	4.6	7.0	7.0	8.0	7.0	6.9						
3/9/2016	8.0	6.5		6.8	7.0		8.0	7.0		7.0	7.0		8.0	6.0		5.0	7.5		5.8	7.5		8.0	7.0							
4/25/2016	8.0	6.0		6.4	4.5		8.0	6.5		7.0	5.5		8.0	4.0		6.0	5.0		7.8	7.0		8.0	4.0							
5/23/2016	8.0	6.0		6.4	8.0		8.0	8.5		6.6	6.0		8.0	5.5		5.0	8.5		8.0	7.5		8.0	7.0							
6/13/2016	8.0	6.0	6.0	6.4	8.5	8.4	8.0	8.0	8.0	6.4	5.0	5.0	8.0	4.5	4.5	8.0	5.5	5.5	7.6	7.5	7.5	8.0	4.5	4.4						
7/22/2016	8.0	5.5		6.2	9.0		8.0	5.5		6.0	9.0		8.0	5.5		8.0	8.5		8.0	8.5		8.0	6.0							
8/19/2016	8.0	6.5		6.0	7.5		8.0	8.0		6.0	5.5		8.0	6.0		8.0	7.0		8.0	7.5		8.0	6.0							
9/12/2016	8.0	7.0	7.0	6.2	9.0	8.9	8.0	8.0	8.0	6.2	5.5	5.5	8.0	6.0	6.0	8.0	7.1	7.1	8.0	7.5	7.5	8.0	5.5	5.5						
6/9/2017	8.0	5.0		6.6	8.0		8.0	7.0		8.0	5.0		8.0	4.5		8.0	7.5		7.8	7.0		8.0	6.0							
7/7/2017	7.0	5.5		8.0	6.0		8.0	8.5		8.0	6.0		8.0	5.0		8.0	7.5		6.8	8.0		8.0	7.0							
8/16/2017	8.0	6.0		6.8	7.0		8.0	7.0		8.0	6.0		8.0	6.0		6.0	5.0		7.2	7.0		8.0	4.5							
9/18/2017	8.0	7.5		5.8	8.5		7.0	8.0		8.0	8.5		7.2	7.5		5.6	7.0		7.2	7.5		8.0	5.0							
10/6/2017	8.0	7.0		5.2	8.0		7.8	7.5		8.0	7.0		8.0	7.0		5.8	7.5		7.0	8.0		8.0	6.0							
11/8/2017	8.0	6.5		4.2	8.0		7.9	8.0		8.0	7.5		8.0	5.5		6.0	5.5		7.8	7.0		8.0	4.5							
12/22/2017	8.0	6.5		5.8	7.0		7.4	10.0		8.0	8.5		8.0	6.0		6.8	9.5		6.6	9.5		8.0	9.0							

Notes: flows are meas

TABLE 7: AIR SPARGING WELL DATA

Facility Name: Chevron Plaza

Facility ID#: 358510117

All Measurements = Feet
Flow = SCFM

No Data = Blank
Pressure = PSI

Standard Temp = 68 °F

Standard Pressure = 1-atm

WELL NO.	AS-17	AS-18	AS-19	AS-20	AS-21	AS-22	AS-23	AS-24
DIAMETER (inches)	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches
WELL DEPTH	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet
SCREEN INT.	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls
DESIGN FLOW/PRESS	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig
OPTIMAL FLOW/PRESS								

Date	Flow			Pressure			Flow			Pressure			Flow			Pressure			Flow			Pressure			Flow			Pressure		
	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head			
2/8/2018	8.0	6.5		8.0	7.0		4.0	8.0		4.2	7.5		6.2	5.0		3.8	5.0		8.0	5.5		8.0	4.5							
2/28/2018	8.0	6.0		5.6	6.0		7.8	8.0		4.8	7.5		6.0	4.5		5.0	9.0		8.0	9.0		8.0	8.5							
3/22/2018	8.0	6.0		5.8	6.0		5.0	8.5		4.6	7.5		6.0	5.0		4.0			6.8			8.0								
4/9/2018	8.0	6.0		6.0	6.0		4.8	8.5		4.0	7.5		6.0	5.5		3.8	8.5		6.6	8.5		8.0	8.0							
5/8/2018	8.0	6.5		5.6	6.5		7.8	8.5		4.0	6.0		6.0	8.5		3.0	8.5		8.0	8.0		8.0	8.0							
6/6/2018	8.0	7.0		6.0	7.0		7.8	8.0		4.4	7.5		6.6	6.5		4.0	8.0		6.0	8.5		8.0	8.5							
7/9/2018	8.0	7.0		6.0	6.0		7.8	7.5		3.5	7.0		8.0	6.0		4.0	6.0		5.5	7.0		8.0	5.5							
8/8/2018	8.0	7.0		5.2	8.0		7.8	8.0		4.8	7.5		6.0	6.0		4.0	8.0		8.0	7.5		8.0	5.0							
8/30/2018	8.0	7.0		5.0	8.0		7.0	8.0		3.0	7.0		6.0	6.0		3.0	8.0		5.0	8.0		8.0	8.0							
9/12/2018	8.0	7.0		5.6	7.5		7.6	7.5		4.2	7.5		6.0	7.5		3.8	7.5		8.0	6.0		8.0	5.5							
10/11/2018	8.0	7.0		6.0	7.5		7.4	8.0		3.8	8.0		6.4	6.0		4.0	8.0		7.2	8.0		8.0	7.0							
11/29/2018	7.8	6.0		6.2	6.5		7.4	6.5				shut off			shut off			shut off			shut off						shut off			
12/26/2018	7.0	5.5		8.0	6.0		7.0	6.5																						
1/28/2019	7.0	6.5		4.6	7.0		7.4	8.5																						
2/20/2019	7.6	6.5		5.4	7.0		4.2	7.5																						
3/25/2019	7.0	6.0		4.0	6.0		3.0	7.0																						
4/22/2019	8.0	6.0		5.0	6.0		3.0	7.0																						
5/13/2019	8.0	6.5		5.0	6.0		4.0	6.5																						
6/21/2019	8.0	7.0		5.0	6.0		3.0	7.0																						
7/16/2019	8.0	9.0		4.0	6.0		3.0	7.0																						
8/19/2019	7.0	8.0		4.0	7.0		3.0	7.0																						
9/23/2019	8.0	7.0		5.4	7.5		6.0	8.0																						
10/22/2019	8.0	8.0				shut off			shut off																					
11/25/2019	8.0	8.0																												
12/18/2019	10.0	8.0																												
1/21/2020	8.0	8.0																												
2/27/2020	8.0	8.0																												
3/24/2020	8.0	8.0																												
4/23/2020	8.0	8.0																												
5/27/2020	8.0	8.0																												
6/15/2020	3.0	5.0																												
7/30/2020	3.0	5.5																												
8/19/2020	2.0	5.0																												
9/23/2020																														
10/22/2020	2.0	2.0																												
11/16/2020	5.0	5.0																												
12/21/2020	4.0	5.0																												
1/28/2021	4.0	5.0																												
2/17/2021	4.0	2.0																												

Notes: On January 31, 2018 find compressor down; no flow or pressure can be recorded for the AS wells. Use February 8, 2018 data for January 2018 flow and pressure data.

TABLE 7: AIR SPARGING WELL DATA

Facility Name: Chevron Plaza

Facility ID#: 358510117

All Measurements = Feet
Flow = SCFM

No Data = Blank
Pressure = PSI

Standard Temp = 68 °F

Standard Pressure = 1-atm

WELL NO.	AS-17	AS-18	AS-19	AS-20	AS-21	AS-22	AS-23	AS-24
DIAMETER (inches)	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches
WELL DEPTH	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet
SCREEN INT.	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls
DESIGN FLOW/PRESS	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig
OPTIMAL FLOW/PRESS								

Date	Flow			Pressure			Flow			Pressure			Flow			Pressure			Flow			Pressure			Flow			Pressure		
	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head			
3/17/2021	3.3	3.0				shut off			shut off			shut off			shut off			shut off			shut off			shut off			shut off			
4/23/2021	shut off																													
5/19/2021																														
6/21/2021																														
7/22/2021																														
8/26/2021																														
9/21/2021																														
10/28/2021																														
11/10/2021																														
12/17/2021																														
1/24/2022																														
2/23/2022																														
3/30/2022																														
4/28/2022																														
5/24/2022																														
6/28/2022																														
7/27/2022																														
8/17/2022																														
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10/21/2022																														
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2/20/2024																														
3/20/2024																														
4/22/2024																														
5/21/2024																														

Notes: On January 31, 2018 find compressor down; no flow or pressure can be recorded for the AS wells. Use February 8, 2018 data for January 2018 flow and pressure data.

TABLE 7: AIR SPARGING WELL DATA

Facility Name: Chevron Plaza

Facility ID#: 358510117

All Measurements = Feet
Flow = SCFM

No Data = Blank
Pressure = PSI

Standard Temp = 68 °F

Standard Pressure = 1-atm

WELL NO.	AS-25	AS-26	AS-27	AS-28	AS-29	AS-30		
DIAMETER (inches)	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches		
WELL DEPTH	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet		
SCREEN INT.	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls		
DESIGN FLOW/PRESS	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig		
OPTIMAL FLOW/PRESS								

Date	Flow			Pressure			Flow			Pressure			Flow			Pressure			Flow			Pressure			Flow			Pressure		
	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head			
1/27/2015																														
1/28/2015																														
2/4/2015																														
2/11/2015																														
2/19/2015																														
2/25/2015																														
3/5/2015																														
4/22/2015																														
5/11/2015																														
6/10/2015																														
7/23/2015																														
8/12/2015																														
9/2/2015																														
10/1/2015																														
11/12/2015																														
12/4/2015																														
1/15/2016																														
2/19/2016																														
3/9/2016																														
4/25/2016																														
5/23/2016																														
6/13/2016																														
7/22/2016																														
8/19/2016																														
9/12/2016																														
6/9/2017																														
7/7/2017																														
8/16/2017																														
9/18/2017																														
10/6/2017																														
11/8/2017																														
12/22/2017																														

Notes: flows are meas

TABLE 7: AIR SPARGING WELL DATA

Facility Name: Chevron Plaza

Facility ID#: 358510117

All Measurements = Feet
Flow = SCFM

No Data = Blank
Pressure = PSI

Standard Temp = 68 °F

Standard Pressure = 1-atm

WELL NO.	AS-25	AS-26	AS-27	AS-28	AS-29	AS-30		
DIAMETER (inches)	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches		
WELL DEPTH	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet		
SCREEN INT.	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls		
DESIGN FLOW/PRESS	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig		
OPTIMAL FLOW/PRESS								

Date	Flow			Pressure			Flow			Pressure			Flow			Pressure			Flow			Pressure			Flow			Pressure		
	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head			
2/8/2018																														
2/28/2018																														
3/22/2018																														
4/9/2018																														
5/8/2018																														
6/6/2018																														
7/9/2018																														
8/8/2018																														
8/30/2018																														
9/12/2018																														
10/11/2018																														
11/29/2018	8.0	6.0	5.63	8.0	7.5	6.18	8.0	4.5	4.18	8.0	6.0	5.48	8.0	6.0	5.76	8.0	5.5	5.44												
12/26/2018	8.0	6.5	5.05	7.5	6.0	5.37	7.5	6.0	5.27	8.0	6.0	5.13	8.0	6.0	5.67	8.0	6.5	5.88												
1/28/2019	8.0	7.0		8.0	8.0		8.0	8.5		8.0	6.0		8.0	8.0		8.0	4.5													
2/20/2019	8.0	5.0	4.96	8.0	8.0	7.46	8.0	5.5	5.13	8.0	5.0	4.81	8.0	7.0	6.76	7.8	5.0	4.62												
3/25/2019	8.0	5.0	4.40	8.0	5.0	5.00	8.0	6.0	5.60	8.0	5.0	4.80	8.0	6.0	5.30	8.0	6.0	5.40												
4/22/2019	8.0	6.0	5.60	8.0	7.0	6.70	8.0	7.0	6.20	8.0	5.0	4.80	7.0	7.0	6.50	8.0	4.5	4.10												
5/13/2019	8.0	6.0	5.70	8.0	7.5	6.90	8.0	7.0	6.30	8.0	4.5	4.30	8.0	7.0	6.30	8.0	4.5	4.00												
6/21/2019	8.0	5.0	4.80	8.0	7.0	6.50	8.0	6.0	5.30	8.0	5.0	4.20	8.0	7.0	6.40	8.0	5.0	4.60												
7/16/2019	8.0	5.0	4.70	8.0	7.0	6.80	8.0	7.0	6.20	8.0	5.0	4.90	8.0	7.0	6.70	7.0	4.5	4.10												
8/19/2019	8.0	5.0		8.0	7.5		8.0	5.0		8.0	5.0		8.0	7.5		8.0	5.0													
9/23/2019	8.0	5.0	4.94	8.0	8.0	8.00	8.0	5.5	5.46	8.0	5.0	4.77	8.0	5.5	5.11	8.0	8.0	7.90												
10/22/2019	8.0	8.0		8.0	8.5		8.0	6.0		8.0	6.5		8.0	8.0		8.0	5.0													
11/25/2019	8.0	8.0		8.0	9.0		8.0	7.0		8.0	7.0		8.0	8.5		8.0	6.5													
12/18/2019	10.0	8.0		10.0	10.0		10.0	9.0		10.0	5.0		10.0	9.0		10.0	5.0													
1/21/2020	8.0	7.0	6.81	8.0	10.0	9.03	8.0	8.0	7.76	8.0	7.0	6.12	8.0	9.0	8.36	8.0	5.0	4.43												
2/27/2020	8.0	8.0		8.0	9.0		8.0	10.0		8.0	10.5		8.0	8.0		8.0	9.0													
3/24/2020	8.0	8.0		8.0	7.0		8.0	6.0		8.0	7.5		8.0	7.5		8.0	5.0													
4/23/2020	8.0	6.0	5.11	8.0	9.5	8.83	8.0	5.0	4.41	8.0	5.0	4.50	8.0	8.0	7.46	8.0	4.5	3.98												
5/27/2020	8.0	8.0		8.0	8.5		8.0	8.0		8.0	8.0		8.0	8.5		8.0	8.5													
6/15/2020	8.0	5.0	4.82	8.0	4.5	3.91	8.0	4.5	4.03	8.0	5.0	4.71	8.0	5.0	4.38	8.0	4.5	4.14												
7/30/2020	10.0	6.5	6.30	9.0	8.5	8.10	8.0	5.0	4.30	9.0	6.0	5.70	8.0	8.0	7.50	5.0	4.5	4.30												
8/19/2020	10.0	5.5	5.19	6.0	3.5	3.08	10.0	6.0	5.78	6.0	3.5	3.21	8.0	6.0	5.40	5.0	5.5	5.07												
9/23/2020	8.0	5.5	5.16	7.0	1.5	1.21	7.5	6.0	5.83	7.5	6.5	6.32	7.8	7.5	7.24	10.0	6.5	6.27												
10/22/2020	8.0	6.0	5.50	7.0	3.0	3.00	8.0	6.0	6.00	8.0	7.0	7.00	8.0	7.0	6.50	8.0	7.0	7.00												
11/16/2020	7.0	6.5	5.97	6.5	3.0	2.90	6.5	5.5	5.17	7.0	3.0	2.33	8.0	7.0	6.56	8.0	7.0	6.91												
12/21/2020	8.0	6.0	5.80	7.4	7.0	6.80	7.8	5.5	5.20	8.0	6.0	5.60	8.0	8.0	7.30	7.2	6.5	6.40												
1/28/2021	6.0	8.0	7.30	8.0	7.0	6.20	8.0	6.0	5.00	8.0	5.0	5.00	8.0	8.0	7.00	6.8	6.5	6.00												
2/17/2021	8.0	6.0	4.80	8.0	6.0	5.80	8.0	5.0	4.70	8.0	5.5	5.00	8.0	5.5	5.00	8.0	5.5	5.10												

Notes: On November 29, 2018 shut off AS 20 to 24 to allow for 8-cfm target air flow in AS-25, 26, 27, 28, 29 and 30.

TABLE 7: AIR SPARGING WELL DATA

Facility Name: Chevron Plaza

Facility ID#: 358510117

All Measurements = Feet
Flow = SCFM

No Data = Blank
Pressure = PSI

Standard Temp = 68 °F

Standard Pressure = 1-atm

WELL NO.	AS-25	AS-26	AS-27	AS-28	AS-29	AS-30		
DIAMETER (inches)	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches		
WELL DEPTH	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet		
SCREEN INT.	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls		
DESIGN FLOW/PRESS	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig		
OPTIMAL FLOW/PRESS								

Date	Flow			Pressure			Flow			Pressure			Flow			Pressure			Flow			Pressure		
	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head
3/17/2021	7.0	6.0	5.6	8.4	6.5	6.4	8.6	5.0	4.6	8.2	6.0	5.8	8.0	5.0	4.8	4.6	5.0	4.9						
4/23/2021	9.0	6.0	5.7	10.0	5.0	4.8	9.0	5.0	4.9	10.0	6.0	5.8	10.0	6.5	6.5	6.0	7.0	6.8						
5/19/2021	9.0	7.0	6.8	9.0	6.0	5.4	8.8	6.0	5.7	9.0	6.5	6.0	8.8	8.0	7.4	7.6	7.5	6.5						
6/21/2021	9.0	6.0	6.0	9.0	5.5	5.0	7.2	6.0	5.8	9.0	6.5	6.0	8.0	7.0	6.5	7.2	6.0	5.2						
7/22/2021	9.0	5.5	5.2	8.5	5.0	5.0	7.0	6.0	5.6	8.0	5.0	4.9	8.0	6.0	5.8	6.0	6.0	5.8						
8/26/2021	8.0	6.0		8.0	6.5		7.0	6.5		8.0	5.5		8.0	9.0		6.6	7.0							
9/21/2021	7.5	6.5	6.3	7.6	6.5	6.2	7.5	6.0	6.0	7.5	5.8	5.6	7.5	6.5	36.1	7.0	7.0	6.6						
10/28/2021	7.5	5.5	4.8	7.6	6.5	5.9	7.5	5.5	5.1	7.5	5.0	4.7	7.5	5.5	5.2	7.5	6.0	5.6						
11/10/2021	7.5	5.5	4.9	7.6	6.0	5.5	7.5	5.5	5.0	7.5	5.5	5.1	7.5	6.0	5.6	7.6	5.5	5.4						
12/17/2021	7.8	7.0	6.4	7.6	5.0	4.9	7.5	6.0	5.8	7.6	5.0	5.0	7.8	5.5	5.5	7.8	7.0	6.5						
1/24/2022	8.0	7.5	6.9	8.0	7.0	6.2	8.0	7.5	7.4	8.0	6.0	5.8	8.0	5.5	5.5	8.0	6.5	6.0						
2/23/2022	8.0	7.0	6.6	8.0	5.1	5.1	8.0	6.0	5.8	8.0	6.0	5.9	8.0	6.0	5.7	8.0	6.1	6.1						
3/30/2022	8.0	7.0	6.7	8.0	5.0	4.9	8.0	6.0	5.8	8.0	5.5	5.3	8.0	5.0	5.0	8.0	5.5	5.2						
4/28/2022	8.0	7.5	6.7	8.0	5.0	4.8	8.0	5.5	4.9	8.0	5.0	bus	8.0	5.0	4.5	8.0	5.5	5.2						
5/24/2022	8.0	7.5	6.9	8.0	6.0	5.9	8.0	5.1	5.1	8.0	6.0	car	8.0	6.0	5.6	8.0	6.5	6.3						
6/28/2022	8.0	7.5	6.8	8.0	5.5	5.1	8.0	6.5	6.2	8.0	5.5	5.1	8.0	5.5	5.1	8.0	6.5	6.3						
7/27/2022	8.0	6.8	6.6	7.5	5.0	4.7	7.5	6.0	5.7	7.5	5.5	5.1	8.0	6.0	5.6	7.5	6.5	6.3						
8/17/2022	8.0	7.0		8.0	7.5		8.0	6.5		8.0	7.0		8.0	6.5		8.0	5.5							
9/20/2022	8.0	7.5		8.0	7.0		8.0	7.0		8.0	6.5		8.0	6.5		8.0	7.0							
10/21/2022	8.0	6.5	6.5	7.5	5.5	5.1	7.5	5.5	5.6	7.5	5.5	5.3	8.0	6.0	6.0	7.5	6.5	6.4						
11/14/2022	8.0	8.0		8.0	7.5		8.0	7.0		8.0	6.5		8.0	6.5		8.0	7.5							
12/19/2022	8.0	8.0		8.0	8.0		8.0	6.5		8.0	6.0		8.0	6.0		8.0	7.5							
1/26/2023	8.0	7.5		8.0	7.5		8.0	6.5		8.0	6.0		8.0	6.0		8.0	7.5							
2/20/2023	10.0	10.0		10.0	10.0		10.0	9.5		10.0	6.0		10.0	8.5		10.0	8.0							
3/14/2023	10.0	9.0		10.0	10.0		10.0	10.0		10.0	5.5		10.0	9.0		10.0	8.0							
4/27/2023	8.0	8.0		8.0	4.5		8.0	5.0		8.0	5.5		8.0	6.0		8.0	6.0							
5/22/2023	8.0	5.0		8.0	5.5		8.0	6.0		8.0	5.5		8.0	5.0		8.0	6.0							
6/26/2023	8.0	5.5		8.0	5.5		8.0	5.5		8.0	5.5		8.0	5.5		8.0	5.5							
7/28/2023	10.0	9.5		10.0	9.5		10.0	8.5		10.0	7.5		10.0	9.0		10.0	8.5							
8/21/2023	8.0	5.0		8.0	5.0		8.0	5.0		8.0	5.0		8.0	5.0		7.0	6.0							
9/22/2023	8.0	7.0		8.0	5.0		8.0	6.0		8.0	5.5		8.0	6.0		8.0	6.5							
10/27/2023	8.0	7.0		8.0	5.5		8.0	6.0		8.0	6.0		8.0	6.0		8.0	5.5							
11/20/2023	8.0	7.0		8.0	6.5		8.0	5.5		8.0	6.0		8.0	6.0		8.0	6.5							
12/21/2023	7.0	6.0	5.63	7.0	7.0	6.59	7.0	6.0	6.01	7.0	6.5	6.43	7.0	6.0	6.02	7.0	6.0	5.51						
1/22/2024	8.0	8.0		8.0	6.0		8.0	6.0		8.0	6.0		8.0	5.5		8.0	7.5							
2/20/2024	8.0	9.0		8.0	9.0		8.0	6.0		8.0	6.5		8.0	6.0		8.0	6.5							
3/20/2024	8.0	9.0		8.0	6.0		8.0	7.0		8.0	6.0		8.0	6.0		8.0	7.5							
4/22/2024	8.0	8.0		8.0	6.0		8.0	6.5		8.0	6.5		8.0	7.0		8.0	8.0							
5/21/2024	8.0	6.5	6.22	8.0	7.0	6.48	8.0	7.5	6.99	8.0	6.5	6.14	8.0	7.0	7.02	8.0	7.0	6.84						

Notes: On November 29, 2018 shut off AS 20 to 24 to allow for 8-cfm target air flow in AS-25, 26, 27, 28, 29 and 30.

TABLE 7: AIR SPARGING WELL DATA

Facility Name: Chevron Plaza

Facility ID#: 358510117

Standard Temp = 68 °F

Standard Pressure = 1-atm

All Measurements = Feet
Flow = SCFM

No Data = Blank
Pressure = PSI

WELL NO.	AS-25	AS-26	AS-27	AS-28	AS-29	AS-30		
DIAMETER (inches)	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches	2.0 - inches		
WELL DEPTH	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet	25 - feet		
SCREEN INT.	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls	23 to 25 feet bls		
DESIGN FLOW/PRESS	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig	10-scfm / 9-psig		
OPTIMAL FLOW/PRESS								

Date	Flow			Pressure			Flow			Pressure			Flow			Pressure			Flow			Pressure			Flow			Pressure		
	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head	Mani-fold	Mani-fold	Well-head			
6/24/2024	8.0	6.5	6.1	8.0	7.0	6.5	8.0	7.0	6.8	8.0	7.5	7.1	8.0	7.0	7.0	8.0	7.0	6.7												
7/17/2024	8.0	6.5		8.0	6.5		8.0	6.5		8.0	6.5		8.0	6.0		8.0	6.0													
8/22/2024	8.0	7.0		8.0	7.5		8.0	6.5		8.0	5.5		8.0	6.0		8.0	7.0													
2/13/2025	9.0	6.5		9.0	6.0		9.0	6.5				off			off			off												
3/17/2025	9.0	6.5		9.0	6.0		9.0	6.5																						
4/16/2025			off	11.0	7.0		11.0	6.5																						

TABLE 8: SYSTEM INFLUENCE MONITORING PARAMETERS

Facility Name: Chevron Plaza

Facility ID#: 358510117

DTW = Feet

Vac/Press = in of H₂O

D.O. - mg/l

Obs. - Visual Observations

WELL NO.	MW-11				MW-19				MW-20				MW-22				MW-25				MW-27			
WELL DEPTH	20- feet				18.5- feet				18.7- feet				18.8- feet				20- feet				20- feet			
SCREEN INT.	10 to 20-feet bls				8.5 to 18.5-feet bls				8.7 to 18.7-feet bls				8.8 to 18.8-feet bls				5 to 20-feet bls				5 to 20-feet bls			
DATE	DTW	D.O.	ac/Pres	Obs.	DTW	D.O.	ac/Pres	Obs.	DTW	D.O.	ac/Pres	Obs.	DTW	D.O.	ac/Pres	Obs.	DTW	D.O.	ac/Pres	Obs.	DTW	D.O.	ac/Pres	Obs.
1/27/2015	13.44	1.20	1.40		13.56	0.68	1.21		13.65	0.84	1.50		13.92	6.15	0.40		12.83	8.23	0.70		12.63	8.09	1.30	
1/28/2015	13.30	0.75	1.30	odor	13.52	0.15	1.10		13.45	0.25	1.10	bubbling	13.82	7.31	0.30		14.15	2.75	0.50		13.31	7.84	1.10	
2/4/2015	13.56	0.46	1.20		13.75	0.49	0.90		13.80	0.56	0.90		14.11	8.45	0.00		13.12	7.98	0.30		13.26	7.96	0.50	
2/11/2015	13.57	0.24	1.10		13.75	0.39	0.90		13.77	0.66	0.90		13.78	8.37	0.00		13.24	7.97	0.40		13.44	8.01	0.70	
2/19/2015	13.57	0.36	1.20		13.72	0.22	0.50		13.77	0.31	0.70		13.63	7.83	0.00		13.19	7.81	0.30		13.40	7.75	0.70	
2/25/2015	13.71	0.44	1.20		13.86	0.61	0.60		13.90	0.21	0.70		13.81	8.82	0.00		13.34	8.17	0.40		13.54	8.28	0.80	
3/5/2015	13.61	0.51	1.40		13.79	1.92	0.20		13.81	0.30	1.10		14.07	9.46	0.10		13.23	9.09	0.30		13.43	9.11	0.50	
4/22/2015	13.80	0.56	1.30		13.95	1.88	0.20		13.97	0.34	1.10		14.20	8.91	0.10		13.46	8.80	0.20		13.60	8.84	0.40	
5/11/2015	14.18	4.90	1.40		14.32	5.68	1.30		14.37	4.02	1.00		14.28	7.64	0.00		13.80	7.24	0.30		13.38	7.18	0.70	
6/10/2015	14.47	4.98	1.40		14.62	5.82	1.20		14.65	4.17	1.00		13.97	8.24	0.00		14.09	7.62	0.40		14.32	7.89	0.70	
7/23/2015	14.29	4.15	2.20		14.41	4.15	1.80		14.44	3.81	1.60		14.21	4.81	0.00		13.86	4.41	0.60		14.08	4.91	0.70	
8/12/2015	13.97	6.31	2.00		14.12	5.75	1.70		14.11	4.78	1.60		14.04	8.72	0.00		13.62	9.25	0.70		13.84	8.87	1.20	
9/2/2015	12.97	4.74	2.60		13.09	4.65	1.80		13.19	3.90	2.00		12.58	8.29	0.00		12.52	8.16	0.70		12.74	7.89	1.10	
10/1/2015	12.60	6.40	2.50		12.76	6.01	1.40		12.79	5.75	1.80		11.85	8.80	0.00		12.23	8.35	0.80		12.50	5.70	0.90	
11/12/2015	13.05	6.92	2.20		13.20	6.28	1.20		13.25	5.67	1.30		12.21	7.96	1.00	P	12.66	7.40	0.50		12.87	6.03	0.40	
12/4/2015	13.35	6.64	2.50		13.53	6.21	1.30		13.51	5.89	1.80		13.10	8.76	0.00		12.98	8.24	0.80		13.23	6.10	0.80	
1/15/2016	13.86	7.02	2.60		14.01	6.56	1.60		14.07	6.31	1.90		13.90	8.88	0.00		13.46	8.60	1.00		13.61	6.14	1.00	
2/19/2016	13.00	6.70	2.60		13.14	6.68	1.20		13.18	6.14	1.40		13.48	8.68	0.00		12.60	8.30	0.90		12.78	6.24	1.00	
3/9/2016	13.18	6.89	2.50		13.35	6.91	0.75		13.21	7.42	0.90		13.61	7.64	0.00		12.72	7.58	0.50		12.82	5.16	1.10	
4/25/2016	13.30	7.02	2.50		13.45	6.78	0.70		13.52	7.30	0.50		11.98	7.30	0.00		12.79	6.77	0.40		12.97	7.49	1.30	
5/23/2016	13.32	4.78	2.83		13.50	5.07	0.71		13.54	2.78	0.71		12.86	7.58	2.83		12.96	7.22	0.24		13.17	7.56	1.30	
6/14/2016	13.42	4.86	2.20		13.58	5.30	0.30		13.63	7.56	0.50		12.49	7.75	0.10	P	12.97	7.72	0.10		13.20	7.88	1.10	
7/22/2016	13.73	5.11	2.20		13.89	5.48	0.30		13.93	7.64	0.40		13.43	7.86	0.10	P	13.41	7.81	0.10		13.46	7.98	1.00	
8/19/2016	13.55	4.80	2.70		13.70	5.10	0.50		13.73	6.90	2.00		13.05	6.95	0.10	P	13.18	7.40	0.10		13.36	7.56	0.80	
9/12/2016	13.30	3.98	1.70		13.46	4.28	0.10		13.48	3.66	1.20		12.75	7.43	0.30	P	12.85	6.98	0.20	P	13.10	6.75	0.70	
6/9/2017	14.60	0.85	1.70		14.75	1.27	0.30		14.79	0.86	1.70		14.95	7.42	0.10		14.16	7.25	0.00		14.34	6.52	0.70	
7/7/2017	14.22	3.17	1.40		14.40	3.36	0.30		14.44	3.11	1.10		14.50	6.50	0.00		13.89	6.27	0.00		14.05	6.27	0.00	
8/16/2017	11.71	3.51	1.20		13.90	3.89	0.20		13.92	3.76	0.90		13.84	6.64	0.00		13.35	6.53	0.10		13.53	6.80	0.50	
9/18/2017	11.20	5.01	2.40		11.40	2.10	0.40		11.40	6.56	2.00		10.55	6.45	0.10		10.14	6.41	0.00		10.78	6.57	0.90	
10/6/2017	11.71	5.19	2.30		11.93	2.24	0.20		parked van covering the well				11.37	6.50	2.00		11.44	6.49	0.10		11.61	6.36	0.60	
11/8/2017	12.00	5.92	2.30		12.70	6.28	0.40		12.16	3.86	1.20		11.28	6.80	0.00		11.59	6.44	0.10		11.91	6.84	1.30	
12/22/2017	12.35	6.34	2.40		12.52	6.58	0.50		12.50	3.18	0.30		11.84	6.55	0.10	P	11.95	6.53	0.30		12.10	7.28	1.10	
2/8/2018	12.18	4.97	2.90		12.35	4.82	0.90		12.39	3.81	0.00		11.66	7.52	0.00		11.82	6.96	0.60		11.98	7.10	1.60	
2/28/2018	12.61	4.43	2.40		12.80	4.36	0.70		12.84	3.54	0.50		12.60	6.99	0.10		12.23	7.02	0.50		12.40	7.15	1.50	
3/22/2018	12.69	4.50	2.30		12.85	4.38	0.70		12.89	3.34	0.50		12.60	6.86	0.10		12.28	6.81	0.60		12.44	6.76	1.50	
4/9/2018	12.74	4.66	2.90		12.90	4.34	0.90		12.95	3.29	0.70		12.60	6.83	0.20		12.32	6.72	1.60		12.47	6.59	2.30	
5/8/2018	12.79	4.82	2.20		12.95	4.52	0.50		13.00	4.49	0.30		12.78	6.91	0.00		12.37	6.86	0.90		12.55	7.07	1.50	
6/6/2018	11.74	7.43	2.00		11.93	5.95	0.60		11.92	5.82	1.90		11.30	6.93	0.00		11.36	7.21	0.90	P	11.60	7.13	1.80	P
7/9/2018	14.30	5.46	1.70		14.52	5.05	0.30		14.71	4.78	1.10		13.90	7.27	0.00		13.98	7.79	0.50		14.24	7.51	1.10	
8/8/2018	10.83	7.71	1.20		11.05	5.42	0.30		11.00	4.57	1.10		9.80	5.21	0.10	P	10.56	8.04	0.40		10.82	8.45	1.10	
9/12/2018	10.96	4.30	0.70		11.17	4.63	0.00		11.10	4.34	0.70		10.20	8.01	0.10	P	10.70	7.58	0.10		10.95	7.64	0.70	
10/11/2018	11.70	7.27	1.40		11.88	5.29	0.20		11.81	4.74	0.90		11.20	7.61	0.10	P	11.41	7.85	0.20		11.58	7.98	0.60	
11/29/2018	12.39	5.75	0.40	P	12.56	5.74	0.30	P	12.53	4.48	0.00		dumpster				12.05	6.56	0.00		12.23	7.64	0.70	
12/26/2018	11.73	5.42	0.00		11.90	5.67	0.00		11.90	5.79	0.20		dumpster				11.38	7.92	0.00		11.65	5.05	0.00	

Notes P - Pressure Collected performance readings on February 8, 2018 for January 2018 readings.

TABLE 8: SYSTEM INFLUENCE MONITORING PARAMETERS

Facility Name: Chevron Plaza

Facility ID#: 358510117

DTW = Feet

Vac/Press = in of H₂O

D.O. - mg/l

Obs. - Visual Observations

WELL NO.	MW-11				MW-19				MW-20				MW-22				MW-25				MW-27			
WELL DEPTH	20- feet				18.5- feet				18.7- feet				18.8- feet				20- feet				20- feet			
SCREEN INT.	10 to 20-feet bls				8.5 to 18.5-feet bls				8.7 to 18.7-feet bls				8.8 to 18.8-feet bls				5 to 20-feet bls				5 to 20-feet bls			
DATE	DTW	D.O.	ac/Pres	Obs.	DTW	D.O.	ac/Pres	Obs.	DTW	D.O.	ac/Pres	Obs.	DTW	D.O.	ac/Pres	Obs.	DTW	D.O.	ac/Pres	Obs.	DTW	D.O.	ac/Pres	Obs.
1/28/2019	11.90	6.12	0.20	P	12.04	6.28	0.10	P	12.08	4.46	0.20		11.64	7.31	0.10	P	11.42	7.15	0.40		11.58	4.53	1.90	
2/20/2019	12.11	6.49	0.10	P	12.33	6.73	0.10	P	12.36	5.01	0.10		11.98	8.36	0.10	P	11.84	6.31	0.10		12.06	4.51	0.90	
3/25/2019	12.76	6.23	0.50	P	12.73	6.29	0.30	P	12.74	5.24	0.00		12.26	6.92	0.50	P	12.22	7.76	0.30	P	12.45	4.90	0.00	
4/22/2019	12.67	6.57	0.30		12.84	6.36	0.30		12.86	4.65	0.00		12.71	7.07	0.30		12.28	7.41	0.00		12.54	5.35	0.30	P
5/13/2019	12.79	6.63	0.00		13.06	4.41	0.00		13.08	3.67	0.00		12.90	4.92	0.00		12.37	5.27	0.30		12.69	5.16	0.20	
6/21/2019	12.17	5.27	0.00		12.21	4.75	0.60		12.22	3.35	0.00		dumpster				11.86	8.14	0.80		11.93	3.40	0.00	
7/16/2019	12.17	5.12	0.00		12.31	4.72	0.00		12.36	3.52	0.10		12.24	8.40	0.00		11.77	7.97	0.30	P	12.03	2.81	0.30	
8/19/2019	10.57	7.21	0.40	P	10.75	4.47	0.30	P	10.73	4.43	0.00		dumpster				10.19	7.96	0.30	P	10.53	3.48	0.20	
9/23/2019	10.53	4.86	0.00		10.78	5.50	0.20	P	10.76	4.01	0.00		9.07	7.75	0.00		9.41	7.80	0.00		10.78	3.45	0.30	
10/22/2019	10.91	5.78	0.00		10.98	5.63	0.00		van	3.95		van	4.10	8.47	23.60	P	10.58	7.69	0.30		10.73	3.65	0.60	
11/25/2019	11.30	5.37	0.50	P	11.50	5.61	0.30	P	11.44	4.20	0.10	P	8.70	7.84	21.60	P	10.91	7.74	0.00		11.40	4.02	3.00	
12/18/2019	11.19	0.38	0.00		11.59	5.88	0.20	P	11.57	4.06	0.10	P	4.62	7.43	20.30	P	---	---	---		---	---	---	
1/21/2020	---	---	---		11.48	5.51	0.10	P	11.41	4.92	0.10	P	9.93	6.90	0.80	P	---	---	---		---	---	---	
2/27/2020	11.77	5.61	0.30		11.97	6.07	0.10		12.03	4.31	0.00		11.99	6.17	0.60	P	11.27	5.88	0.00		---	---	---	
3/24/2020	12.23	5.92	0.00		12.41	5.85	0.00		12.38	5.01	0.50		11.79	5.69	0.00		12.43	0.38	0.50		---	---	---	
4/23/2020	---	---	---		12.68	5.04	0.00		2.69	4.21	0.20	P	dumpster				---	---	---		---	---	---	
5/27/2020	12.81	---	---		12.97	---	---		12.99	---	---		13.28	---	---		12.43	---	---		---	---	---	
6/15/2020	---	---	---		12.28	7.88	0.10					blocked					blocked	---	---	---		---	---	---
7/30/2020	---	---	---		12.21	3.77	0.20		12.25	0.83	1.14						blocked	---	---	---		---	---	---
8/19/2020	12.13	1.18	0.48		12.29	0.66	0.16		12.31	0.53	1.25						blocked	---	---	---		12.01	---	---
9/23/2020	---	---	---		11.82	14.20	0.15		11.79	0.37	1.13		12.04	0.49	0.34		---	---	---		---	---	---	
10/22/2020	---	---	---		11.79	1.75	0.12		11.78	3.16	0.99		12.02	6.40	0.96		---	---	---		---	---	---	
11/16/2020	11.64	5.09	0.24		11.73	1.81	0.11		11.73	0.26	0.83		11.84	8.23	0.13		11.23	4.14	0.88		11.51	---	---	
12/21/2020					12.30	5.19	0.10		12.26	3.39	0.40		12.49	7.27	0.20									
1/28/2021					12.70	5.84	0.00		12.73	1.63	0.90		12.93	7.25	0.00									
2/17/2021	12.39	5.49	1.06		12.58	5.75	0.35		12.61	3.02	1.24		12.87	7.61	0.43		12.03	5.86	0.81					
3/17/2021					12.86	6.12	0.00		12.87	3.23	1.20		13.14	7.36	0.60									
4/23/2021					12.38	5.96	0.00		12.44	5.60	0.00						blocked							
5/19/2021	12.86	6.92	0.00		13.04	6.74	0.00		13.05	4.75	0.00		13.33	5.95	0.00		12.53	6.23	0.60					
6/21/2021	12.76	0.80	0.00		13.23	6.80	0.00		13.26	4.84	0.00		dumpster											
7/22/2021					12.39	6.53	0.30		12.38	5.82	0.10		12.69	5.89	0.00									
8/26/2021	11.93	6.69	0.00		12.10	6.48	0.00		12.10	5.90	0.00		12.37	6.02	0.00		11.62	3.02	0.90					
9/21/2021					12.46	3.71	0.30						Van	12.74	4.03	0.00								
10/28/2021					13.07	4.04	0.40						Trailer											
11/10/2021	12.31	2.09	0.10		12.48	3.17	0.20		12.49	3.86	0.00		12.78	4.77	0.20	P	11.97	0.63	0.50					
12/17/2021					13.11	4.96	0.30						Trailer	13.43	3.43	0.00								
1/24/2022					13.33	5.35	0.00		covered by painted fenders								dumpster							
2/23/2022					13.19	0.61	0.00		13.57		0.00		13.87	3.50	0.00									
3/30/2022					13.53	5.03	0.20						truck	13.81	3.46	0.10	P							
4/28/2022					13.44	4.82	0.30						boat	13.76	4.44	0.10	P							
5/24/2022					12.98	4.78	0.30		13.08	4.13	0.00		13.38	4.61	0.10	P								
6/28/2022					13.59	3.91	0.00		13.62	4.21	0.00		13.89	4.57	0.30	P								
7/27/2022					12.34	5.09	0.00		12.39	5.13	0.00		12.62	4.12	0.00									
8/17/2022					12.28	5.31	0.00						truck	12.37	3.97	0.00								
9/20/2022					11.72	4.78	0.00		11.73	3.71	0.00		11.97	4.35	0.00									

Notes Design ROI: AS = 15-feet; SVE = 17-feet. 1. MW-3 is filled with sediment. 2. MW-7 is significantly outside the radius of influence of the SVE system.

TABLE 8: SYSTEM INFLUENCE MONITORING PARAMETERS

Facility Name: Chevron Plaza

Facility ID#: 358510117

DTW = Feet

Vac/Press = in of H₂O

D.O. - mg/l

Obs. - Visual Observations

WELL NO.	MW-11	MW-19	MW-20	MW-22	MW-25	MW-27
WELL DEPTH	20- feet	18.5- feet	18.7- feet	18.8- feet	20- feet	20- feet
SCREEN INT.	10 to 20-feet bls	8.5 to 18.5-feet bls	8.7 to 18.7-feet bls	8.8 to 18.8-feet bls	5 to 20-feet bls	5 to 20-feet bls

DATE	DTW	D.O.	/ac/Pres	Obs.	DTW	D.O.	/ac/Pres	Obs.	DTW	D.O.	/ac/Pres	Obs.	DTW	D.O.	/ac/Pres	Obs.	DTW	D.O.	/ac/Pres	Obs.	DTW	D.O.	/ac/Pres	Obs.
10/21/2022					11.54	4.81	0.00					blocked	11.74	4.21	0.00									
11/14/2022					11.45	1.87	0.00		11.53	4.71	0.00		11.78	5.67	0.00									
12/19/2022					12.23	5.25	0.00		12.19	2.69	0.00		12.43	4.10	0.70	P								
1/26/2023					12.59	6.45	0.00					car	12.46	8.54	0.24									
2/20/2023					12.84	4.35	0.00		12.85	1.13	0.00		13.13	1.87	0.30	P								
3/14/2023					13.10	4.19	0.00		13.13	1.09	0.00		13.40	2.03	0.80	P								
4/27/2023					12.70	5.28	0.30		14.75	0.75	0.00		14.00	2.45	0.10	P								
5/22/2023					14.07	1.98	0.23		14.07	0.43	0.00		14.31	2.93	0.18	P								
6/26/2023					13.34	5.32	0.00		13.42	0.32	0.00		13.65	4.86	0.00									
7/28/2023					13.17	2.84	0.00					blocked	13.48	4.51	0.00									
8/21/2023					13.37	4.96	0.39		13.32	1.19	0.11		13.37	4.18	0.16	P								
9/22/2023					13.14	4.99	0.00		13.21	0.67	0.00		13.43	7.65	1.10	P								
10/27/2023					13.21	0.37	0.00		13.20	3.87	0.00		13.40	4.74	0.30									
11/20/2023					12.68	7.32	0.27		12.74	1.16	0.00		13.03	7.87	0.14	P								
12/21/2023					12.59	4.24	0.09		12.62	1.64	0.00		12.90	4.72	0.31									
1/22/2024					12.78	5.11	0.00		12.83	1.90	0.00		13.13	4.43	0.00									
2/20/2024					12.52	5.86	0.00		12.61	1.03	0.00		12.91	5.32	0.00									
3/20/2024					12.87	6.09	0.00		12.87	2.09	0.00		12.85	1.43	1.70	P								
4/22/2024					13.00	6.67	0.00		13.03	1.81	0.00		13.03	5.32	0.80	P								
5/21/2024					12.92	4.38	0.40	P	12.94	1.09	0.10	P	13.23	1.78	0.00									
6/24/2024					13.33	3.19	0.20	P	13.35	1.23	0.10	P	13.63	2.05	0.00									
7/17/2024					13.48	7.48	0.00		13.48	1.63	0.00		13.81	5.27	0.00									
8/22/2024					12.53	5.47	0.00		12.56	5.98	0.00		12.76	5.88	0.00									
2/13/2025																								
3/17/2025					12.36	0.45	0.00		12.73	0.78	0.00		12.73	2.35	0.00									
4/16/2025					13.12	4.98	0.00		13.11	4.28	0.00		13.41	4.78	0.00									

Notes Design ROI: AS = 15-feet; SVE = 17-feet. 1. MW-3 is filled with sediment. 2. MW-7 is significantly outside the radius of influence of the SVE system.

TABLE 8: SYSTEM INFLUENCE MONITORING PARAMETERS

Facility Name: Chevron Plaza

Facility ID#: 358510117

DTW = Feet

Vac/Press = in of H₂O

D.O. - mg/l

Obs. - Visual Observations

WELL NO.	MW-28				MW-32				MW-33				MW-34				MW-35				MW-36			
WELL DEPTH	20- feet				20- feet				20- feet				20- feet				20- feet				20- feet			
SCREEN INT.	5 to 20-feet bls				10 to 20-feet bls				10 to 20-feet bls				10 to 20-feet bls				10 to 20-feet bls				5 to 20-feet bls			
DATE	DTW	D.O.	/ac/Pres	Obs.	DTW	D.O.	/ac/Pres	Obs.	DTW	D.O.	/ac/Pres	Obs.	DTW	D.O.	/ac/Pres	Obs.	DTW	D.O.	/ac/Pres	Obs.	DTW	D.O.	/ac/Pres	Obs.
1/27/2015																								
1/28/2015																								
2/4/2015																								
2/11/2015																								
2/19/2015																								
2/25/2015																								
3/5/2015																								
4/22/2015																								
5/11/2015																								
6/10/2015																								
7/23/2015																								
8/12/2015																								
9/2/2015																								
10/1/2015																								
11/12/2015																								
12/4/2015																								
1/15/2016																								
2/19/2016																								
3/9/2016																								
4/25/2016																								
5/23/2016	13.47	6.81	3.94																					
6/14/2016	13.70	7.25	3.50																					
7/22/2016	13.97	7.30	3.40																					
8/19/2016	13.84	6.86	3.50																					
9/12/2016	13.59	5.72	2.70																					
6/9/2017	14.88	7.12	2.60																					
7/7/2017	14.56	5.56	1.50		14.50	1.08	0.00		14.46	2.46	0.10		14.18	3.46	0.10		14.16	2.58	0.00					
8/16/2017	14.04	6.15	2.00		13.98	0.52	0.00		13.93	2.92	0.10		13.63	3.67	0.10		13.63	3.76	0.00					
9/18/2017	11.43	6.30	0.40		11.53	6.26	0.00		11.48	3.74	0.30		11.21	5.97	0.20		11.20	4.05	0.00					
10/6/2017	11.89	6.21	0.40		11.92	6.41	0.00		11.93	3.64	0.30		11.66	3.76	0.10		11.69	3.87	0.00					
11/8/2017	12.06	6.97	3.50		12.21	1.31	0.00		12.19	6.47	0.20		11.92	4.99	0.30		11.92	4.13	0.00					
12/22/2017	12.55	6.25	0.10		12.56	1.02	0.10	P	12.53	0.94	0.10		12.26	3.36	0.10		12.26	2.71	0.00					
2/8/2018	12.40	7.08	0.10		12.48	0.77	0.00		12.41	0.53	0.00		12.13	2.54	0.00		12.12	3.10	0.00					
2/28/2018	12.73	6.51	0.10		12.90	0.62	0.00		12.85	0.68	0.10		12.56	1.46	0.10		12.53	1.31	0.10					
3/22/2018	12.97	6.48	0.10		12.95	0.58	0.00		12.90	0.54	0.10		12.60	1.31	0.10		12.57	1.16	0.10					
4/9/2018			car		13.00	0.54	0.00		12.95	0.49	0.20		12.66	1.24	0.40		12.61	1.09	0.30					
5/8/2018	13.09	6.52	0.20	P	13.06	0.38	0.00		13.01	0.49	0.00		12.73	3.72	0.20		12.70	3.09	0.00					
6/6/2018	11.90	7.07	0.10	P	11.98	0.68	0.00		11.93	0.62	0.10		11.68	4.09	0.20		11.68	6.42	0.00		11.70	2.38	0.00	
7/9/2018	14.40	7.84	3.60		11.52	0.52	0.00		14.27	0.54	0.00		14.24	4.51	0.10		14.27	4.22	0.00					
8/8/2018	10.89	7.66	3.30		11.05	0.24	0.00		11.03	0.61	0.00		10.79	4.71	0.10		10.82	4.81	0.00		10.84	4.59	0.00	
9/12/2018	10.87	7.54	2.80		car				11.13	0.18	0.00		10.90	3.93	0.10		truck				10.96	3.82	0.00	
10/11/2018	car				11.88	0.59	0.00		11.85	0.31	0.00		11.61	2.59	0.10		11.64	4.79	0.00		11.66	1.09	0.00	
11/29/2018	12.54	0.18	0.50		12.60	0.63	0.00		12.56	0.31	0.00		12.31	0.39	0.00		12.33	4.90	0.00		12.35	0.40	0.00	
12/26/2018	11.82	8.74	0.00		12.01	0.59	0.00		11.92	0.57	0.80		11.60	6.28	0.00		11.64	4.00	0.00		11.66	0.52	0.00	

Notes P - Pressure Collected performance readings on February 8, 2018 for January 2018 readings.

TABLE 8: SYSTEM INFLUENCE MONITORING PARAMETERS

Facility Name: Chevron Plaza

Facility ID#: 358510117

DTW = Feet

Vac/Press = in of H₂O

D.O. - mg/l

Obs. - Visual Observations

WELL NO.	MW-28				MW-32				MW-33				MW-34				MW-35				MW-36				
WELL DEPTH	20- feet				20- feet				20- feet				20- feet				20- feet								
SCREEN INT.	5 to 20-feet bls				10 to 20-feet bls				10 to 20-feet bls				10 to 20-feet bls				10 to 20-feet bls				5 to 20-feet bls				
DATE	DTW	D.O.	/ac/Pres	Obs.	DTW	D.O.	/ac/Pres	Obs.	DTW	D.O.	/ac/Pres	Obs.	DTW	D.O.	/ac/Pres	Obs.	DTW	D.O.	/ac/Pres	Obs.	DTW	D.O.	/ac/Pres	Obs.	
1/28/2019	12.02	6.91	0.10		12.11	0.68	0.80		12.02	0.32	1.10		11.89	4.85	0.30		11.76	1.31	0.00		11.77	0.29	0.00		
2/20/2019	12.36	7.84	0.00		12.39	0.56	0.40		12.36	0.62	0.50		12.31	6.03	0.10		12.12	5.23	0.00		12.12	0.62	0.10		
3/25/2019	12.79	6.68	0.00		12.79	0.49	0.00		12.75	1.43	0.00		12.48	5.83	0.20	P	12.48	4.36	0.00		12.49	2.14	0.00		
4/22/2019	12.98	4.91	0.30		12.94	0.74	0.30	P	12.88	1.15	0.50	P	12.57	1.37	0.30	P	12.58	5.26	0.00		12.59	1.67	0.00		
5/13/2019	13.19	5.53	0.00		13.15	0.15	0.30		13.07	0.28	0.50		12.72	0.49	0.30	P	12.73	5.12	0.00		12.74	0.34	0.00		
6/21/2019	12.27	8.02	0.00		12.80	0.91	0.00		12.24	3.09	0.00		11.96	5.25	0.00		11.97	4.46	0.30		11.95	4.40	0.00		
7/16/2019	12.21	8.16	3.10		12.35	1.46	0.40		12.32	1.37	0.50		12.06	4.99	0.20		12.09	4.68	0.00		12.05	0.64	0.00		
8/19/2019	10.40	7.50	3.30		10.81	0.64	0.30		10.78	3.50	0.40		10.50	5.01	0.00		10.53	4.74	0.00		10.63	4.11	0.00		
9/23/2019	10.11	7.36	0.10		10.70	0.42	0.50					parked vehicle	10.50	6.34	0.00		10.88	4.23	0.10	P	10.63	3.58	0.00		
10/22/2019	10.63	8.09	0.00		10.86	0.30	0.70		10.90	0.34	1.00		10.66	6.32	0.60		10.73	4.82	0.00		10.70	5.05	0.10		
11/25/2019	car				van				11.48	0.61	0.10		11.24	4.95	0.30	P	11.29	3.87	0.10	P	11.31	5.40	0.00		
12/18/2019	---	---	---		11.61	0.38	0.30		11.59	0.24	0.50	P	---	---	---		11.34	2.71	0.20	P	---	---	---		
1/21/2020	---	---	---		11.46	0.12	0.00		11.49	0.17	0.00		---	---	---		11.27	4.61	0.10	P	---	---	---		
2/27/2020	---	---	---		12.04	0.27	0.50		12.02	0.21	0.60		11.74	4.89	0.10	P	11.77	3.32	0.10	P	---	---	---		
3/24/2020	---	---	---		12.43	0.38	0.50		12.40	5.40	0.00		---	---	---		12.16	3.66	0.00		---	---	---		
4/23/2020	---	---	---		12.75	0.20	0.30	P	12.71	0.19	0.10		---	---	---		12.43	0.62	0.00		---	---	---		
5/27/2020	---	---	---		13.07	---	---		13.02	---	---		12.75	---	---		12.73	---	---		---	---	---		
6/15/2020	---	---	---		12.41	0.81	0.00		12.30	1.09	1.20		---	---	---		12.08	5.99	0.00		---	---	---		
7/30/2020	---	---	---		12.27	0.73	1.04		12.24	0.62	1.29		---	---	---		11.95	2.63	0.10		---	---	---		
8/19/2020	---	---	---		12.32	0.88	1.08		12.26	0.96	1.41		12.00	6.13	0.00		12.03	1.11	0.05	P	11.96	---	---		
9/23/2020	---	---	---		11.82	0.32	0.87		11.80	0.35	0.97		---	---	---		11.59	3.13	0.21		---	---	---		
10/22/2020	---	---	---		11.81	1.37	1.12		11.78	1.25	1.00		---	---	---		11.77	1.68	0.05		---	---	---		
11/16/2020	11.09	---	---		11.75	1.20	0.87		11.73	1.18	1.32		11.47	4.78	0.11		11.48	6.04	0.19		11.49	---	---		
12/21/2020					12.35	0.91	0.40		12.30	5.16	0.70						12.07	5.48	0.00						
1/28/2021					12.74	0.49	0.80		12.71	0.82	0.14						12.43	1.81	0.00						
2/17/2021					12.66	0.82	0.73		12.58	0.93	1.38		12.31	5.08	0.68		12.27	2.54	0.27						
3/17/2021					12.96	0.95	0.60		12.92	1.10	1.70		12.59	2.81	0.50										
4/23/2021					12.43	1.38	0.00		12.41	1.25	0.00		12.11	4.28	0.00										
5/19/2021					13.07	1.01	0.70		13.04	0.75	1.10		12.72	7.08	0.60		12.81	3.68	0.00		12.79				
6/21/2021					13.22	1.09	0.80		13.17	0.69	1.20						12.98	3.54	0.00						
7/22/2021					12.44	0.43	0.90		12.39	1.66	1.40						12.13	0.77	0.40						
8/26/2021					12.14	0.58	1.10		12.09	1.74	1.60		11.86	1.28	0.90		11.56	0.80	0.60		11.88				
9/21/2021					12.51	0.53	0.90		12.45	2.33	1.30						12.22	4.87	0.30						
10/28/2021					13.11	0.72	0.70		13.07	0.42	1.20						12.79	7.18	0.50						
11/10/2021					12.56	0.61	0.60		12.52	0.44	0.90		12.23	1.01	0.40		12.22	6.92	0.20		12.27				
12/17/2021					13.21	0.36	0.80		13.16	0.38	1.30						12.84	3.55	0.40						
1/24/2022					13.46	0.78	0.60		13.40	0.85	0.80						13.03	6.76	0.00						
2/23/2022					13.65	0.46	0.70		13.55	0.54	1.10						13.25	3.42	0.00						
3/30/2022					13.64	0.43	0.60		13.58	0.59	1.20						13.24	3.97	0.30						
4/28/2022					13.56	0.44	0.70		13.51	0.46	1.00						13.22	5.21	0.30						
5/24/2022					13.10	0.52	0.70		12.59	0.50	1.00						12.70	5.38	0.20						
6/28/2022					13.67	0.48	0.60		13.63	0.41	1.30						13.33	6.01	0.00						
7/27/2022					12.41	0.62	0.00		12.38	1.51	0.00						12.16	4.06	0.00						
8/17/2022					12.11	0.85	0.50		12.23	0.77	0.90						12.06	5.46	0.00						
9/20/2022					11.78	0.69	0.00		11.71	0.70	0.00						11.49	4.79	0.60						

Notes Design ROI: AS = 15-feet; SVE = 17-feet.

TABLE 8: SYSTEM INFLUENCE MONITORING PARAMETERS

Facility Name: Chevron Plaza

Facility ID#: 358510117

DTW = Feet

Vac/Press = in of H₂O

D.O. - mg/l

Obs. - Visual Observations

WELL NO.	MW-28				MW-32				MW-33				MW-34				MW-35				MW-36			
WELL DEPTH	20- feet				20- feet				20- feet				20- feet				20- feet							
SCREEN INT.	5 to 20-feet bls				10 to 20-feet bls				10 to 20-feet bls				10 to 20-feet bls				10 to 20-feet bls				5 to 20-feet bls			
DATE	DTW	D.O.	/ac/Pres	Obs.	DTW	D.O.	/ac/Pres	Obs.	DTW	D.O.	/ac/Pres	Obs.	DTW	D.O.	/ac/Pres	Obs.	DTW	D.O.	/ac/Pres	Obs.	DTW	D.O.	/ac/Pres	Obs.
10/21/2022					11.53	0.61	0.00		11.52	0.57	0.00						11.33	4.11	0.00					
11/14/2022					11.58	0.65	0.50	P	11.56	0.84	1.30	P					11.33	0.89	0.00					
12/19/2022					12.27	1.27	0.00		12.22	0.81	0.00						12.02	4.62	0.00					
1/26/2023					12.66	1.18	0.00		12.62	0.84	0.00						12.35	5.12	0.00					
2/20/2023					12.91	0.69	0.00		12.88	0.84	0.00						12.57	3.71	0.00					
3/14/2023					13.19	0.72	0.00		13.15	0.88	0.00						12.86	4.01	0.00					
4/27/2023					13.80	0.87	0.80		13.75	0.91	0.20						13.45	3.29	0.40					
5/22/2023					14.11	0.52	0.73		14.08	0.42	1.06						13.78	2.80	0.35					
6/26/2023					13.46	0.20	0.70		13.38	0.42	1.20						13.08	0.42	1.20					
7/28/2023					13.23	0.89	0.00		13.18	0.76	0.00						12.92	5.41	0.00					
8/21/2023					13.45	0.68	0.00		13.37	0.67	1.56						13.17	5.01	0.51					
9/22/2023					13.24	0.84	0.72		13.17	0.78	1.28						12.87	6.36	0.00					
10/27/2023					13.25	0.41	0.00		13.21	0.31	0.50						12.97	5.38	0.00					
11/20/2023					12.77	0.97	0.87		12.71	1.05	1.26						12.43	7.63	0.34					
12/21/2023					12.67	0.76	0.33		12.59	0.73	0.64						12.53	4.20	0.22					
1/22/2024					12.87	0.81	0.00		12.83	0.58	0.00						12.53	5.07	0.00					
2/20/2024					12.65	0.64	0.00		12.58	0.43	1.60						12.27	4.54	1.00					
3/20/2024					12.97	1.36	0.00		12.91	1.68	0.00						12.63	5.83	0.00					
4/22/2024					13.09	1.28	0.00		13.03	1.41	1.20						12.75	6.19	0.00					
5/21/2024					13.01	0.89	0.00		12.94	5.41	0.00						12.65	8.36	0.00					
6/24/2024					13.41	0.65	0.00		13.37	6.01	0.00						13.10	7.25	0.00					
7/17/2024					13.52	0.58	0.00		13.57	0.62	1.20						13.21	6.87	0.00					
8/22/2024					12.53	0.68	0.00		12.51	1.87	0.00						14.18	5.98	0.00					
2/13/2025																								
3/17/2025					12.80	0.50	0.00		12.76	0.82	0.00						12.49	2.61	0.00					
4/16/2025					13.72	0.39	0.00		13.17	1.40	0.00						12.98	4.03	0.00					

Notes Design ROI: AS = 15-feet; SVE = 17-feet.

TABLE 8: SYSTEM INFLUENCE MONITORING PARAMETERS

Facility Name: Chevron Plaza

Facility ID#: 358510117

DTW = Feet

Vac/Press = in of H₂O

D.O. - mg/l

Obs. - Visual Observations

WELL NO.	MW-37D	MW-8R			
WELL DEPTH	40- feet	18- feet			
SCREEN INT.	35 to 40-feet bls	8 to 18-feet bls			

DATE	DTW	D.O.	/ac/Pres	Obs.	DTW	D.O.	/ac/Pres	Obs.	DTW	D.O.	/ac/Pres	Obs.	DTW	D.O.	/ac/Pres	Obs.	DTW	D.O.	/ac/Pres	Obs.	DTW	D.O.	/ac/Pres	Obs.
1/27/2015																								
1/28/2015																								
2/4/2015																								
2/11/2015																								
2/19/2015																								
2/25/2015																								
3/5/2015																								
4/22/2015																								
5/11/2015																								
6/10/2015																								
7/23/2015																								
8/12/2015																								
9/2/2015																								
10/1/2015																								
11/12/2015																								
12/4/2015																								
1/15/2016																								
2/19/2016																								
3/9/2016																								
4/25/2016																								
5/23/2016																								
6/14/2016																								
7/22/2016																								
8/19/2016																								
9/12/2016																								
6/9/2017																								
7/7/2017																								
8/16/2017																								
9/18/2017																								
10/6/2017																								
11/8/2017																								
12/22/2017																								
2/8/2018																								
2/28/2018																								
3/22/2018																								
4/9/2018																								
5/8/2018																								
6/6/2018	11.82	0.82	---																					
7/9/2018																								
8/8/2018	10.95	0.22	---																					
9/12/2018	11.06	0.11	---																					
10/11/2018																								
11/29/2018																								
12/26/2018																								

Notes P - Pressure 4. MW-21 is on the other side of MLK King Blvd, far outside the SVE radius of influence. 5. DW-4 and DW-5 shall not be monitored for vacuum given the screen interval below the water table.

TABLE 8: SYSTEM INFLUENCE MONITORING PARAMETERS

Facility Name: Chevron Plaza

Facility ID#: 358510117

DTW = Feet

Vac/Press = in of H₂O

D.O. - mg/l

Obs. - Visual Observations

WELL NO.	MW-37D	MW-8R			
WELL DEPTH	40- feet	18- feet			
SCREEN INT.	35 to 40-feet bls	8 to 18-feet bls			

DATE	DTW	D.O.	/ac/Pres	Obs.	DTW	D.O.	/ac/Pres	Obs.	DTW	D.O.	/ac/Pres	Obs.	DTW	D.O.	/ac/Pres	Obs.	DTW	D.O.	/ac/Pres	Obs.	DTW	D.O.	/ac/Pres	Obs.
1/28/2019																								
2/20/2019																								
3/25/2019																								
4/22/2019																								
5/13/2019																								
6/21/2019																								
7/16/2019																								
8/19/2019																								
9/23/2019																								
10/22/2019																								
11/25/2019																								
12/18/2019					11.19	0.38	0.00																	
1/21/2020					11.09	0.70	0.00																	
2/27/2020					11.59	0.68	0.10																	
3/24/2020					12.01	1.01	0.00																	
4/23/2020					12.31	0.39	0.50	P																
5/27/2020					12.61	---	---																	
6/15/2020					11.91	2.48	0.00																	
7/30/2020					11.83	0.22	0.10																	
8/19/2020					11.79	0.31	0.08																	
9/23/2020					11.44	0.21	0.00																	
10/22/2020					---	---	---																	
11/16/2020					11.33	0.21	0.06																	
12/21/2020					11.92	0.66	0.00																	
1/28/2021					12.29	0.41	0.00																	
2/17/2021					12.18	0.32	0.00																	
3/17/2021					12.49	0.22	0.00																	
4/23/2021					12.00	5.42	0.00																	
5/19/2021					12.64	0.78	0.00																	
6/21/2021																								
7/22/2021																								
8/26/2021					11.75	0.68	0.00																	
9/21/2021					12.07	0.59	0.10																	
10/28/2021					12.68	0.35	0.10																	
11/10/2021					12.12	0.47	0.10																	
12/17/2021																								
1/24/2022																								
2/23/2022																								
3/30/2022					13.17	0.49	0.10																	
4/28/2022					13.09	0.53	0.20																	
5/24/2022					12.62	0.60	0.10																	
6/28/2022					13.25	0.48	0.00																	
7/27/2022					11.98	0.82	0.00																	
8/17/2022					11.86	0.47	0.00																	
9/20/2022					11.33	1.81	0.00																	

Notes

TABLE 8: SYSTEM INFLUENCE MONITORING PARAMETERS

Facility Name: Chevron Plaza

Facility ID#: 358510117

DTW = Feet

Vac/Press = in of H₂O

D.O. - mg/l

Obs. - Visual Observations

WELL NO.	MW-37D	MW-8R			
WELL DEPTH	40- feet	18- feet			
SCREEN INT.	35 to 40-feet bls	8 to 18-feet bls			

DATE	DTW	D.O.	ac/Pres	Obs.	DTW	D.O.	ac/Pres	Obs.	DTW	D.O.	ac/Pres	Obs.	DTW	D.O.	ac/Pres	Obs.	DTW	D.O.	ac/Pres	Obs.	DTW	D.O.	ac/Pres	Obs.
10/21/2022					11.17	0.74	0.00																	
11/14/2022					11.17	1.87	0.00																	
12/19/2022					11.83	1.69	0.00																	
1/26/2023					12.22	1.85	0.00																	
2/20/2023					12.47	0.43	0.00																	
3/14/2023					12.74	0.39	0.00																	
4/27/2023								blocked																
5/22/2023					13.67	1.40	0.06																	
6/26/2023								blocked																
7/28/2023					12.79	0.81	0.00																	
8/21/2023					12.97	0.48	0.21																	
9/22/2023					12.76	0.49	0.21																	
10/27/2023					12.84	0.37	0.00																	
11/20/2023					12.29	1.47	0.22																	
12/21/2023					12.19	1.01	0.19																	
1/22/2024					12.41	0.83	0.00																	
2/20/2024					12.18	0.86	0.00																	
3/20/2024					12.51	1.87	0.00																	
4/22/2024					12.62	1.38	0.00																	
5/21/2024					12.54	0.54	0.00																	
6/24/2024					12.94	0.38	0.00																	
7/17/2024					13.08	1.34	0.00																	
8/22/2024					12.18	0.72	0.00																	
2/13/2025																								
3/17/2025					12.36	0.45	0.00																	
4/16/2025								car																

Notes

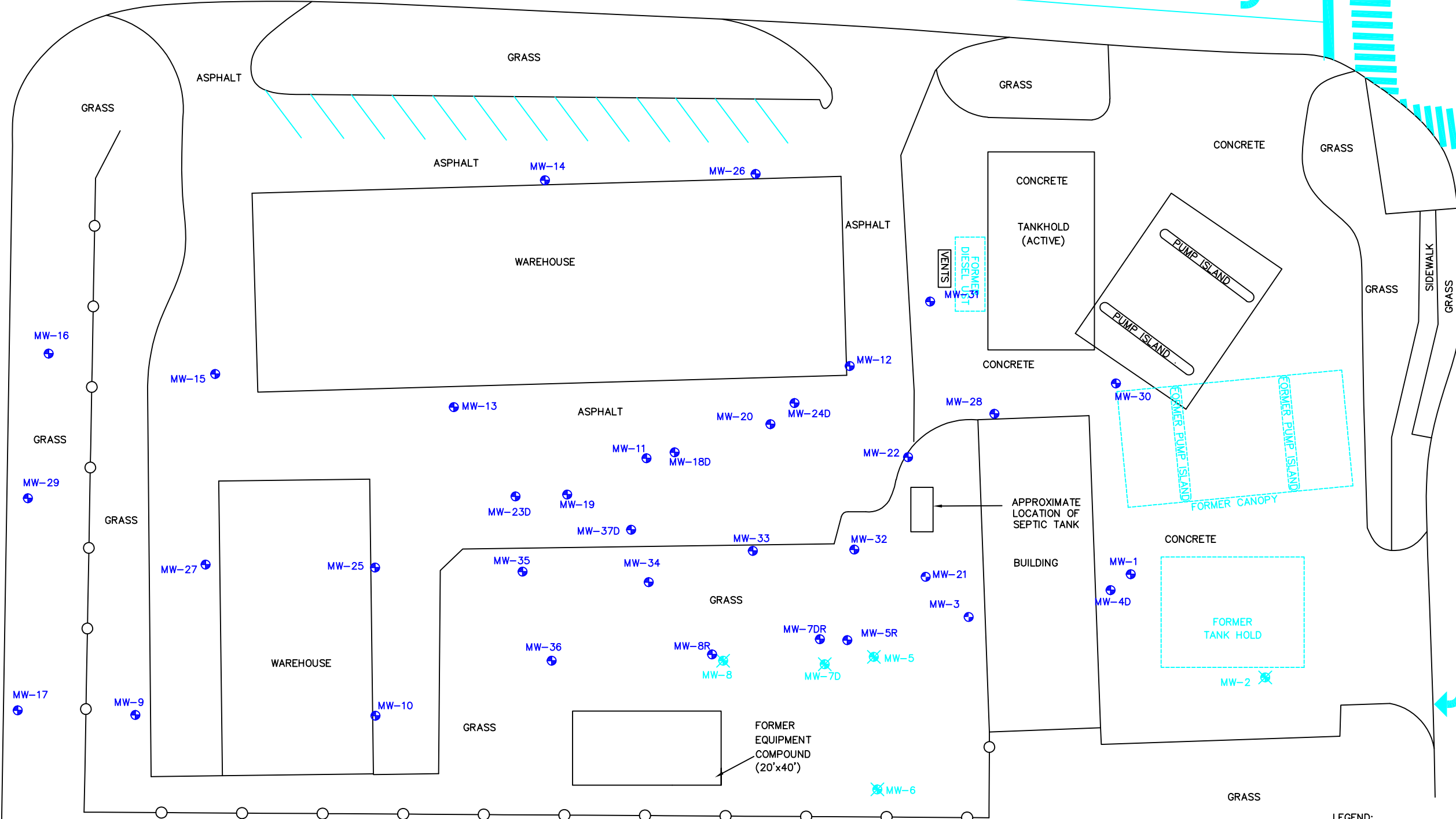
FIGURE

LAKE SAUNDERS DRIVE (OLD S.R.19)

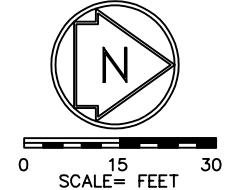
KURT STREET

U.S. HIGHWAY 441

BURGER KING



LEGEND:
 ● = MONITOR WELL
 ● X = DESTROYED MONITOR WELL



IMPERIAL TESTING and ENGINEERING, INC.
 3905 KIDRON ROAD LAKELAND FL 33811
 PLAZA CHEVRON MCS PC#758/629
 FDEP FACILITY NO. 35/8510117
 16014 US HIGHWAY 441, EUSTIS, FL
 DATE OF DRAWING 10-7-24
 MICHAEL H STILLINGER P.E. # 47011
 SITE PLAN
 PROJ. NO. 8878
 FIGURE NO. 1

APPENDICES

**APPENDIX A
PURCHASE ORDER,
AND
CORRESPONDANCE**

Flora Charvon - MCS PL #758/629, 16014 US Hwy 441, Ft. Collins, FL 32724 | 8878
 Fould #35851017, DO#C1D10A, PRPRY# 766-0121

This purchase order was delivered by Ariba Network. For more information about Ariba and Ariba Network, visit <https://www.ariba.com>.



Tyler Baggs 850.222.6446
 TBaggs@northstar.com
 Christel Schultz 850.222.6446 (1.10.24)
 cschultz@northstar.com y5055

From:
DEP-PETROLEUM RESTORATION
PROGRAM SECTION 2
 2600 BLAIR STONE RD
 BMC RM 430 MS 4545
 TALLAHASSEE, FL 32399
 United States

To:
Imperial Testing and Engineering
 3905 Kidron Road
 Lakeland, FL 33811
 United States
 Phone: +1 (863) 6472877
 Fax:
 Email: al.mcghin@imperialtesting.com

Purchase Order
 (New)
 C1D10A
 Amount: \$74,787.60 USD
 Version: 1

Comments

Comment Type:
 Submit
 Comment Body:

DOE	TASK	MEM		
11.27.23	1	UASF	6.9.23	6.21.23
12.20.23	2	Y803	10.6.23	10.27.23

The following attachments are attached hereto and made a part of this Purchase Order.

Attachment A - Scope of Work
 Attachment B - Schedule of Pay Items and Other Related Documents

Comment By:
 Jordan Riedel (Contracts)
 Comment Date:
 2023-05-18T05:27:06-07:00

3.25.23	3	Y804	12.21.23	1.15.24
---------	---	------	----------	---------

Comment Type:
 Save
 Comment Body:

Note: Attachment B language appearing in upper right-hand corner titled "Without Handling Fee" is used by the program to identify the total cost less the 6% handling and MFMP fee on reimbursable items. This information is only used as a check point for PRP staff. The total PO amount for the project is the amount appearing in the "Total Extended Cost" section in the upper right-hand side of the spreadsheet.

Comment By:
 Destiny Perkins (Contracts)
 Comment Date:
 2023-06-09T05:25:09-07:00

4.24.23	4	Y901	4.23.24	5.7.24
9.13.24	5	Y902	6.28.24	7.16.24
12.6.24	6	Y903	10.8.24	11.5.24

Sample (6)	MWS	9	18D	24D	28	32	34
RTK	x		x			x	
PRM			x				x

Comment Type:
 General
 Comment Body:

For Task 6 Sample (7) MWS
 8R, 9, 18D, 24D, 28, 32, 34
 4.10.25 REC#8
 7.9.25 REC#9
 Y904
 Need REC for MW-8R.

Comment By:
 Jordan Riedel (Contracts)
 Comment Date:
 2023-05-30T04:37:29-07:00

For Task 2 (7) STS 13, 14, 15, 16, 17, 18, 19
 @260/8270/PLPPO
 NO SPLFC NO Fractions

REC MW-8R, 8260/8270 AS screen 23 & 25' around MW-8R?

Comment Type:
 General
 Comment Body:

6.9.23 Setup Field PKgs.
 Soil Scheduled 9.20.23

Comment By:
 Jordan Riedel (Contracts)
 Comment Date:
 2023-06-08T04:20:08-07:00

9.1.23 Nicholas fig. PKge Y803
 Setup Tanks 4 & 5 12.4.23
 12.8.23 N-T analysis pKge Y804
 6.20.24 Setup Y903 Field PKgs.

New Owner
 Property Appraiser: Cameron - Sgt Eustis
 16014 US Hwy 441
 Mailing Address: 4064 Colony Rd, Ste 315
 Charlotte, NC 28211-3751

Comment Type: Terms and Conditions
 Body: Purchase Order Terms & Conditions
http://dms.myflorida.com/mfmp_PO_TC

Other Information

PUI.ID: 3701
 PUI.Name: 3701 - FDEP Contracts
 PO Start Date: Fri, 9 Jun, 2023
 PO End Date: Tue, 12 Nov, 2024
 Site Code.ID: 370000-12
 Site Code.Name: 12
 Purchasing Unit: 370000
 Purchasing Unit Name: 370000

PN: 23.19.260000.003.00100
 Registered Agent Capital Corporate Services
 515 E. Park Ave 2nd Floor Tallahassee, FL 32301
 855.498.5500
 Ktadlock@capital-services.com
 9.16.24 - Nic has Y9Q3 Tank & Pkg.
 12.20.24 RCBG Decomm's in herge System
 2.7.26 Setup Field Pkg for Y9Q4.

ATTACHMENTS

AttachmentA-SOW-358510117-OM-PARM.pdf (application/pdf) AttachmentB-SPI-358510117-OM-PARM.zip (application/x-zip-compressed)

SHIP ALL ITEMS TO

DEP-PETROLEUM RESTORATION PROGRAM
 2600 BLAIR STONE RD
 BMC RM 420 MS 4575
 TALLAHASSEE, FL 32399
 United States
 Ship To Code: DEP305S
 Email: tbaggs@northstar.com

BILL TO

DEP-PETROLEUM RESTORATION PROGRAM SECTION 2
 2600 BLAIR STONE RD
 BMC RM 430 MS 4545
 TALLAHASSEE, FL 32399
 United States

DELIVER TO

Tyler Baggs (Contracts)
 DEP-PETROLEUM RESTORATION PROGRAM

Line Items

Line #	No. Schedule Lines	Part # / Description	Type	Return	Qty (Unit)	Unit Price	Subtotal
1		Not Available	Material		74,787.6 (DOL)	\$1.00 USD	\$74,787.60 USD

Contractor has been selected to perform a Operation & Maintenance & Post Active Remediation Monitoring (O&M/PARM) at the PLAZA CHEVRON-MCS PC # 758/629, 16014 US HWY 441, EUSTIS, Lake County, Florida, FAC ID 358510117. Attachment A, Scope of Work, attached to the purchase order (PO) describes the work to be completed by the Contractor. All work shall be performed in accordance with the terms of the Agency Term Contract (ATC). The PRP reference number for this project is 766-0121.

Attached hereto and made a part of this PO is Attachment B - Schedule of Pay Items and Other Related Documents. Pay Items are at or below the negotiated maximum rates included in the ATC. Contractor must submit the appropriate completed documents from Attachment B to the Site Manager with each deliverable, as instructed. Upon completion and approval of all work under this PO, Contractor shall submit a signed Release of Claims document, along with the final invoice. Contractor must include Subcontractor Utilization Report form, included as a tab on Attachment B, with each invoice.

The Department will retain 5% of the total amount of each payment made. Contractor may submit a request for release of retainage upon completion, and DEP approval of, all work performed under this PO.

The Department will evaluate the Contractor as specified in the Agency Term Contract.

The Contractor agrees to perform the services described in the PO in accordance with the terms of its ATC (as those terms may have been amended) which are in effect on date of issuance of the PO. The applicable ATC terms are available at the following URL: <https://facts.fdfs.com/Search/ContractDetail.aspx?AgencyId=370000&ContractId=GC766>

Other Information

Req. Line No.: 1
Requester: Tyler Baggs (Contracts)
PR No.: PR263902
Method of Procurement: J
Shipping Method: Best Way
Advanced Payment Indicator: No
Solicitation #: 2014004C
Classification Domain: unspsc
Classification Code: 77111600

Incoterms Information

Incoterm Code:
Incoterm Location:

Order submitted on: Friday 9 Jun 2023 8:25 AM GMT-04:00

Received by Ariba Network on: Friday 9 Jun 2023 8:25 AM GMT-04:00

This Purchase Order was sent by State of Florida Next Gen AN01722330651 and delivered by Ariba Network.

Sub-total: \$ 74,787.60 USD

**Attachment A
Petroleum Restoration Program
Scope of Work**

9-Digit Facility ID Number: 358510117

STCM Facility Name: PLAZA CHEVRON-MCS PC # 758/629

SubPhase(s): O&M

PARM

Specifications

All work must be performed in accordance with this Scope of Work (SOW) and any attachments, Chapters 62-160, 62-532, 62-777 and 62-780, F.A.C., all applicable FDEP and Water Management District guidance memoranda, standard industry procedures and as described in the Agency Term Contract (ATC).

Copies of all referenced guidelines are available at:

<http://floridadep.gov/waste/petroleum-restoration>

Reports must be submitted using the appropriate FDEP forms found at:

<http://floridadep.gov/waste/petroleum-restoration/content/procedures-guidance-documents>

All work must be conducted in accordance with PRP Standard Specification Details found at:

<http://floridadep.gov/waste/petroleum-restoration/content/templates-forms-tools-and-guidance>

The following tables are included as attachments to this SOW and further represent the details of the scope of work.

- Water Sampling Table
- Soil and Air Sampling Table
- Soil Boring (SB) and Well Installation Table
- O&M (System) Parameters Table

<p>Task 1 Description: Prepare and submit an updated Health and Safety Plan at no cost FDEP</p> <p>Task 1 Deliverable: Updated Health and Safety Plan</p> <p>Task 1 Deliverable Due Date: Friday, October 27, 2023</p>
<p>Task 2 Description: Collect soil samples per Figure 1 and the Soil Boring (SB) and Well Installation Table. Analyze soil samples per the Soil and Air Sampling Table. Collect groundwater samples per the Water Sampling Table and Figure 1. Perform Quarterly O&M and quarterly sampling per the Water Sampling Table and O&M (System) Parameters Table. O&M Parameters are to be recorded monthly for the rest of the quarter. Prepare a Quarterly O&M Report.</p> <p>Task 2 Deliverable: Quarterly O&M Report</p> <p>Task 2 Deliverable Due Date: Tuesday, December 26, 2023</p>
<p>Task 3 Description: Perform Annual O&M and annual sampling per the Water Sampling Table and O&M (System) Parameters Table. O&M Parameters are to be recorded monthly for the rest of the quarter. Prepare an Annual O&M Report.</p> <p>Task 3 Deliverable: Annual O&M Report</p> <p>Task 3 Deliverable Due Date: Monday, March 25, 2024</p>
<p>Task 4 Description: Perform Quarterly PARM Sampling and Analysis as shown on the Water Sampling Table. Prepare a Quarterly PARM Report.</p> <p>Task 4 Deliverable: Natural Attenuation or Post RA Monitoring Report, Quarterly or Non-Annual</p> <p>Task 4 Deliverable Due Date: Monday, June 24, 2024</p>

**Attachment A
Petroleum Restoration Program
Scope of Work**

9-Digit Facility ID Number: 358510117

STCM Facility Name: PLAZA CHEVRON-MCS PC # 758/629

Task 5 Description: Perform Quarterly PARM Sampling and Analysis as shown on the Water Sampling Table. Prepare a Quarterly PARM Report. Contingent Funding in this task is only to be used to offset the cost for pay items associated with a Field Request for Change for any open task.
Task 5 Deliverable: Natural Attenuation or Post RA Monitoring Report, Quarterly or Non-Annual
Task 5 Deliverable Due Date: Friday, September 13, 2024
PO End Date: Tuesday, November 12, 2024

Schedule of Pay Items (SPI)

All unit rates and extended prices for all line item costs associated with this project are provided in the SPI [Attachment B to this Purchase Order (PO)] and shall not exceed the rates established in the ATC.

Requests for Change (RFC)

All requests for changes to the SOW must be submitted in writing and be approved in writing by the FDEP/LP using the RFC form in accordance with paragraphs 2.A and 26 of the ATC and can be found at:

<http://floridadep.gov/waste/petroleum-restoration/content/templates-forms-tools-and-guidance>

Any change which results in an extension of the due dates, PO end date, or a change in quantities or costs, requires that a PO Change Order be formally issued prior to performance of the revised SOW.

Performance Measures

The FDEP/LP Site Manager will review the submitted documentation to confirm that all work was performed in accordance with the Specifications referenced above. The FDEP/LP Site Manager will notify the Contractor of acceptance or any deficiencies in the work and/or deliverables. The Contractor will be given an opportunity to remedy deficiencies at no additional cost to the FDEP.

The FDEP/LP Site Manager will review the work and/or deliverables within the timeframes established in FDEP guidance documents. The Contractor will respond to any comments to complete the work and/or deliverables within the timeframe established in the comment letter or email correspondence.

Invoicing, Payments and Financial Consequences

The Contractor may submit an invoice for a Task upon written notification of acceptance of the work/deliverables by the FDEP/LP Site Manager. Upon receipt of FDEP/LP written approval of the required documentation for completed portions of each task, the Contractor must submit an invoice within thirty (30) days. Invoices for completed work may be submitted at any time for fully completed and approved tasks, but no more frequently than every thirty (30) days, for approved partial tasks. Each invoice request must contain all documentation of performance as specified in the ATC, this Purchase Order (PO), and its attachments.

Failure to provide all deliverables which are satisfactory or failure to meet the specified deliverable timetables, shall result in non-payment, loss of retainage, or other financial consequences, and/or termination of the PO, as specified in the ATC. If the deliverable due day occurs on a weekend, state holiday, or federal holiday the deliverable will be due the following business day.

Retainage shall be withheld in the amount of 5%, unless otherwise noted in the SPI, from each payment by the FDEP/LP until completion and approval of all Tasks. The Contractor shall submit a Release of Claims and request for retainage payment with the final invoice. Payment of retainage will be reduced by the amount of any assessed financial consequences.

Notice of Field Activities

The Contractor must provide written notification (emails are acceptable) of field activities at least seven (7) calendar days prior to the commencement of work to all applicable parties including the PRP site manager, PRP Inspector (PRP_Inspector@dep.state.fl.us), site operator, site owner, RP and affected off-site property owners.

**Attachment A
Petroleum Restoration Program
Scope of Work**

9-Digit Facility ID Number: 358510117

STCM Facility Name: PLAZA CHEVRON-MCS PC # 758/629

Deliverables

All deliverables under this Purchase Order must be electronic. Paper copies should not be submitted unless the deliverable requires a Professional Engineer (PE) or Professional Geologist (PG) signature and seal, and the electronic signature and seal does not meet the requirements in Chapters 61G15 or 61G16, Florida Administrative Code, as applicable.

Florida Department of Environmental Protection - Petroleum Restoration Program

FDEP Facility ID#: 358510117

STCM Facility Name: PLAZA CHEVRON-MCS PC # 758/629

Any blank fields are not applicable to the scope of work.

WATER SAMPLING TABLE

Task #	Well #(s) or Water Sample Location	Frequency (if applicable)	Expedited Turnaround (TA)	Water Level/FP Gauging Only (8-7.)	# MWs Sampled (8-1;/8-2.)	(9-27.) BTEX + MTBE	(9-30.) PAHs												
5			Task 5 Subtotal	0	6	4	4	0	0	0	0	0	0	0	0	0	0	0	0
6			Task 6 Subtotal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7			Task 7 Subtotal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8			Task 8 Subtotal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9			Task 9 Subtotal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10			Task 10 Subtotal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GRAND TOTALS				0	24	16	16	0	0	0	0	0	0	0	0	0	0	0	0

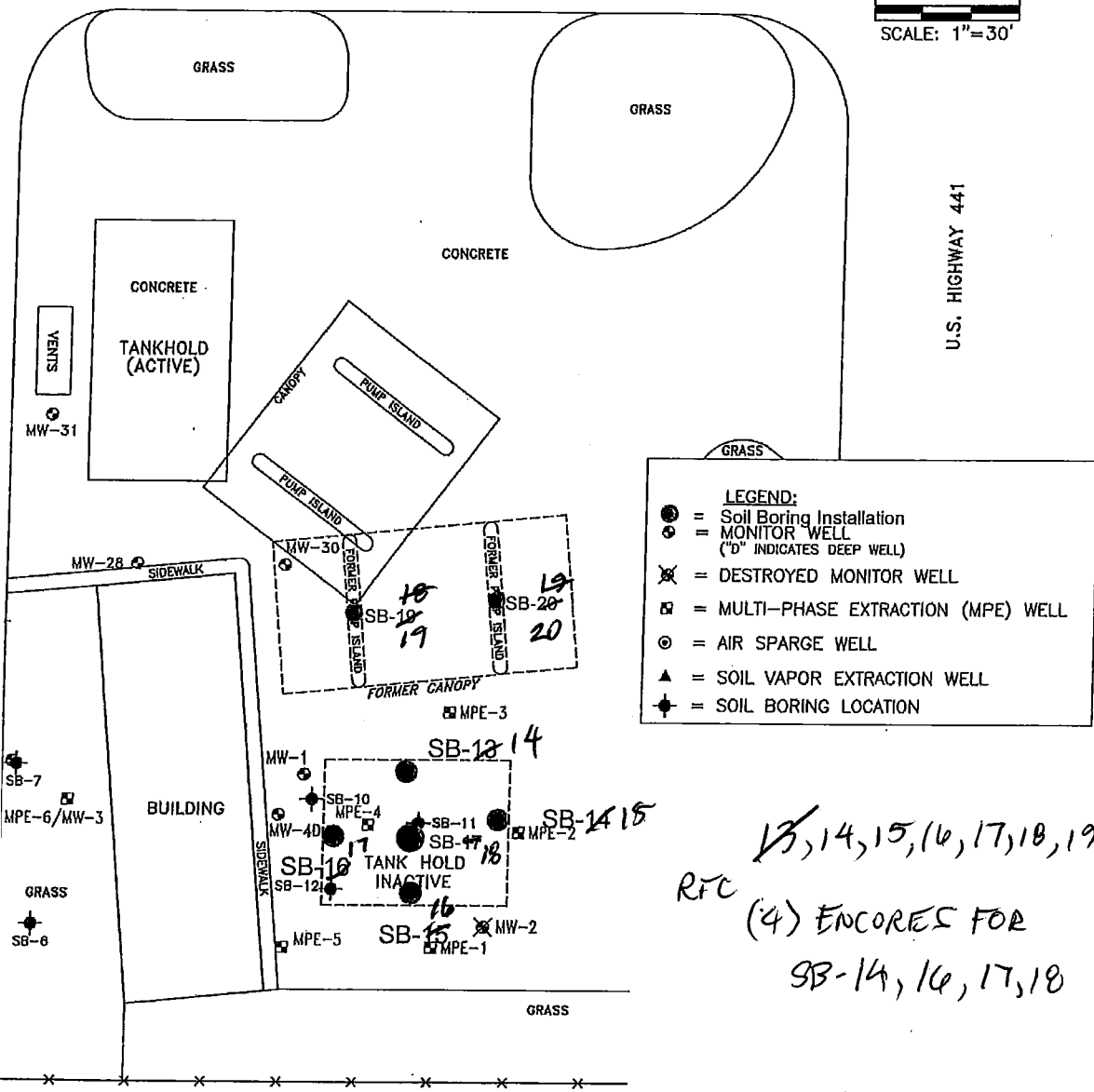
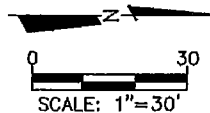
FDEP Facility ID#: 358510117

STCM Facility Name: PLAZA CHEVRON-MCS PC # 758/629

Any blank fields are not applicable to this scope of work.

O&M (System) Parameters Table

TASK #(s)	Location (e.g., MW-X, Manifold, Influent, Effluent, etc.)	Frequency (if applicable)	Depth to Water (DTW)	Dissolved Oxygen (DO)	Pressure/ Vacuum	Flow	OVA	Hour Meter Reading	Observations
2	AS Compressor	Monthly			X	X		X	
2	SVE Blower 2 Manifold	Monthly			X	X	X	X	
2	EW-6, EW-8, EW-17 thru EW-20	Monthly			X	X	X		
2	AS-5, AS-8, AS-11, AS-25 through AS-30	Monthly			X	X			
2	MW-8R, MW-19, MW- 20, MW-22, MW-32, MW-33, MW-35	Monthly	X	X	X				X
2	MW-5R, MW-11, MW- 34	Quarterly	X	X	X				X
3	AS Compressor	Monthly			X	X		X	
3	SVE Blower 2 Manifold	Monthly			X	X	X	X	
3	EW-6, EW-8, EW-17 thru EW-20	Monthly			X	X	X		
3	AS-5, AS-8, AS-11, AS-25 through AS-30	Monthly			X	X			
3	MW-8R, MW-19, MW- 20, MW-22, MW-32, MW-33, MW-35	Monthly	X	X	X				X
3	MW-5R, MW-11, MW- 34	Quarterly	X	X	X				X



LEGEND:
 ● = Soil Boring Installation
 ○ = MONITOR WELL ("D" INDICATES DEEP WELL)
 ✕ = DESTROYED MONITOR WELL
 □ = MULTI-PHASE EXTRACTION (MPE) WELL
 ⊙ = AIR SPARGE WELL
 ▲ = SOIL VAPOR EXTRACTION WELL
 ◆ = SOIL BORING LOCATION

13, 14, 15, 16, 17, 18, 19, 20 (7) SBS
 R/C (4) ENCORES FOR
 SB-14, 16, 17, 18

FIGURE 1
 SITE PLAN

Mike Stillinger

From: Baggs, Tyler <TBaggs@northstar.com>
Sent: Monday, June 12, 2023 11:39 AM
To: Mike Stillinger
Subject: RE: Plaza Chevron, Fac. Id. #358510117, PO #C1D10A Updated HASP, Task 1 due Oct. 27, 2023

Good morning,

I will send the RFC for your signature shortly to add the changes mentioned below. Thank you for bringing this to our attention.

Sincerely,

Tyler Baggs
Staff Engineer
FDEP Petroleum Restoration Program, Team Five



2760 S. Falkenburg Road
Riverview, FL 33578
Office: 813.740.1100 ext. 4843
24 Hour Emergency Response: 800.283.2933
www.NorthStar.com | tbaggs@NorthStar.com

From: Mike Stillinger <mike.stillinger@imperialtesting.com>
Sent: Friday, June 9, 2023 3:20 PM
To: Baggs, Tyler <TBaggs@northstar.com>
Cc: Al McGhin <al.mcghin@imperialtesting.com>; Dan Musselman <dan.musselman@imperialtesting.com>; Cindy Kirkland <cindy.kirkland@imperialtesting.com>
Subject: Plaza Chevron, Fac. Id. #358510117, PO #C1D10A Updated HASP, Task 1 due Oct. 27, 2023
Importance: High

Caution: This is an external email and may be malicious. Please take care when clicking links or opening attachments.

Hello Tyler,

We are in receipt of the new PO. Some questions:

1. MW-8R is not on the sampling list. Given the recent exceedance for BTEX & PAHs were recommend the well be sampled for Task 2 and 3; can be RFC'd. Please confirm.
-MW-8R will be added via RFC for BTEX & PAHs.
2. Soil Borings Labelling on the SOW tables is SB-13 to SB-19 as (7) borings but on Figure is SB-13 to SB-20 with SB-18 missing? Should SB-19 and SB-20 be relabeled on the figure to SB-18 and SB-19?
-SB-19 on the map should be SB-18 and SB-20 should be marked as SB-19.
3. The soil samples do not include SPLP analysis, encores or TRPH Fractions? Should these be included in an RFC?
-These analyses will be added via RFC.

I appreciate your input. Also, please find attached the needed and updated HASP. Thank you.

Michael H. Stillinger, P.E.

Imperial Testing and Engineering Inc.

3905 Kidron Road, Lakeland, FL 33811

(863) 647-2877

Mike.Stillinger@imperialtesting.com

Confidentiality Note: This e-mail, and any attachment to it, contains privileged and confidential information intended only for the use of the individual(s) or entity named on the e-mail. If the reader of this e-mail is not the intended recipient, or the employee or agent responsible for delivering it to the intended recipient, you are hereby notified that reading it is strictly prohibited. If you have received this e-mail in error, please immediately return it to the sender and delete it from your system. Thank you.

Request for Change - Authorization for Change in Scope of Work

9-Digit Facility ID #: 358510117
 Ref #: 766-0121
 PO #: C1D10A
 Facility Name: PLAZA CHEVRON-MCS PC # 758/629
 FDEP Cost Share %: 100.00%
 CO #: 1
 Site Manager Name: TYLER BAGGS
 Contract #: GC766
 CO Type: Regular
 Site Manager Phone: (850)222-6446
 Contractor: Imperial Testing and Engineering, Inc.
 Site Manager Email: tbaggs@northstar.com
 Contractor Phone: (863)-647-2877

This is an authorization for the costs associated with the change in quantities of services being provided and/or deliverable due dates. In order for these costs to be paid, these changes must be processed through a change order to the purchase requisition and a revised Purchase Order issued by MFMP prior to initiating work.

Description of Change and Justification: Include complete description of who, what, where, when, how and why.

Groundwater Sampling for MW-8R is being added to Task 2 and Task 3 due to recent exceedences in BTEX and PAHs. Encores are being added for four (4) soil borings in previous UST storage locations (SB-14,16,17,18). SPLP and TRPH fractionation are being added to Task 2. Please note, TRPH Fractionation and SPLP analyses are contingent on approval from the SM. Please also note, soil sampling analysis pay items for BTEX/MTBE, PAHs, and TRPH are already included in the PO for SB-14, 16,17, 18). There are no due date extensions associated with this change order. Please see attached Water Sampling Table and Soil and Air Sampling Table.

TASK	PAY ITEM	DESCRIPTION	UNIT OF MEASURE	PAY ITEM PRICE	QUANTITY	EXTENDED PRICE
2	8-1.	Monitoring Well Sampling with Water Level, ≤ 100 foot depth	Per Well	\$182.31	1	\$ 182.31
3	8-1.	Monitoring Well Sampling with Water Level, ≤ 100 foot depth	Per Well	\$182.31	1	\$ 182.31
2	9-27.	Water, BTEX + MTBE (EPA 602, EPA 624, EPA 8021 or EPA 8260)	Per Sample	\$50.40	3	\$ 151.20
3	9-27.	Water, BTEX + MTBE (EPA 602, EPA 624, EPA 8021 or EPA 8260)	Per Sample	\$50.40	1	\$ 50.40
2	9-30.	Water, Polycyclic Aromatic Hydrocarbons, including 1-methylnaphthalene + 2-methylnaphthalene (EPA 610 [HPLC], EPA 625, EPA 8270 or EPA 8310)	Per Sample	\$98.00	3	\$ 294.00
3	9-30.	Water, Polycyclic Aromatic Hydrocarbons, including 1-methylnaphthalene + 2-methylnaphthalene (EPA 610 [HPLC], EPA 625, EPA 8270 or EPA 8310)	Per Sample	\$98.00	1	\$ 98.00

Request for Change - Authorization for Change in Scope of Work

9-Digit Facility ID #: 358510117

Ref #: 766-0121

PO #: C1D10A

Facility Name: PLAZA CHEVRON-MCS PC # 758/629

FDEP Cost Share %: 100.00%

CO #: 1

Item #	Description	Unit	Rate	Quantity	Total
2	9-8.a. Soil, TRPH Fractionation (MADEP-EPH/MPH Method or TPHCWG Direct Method)	Per Sample	\$278.25	4	\$ 1,113.00
2	9-16. Soil, Synthetic Precipitation Leaching Procedure-Extraction Only (EPA1312)	Per Sample	\$63.00	4	\$ 252.00
2	8-14. Encore (25 gram) for SPLP Soil Sample Collection: [Per Encore]. The cost will include the 25 gram Encore samples submitted to the laboratory for SPLP testing and the 25 gram Encore samples collected in the field but not submitted to the laboratory for testing (discarded).	Per Sample	\$17.91	4	\$ 71.64

*For reimbursable pay items the cost listed is a "not to exceed" amount. Fees will be reimbursed for the pay item based on the actual invoice. Please note, the unit of measure for these items will be displayed as dollars for invoicing purposes. Please refer to the Scope of Work for additional description of these items.

Task	Deliverable Name	Previous Due Date	New Due Date	Change Order Subtotals
2	Quarterly O&M Report	12/26/2023	-	\$ 2,064.15
3	Annual O&M Report	3/25/2024	-	\$ 330.71
Period of Service:				Total Authorized Cost
		11/12/2024		\$ 2,394.86
		Previous End Date	New End Date	Total Authorized Cost
				(FDEP Share: 100%)

Contractor Representative: Michael H. Stillinger (Print Name) *Michael H. Stillinger* (Signature) 06/14/2023 (Date)

FDEP Site Manager: TYLER BAGGS (Print Name) Tyler Baggs (Signature) 6/14/2023 (Date)

Administrative Reviewer: MATTHEW CORREIA (Print Name) Matthew Correia (Signature) 6/19/2023 (Date)

Technical Approval (optional): Alfie Nazario (Print Name) Digitally signed by Alfie Nazario (Signature) Date: 2023.06.14 16:45:28 -04'00' (Date)

Cost Center Approval (optional): _____ (Print Name) _____ (Signature) _____ (Date)

Florida Department of Environmental Protection - Petroleum Restoration Program

FDEP Facility ID#: 358510117

STCM Facility Name: PLAZA CHEVRON-MCS PC # 758/629

Any blank fields are not applicable to the scope of work.

WATER SAMPLING TABLE

Task #	Well #(s), or Water Sample Location	Frequency (if applicable)	Expedited Turnaround (TA)	Water Level/FP Gauging Only (8-79)	MW's Sampled (8-79)	(9-27) BTEX + MTBE	(9-30) PAHs													
2	MW-8R				1	1	1													
3	MW-8R				1	1	1													
2	SPLP LEACHATE					2	2													
			Task 2 Subtotal		0	3	3	0	0	0	0	0	0	0	0	0	0	0	0	0
			Task 3 Subtotal		0	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0
			GRAND TOTALS		0	4	4	0	0	0	0	0	0	0	0	0	0	0	0	0

Florida Department of Environmental Protection - Petroleum Restoration Program

FDEP Facility ID#: 358510117

STCM Facility Name: PLAZA CHEVRON-MCS PC # 758/629

Any blank fields are not applicable to the scope of work.

SOIL and AIR SAMPLING TABLE

Task	Soil/Air Sample Locations	Frequency (if applicable)	Expected Time/round (TA)	Depth Interval (if applicable)	(9-2.) BTEX + MTBE	(9-5.) PAHs	(9-8.) TRPH (FL-PRO)	(9-8.a.) TRPH Fractionation	(9-16.) SPLP- Fractionation Only	(8-14.) Encore Sampler	
2	SB-14			0-2						1	
2	SB-16			0-2						1	
2	SB-17			0-2						1	
2	SB-18			0-2						1	
2	Contingent SPLP							4			
2	Contingent TRPH Fractionation										
Task 2 Subtotal					0	0	0	4	4	0	4
GRAND TOTALS					0	0	0	4	4	0	4



FLORIDA DEPARTMENT OF Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, FL 32399-2400

Ron DeSantis
Governor

Jeanette Nuñez
Lt. Governor

Shawn Hamilton
Secretary

October 27, 2023

(Sent via email only to addressee at mike.stillinger@imperialtesting.com)

Michael Stillinger, P.E.
Imperial Testing and Engineering Inc.
3905 Kidron Road
Lakeland, FL. 33811

Subject: Task 2 Deliverable Review
Chevron Plaza MCS-PC #758-629
16014 US Highway 441
Eustis, Fl
FDEP Facility ID# 35/8510117
Discharge Date: September 15, 1987 (EDI)
Priority Score: 75
Purchase Order, Task #: C1D10A, Task 2
Task Assignment: GC766-012I

Dear Mr. Stillinger:

The Petroleum Restoration Program (PRP) has reviewed the Task 2 Deliverable Operations and Maintenance (O&M) Report (Year 8, Quarter 3) dated and received October 6, 2023, submitted for this facility. The deliverable is acceptable and demonstrates that the work outlined in Purchase Order # C1D10A for Task #2 was satisfactorily performed.

The PRP agrees with your recommendation to add two additional quarters of O&M to the current Purchase Order. An RFC will be issued to replace the two quarters of PARM with two quarters of O&M.

Please continue the implementation of the purchase order. Pursuant to Petroleum Restoration Program procedures, the invoice for this Task 2 Deliverable must be received within 30 days of receipt of this letter. The approved costs for completion of this deliverable are \$33,700.04, including retainage, as detailed in the attached rate sheet. If you should have any questions about the review, please contact me at (813) 740-1100 ext. 4843 or via email at tbaggs@northstar.com.

Mr. Michael Stillinger, P.E.
FDEP Facility ID# 35/8510117
Page 2
October 27, 2023

I, Tyler Baggs, certify that I am the Contract Manager and the provided information is true and correct; the goods and services have been satisfactorily received and payment is now due. I understand that the office of the State Chief Financial Officer reserves the right to require additional documentation and/or to conduct periodic post-audits of any agreements.

Sincerely,

Tyler Baggs Digitally signed by Tyler Baggs
Date: 2023.10.17 14:15:39
-04'00'

Tyler Baggs
Staff Engineer
NorthStar Contracting Group, Inc.
Petroleum Restoration Program Section Five
tbaggs@northstar.com

Request for Change - Authorization for Change in Scope of Work

9-Digit Facility ID #: 358510117
 Ref #: 766-0121
 PO #: C1D10A
 Facility Name: PLAZA CHEVRON-MCS PC # 758/629
 FDEP Cost Share %: 100.00%
 CO #: 2
 Site Manager Name: TYLER BAGGS
 Contract #: GC766
 CO Type: Regular
 Site Manager Phone: (850)222-6446
 Contractor: Imperial Testing and Engineering, Inc.
 Site Manager Email: tbaggs@northstar.com
 Contractor Phone: (863)-647-2877

This is an authorization for the costs associated with the change in quantities of services being provided and/or deliverable due dates. In order for these costs to be paid, these changes must be processed through a change order to the purchase requisition and a revised Purchase Order issued by MFMP prior to initiating work.

Description of Change and Justification: Include complete description of who, what, where, when, how and why.
 Two quarters of O&M are being added and two quarters of PARM are being removed due to groundwater contamination rebound. Perform Quarterly O&M and quarterly sampling per the Water Sampling Table and O&M (System) Parameters Table. O&M Parameters are to be recorded monthly for the rest of the quarter. Collect groundwater samples per the Water Sampling Table and Figure 1. Prepare a Quarterly O&M Report. No due date extension is associated with this RFC.

TASK	PAY ITEM	DESCRIPTION	UNIT OF MEASURE	PAY ITEM PRICE	QUANTITY	EXTENDED PRICE
4	8-1.	Monitoring Well Sampling with Water Level, ≤ 100 foot depth	Per Well	\$182.31	1	\$ 182.31
4	9-27.	Water, BTEX + MTBE (EPA 602, EPA 624, EPA 8021 or EPA 8260)	Per Sample	\$50.40	1	\$ 50.40
4	9-30.	Water, Polycyclic Aromatic Hydrocarbons, including 1-methylnaphthalene + 2-methylnaphthalene (EPA 610 [HPLC], EPA 625, EPA 8270 or EPA 8310)	Per Sample	\$98.00	1	\$ 98.00
4	17-3.	System O&M Package - Large	Per Month	\$2,674.11	3	\$ 8,022.33
4	18-22.	AS/SVE System - Large - Long Term > 6 mos.	Per Month	\$4,618.92	3	\$ 13,856.76
4	19-21.	Operation & Maintenance Report, Quarterly or Non-Annual	Per Report	\$1,780.54	1	\$ 1,780.54

Request for Change - Authorization for Change in Scope of Work

9-Digit Facility ID #: 358510117

Ref #: 766-0121

PO #: C1D10A

Facility Name: PLAZA CHEVRON-MCS PC # 758/629

FDEP Cost Share %: 100.00%

CO #: 2

4	21-8.	P.E. Project Oversight for Remediation System Operation and Maintenance	Per Month	\$1,242.99	3	\$	3,728.97
5	8-1.	Monitoring Well Sampling with Water Level, ≤ 100 foot depth	Per Well	\$182.31	1	\$	182.31
5	9-27.	Water, BTEX + MTBE (EPA 602, EPA 624, EPA 8021 or EPA 8260)	Per Sample	\$50.40	1	\$	50.40
5	9-30.	Water, Polycyclic Aromatic Hydrocarbons, including 1-methylnaphthalene + 2-methylnaphthalene (EPA 610 [HPLC], EPA 625, EPA 8270 or EPA 8310)	Per Sample	\$98.00	1	\$	98.00
5	17-3.	System O&M Package - Large	Per Month	\$2,674.11	3	\$	8,022.33
5	18-22.	AS/SVE System - Large - Long Term > 6 mos.	Per Month	\$4,618.92	3	\$	13,856.76
5	19-21.	Operation & Maintenance Report, Quarterly or Non-Annual	Per Report	\$1,780.54	1	\$	1,780.54
5	21-8.	P.E. Project Oversight for Remediation System Operation and Maintenance	Per Month	\$1,242.99	3	\$	3,728.97
4	19-7.	Natural Attenuation or Post RA Monitoring Report, Quarterly or Non-Annual	Per Report	\$632.06	-1	\$	(632.06)
5	19-7.	Natural Attenuation or Post RA Monitoring Report, Quarterly or Non-Annual	Per Report	\$632.06	-1	\$	(632.06)

Request for Change - Authorization for Change in Scope of Work

9-Digit Facility ID #: 358510117

Facility Name: PLAZA CHEVRON-MCS PC # 758/629

Ref #: 766-0121

FDEP Cost Share %: 100.00%

PO #: C1D10A

CO #: 2

*For reimbursable pay items the cost listed is a "not to exceed" amount. Fees will be reimbursed for the pay item based on the actual invoice. Please note, the unit of measure for these items will be displayed as dollars for invoicing purposes. Please refer to the Scope of Work for additional description of these items.

Task	Deliverable Name	Previous Due Date	New Due Date	Change Order Subtotals
2	Operation & Maintenance Report, Quarterly	12/26/2023	-	\$ -
3	Operation & Maintenance Report, Annual	3/25/2024	-	\$ -
4	Operation & Maintenance Report, Quarterly	6/24/2024	-	\$ 27,087.25
5	Operation & Maintenance Report, Quarterly	9/13/2024	-	\$ 27,087.25
Period of Service:				\$ 54,174.50
		Previous End Date	New End Date	Total Authorized Cost
		11/12/2024	-	(FDEP Share: 100%)
				10/27/2023

Contractor Representative: Michael Stillinger

(Print Name)

Michael H. Stillinger

(Signature)

FDEP Site Manager: TYLER BAGGS

(Print Name)

Tyler Baggs

Digitally signed by Tyler Baggs

Date: 2023.10.27 11:14:11 -04'00'

(Signature)

Administrative Reviewer:

(Print Name)

(Signature)

Technical Approval (optional):

Cost Center Approval (optional):

Florida Department of Environmental Protection - Petroleum Restoration Program

FDEP Facility ID#: 358510117

STCM Facility Name: PLAZA CHEVRON-MCS PC # 7581629

Any blank fields are not applicable to the scope of work.

WATER SAMPLING TABLE

Task #	Well #(s) or Water Sample Location	Frequency (if applicable)	Expedited Turnaround (TA)	Water Level/FP Gauging Only (8-7)	#MWS Sampled (8-1/8-2)	(9-27.) BTEX + MTBE	(9-30.) PAHs														
4	MW-8R				1	1	1														
4	MW-9				1	1															
4	MW-18D				1	1	1														
4	MW-24D				1	1	1														
4	MW-28				1	1															
4	MW-32				1	1	1														
4	MW-34				1	1	1														
5	MW-8R				1	1	1														
5	MW-9				1	1	1														
5	MW-18D				1	1	1														
5	MW-24D				1	1	1														
5	MW-28				1	1	1														
5	MW-32				1	1	1														
5	MW-34				1	1	1														
				Task 4 Subtotal	0	7	5	5	0	0	0	0	0	0	0	0	0	0	0	0	
				Task 5 Subtotal	0	7	5	5	0	0	0	0	0	0	0	0	0	0	0	0	0
				GRAND TOTALS	0	14	10	10	0	0	0	0	0	0	0	0	0	0	0	0	0

FDEP Facility ID#: 358510117

STCM Facility Name: PLAZA CHEVRON-MCS PC # 758/629

Any blank fields are not applicable to this scope of work.

O&M (System) Parameters Table

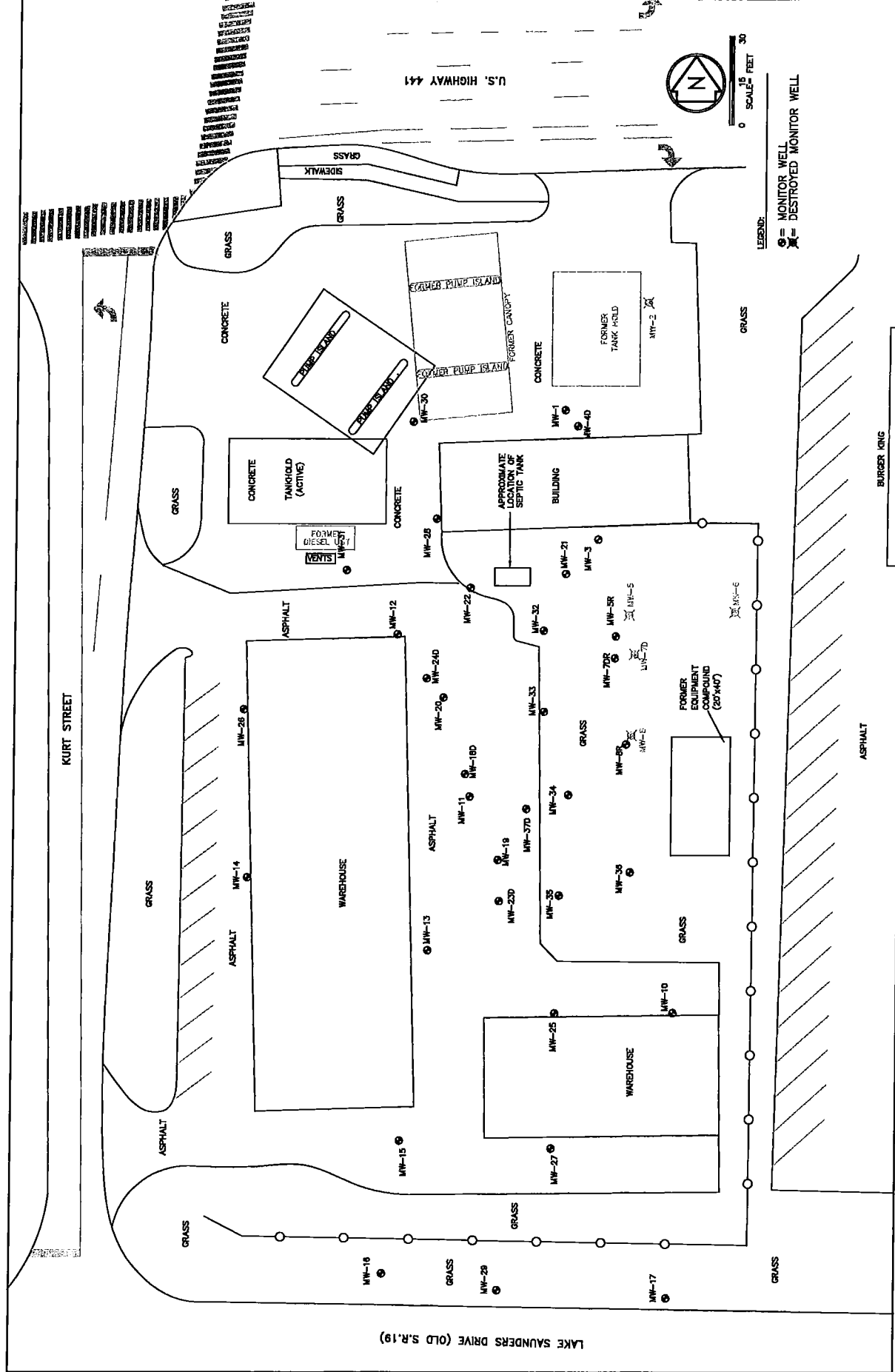
TASK #(s)	Location (e.g., MW-X, Manifold, Influent, Effluent, etc.)	Frequency (if applicable)	Depth to Water (DTW)	Dissolved Oxygen (DO)	Pressure/ Vacuum	Flow	OVA	Hour Meter Reading	Observations
4	AS Compressor	Monthly			X	X		X	
4	SVE Blower 2 Manifold	Monthly			X	X	X	X	
4	EW-6, EW-8, EW-17 thru EW-20	Monthly			X	X	X		
4	AS-5, AS-8, AS-11, AS-25 through AS-30	Monthly			X	X			
4	MW-8R, MW-19, MW- 20, MW-22, MW-32, MW-33, MW-35	Monthly	X	X	X				X
4	MW-5R, MW-11, MW- 34	Quarterly	X	X	X				X
5	AS Compressor	Monthly			X	X		X	
5	SVE Blower 2 Manifold	Monthly			X	X	X	X	
5	EW-6, EW-8, EW-17 thru EW-20	Monthly			X	X	X		
5	AS-5, AS-8, AS-11, AS-25 through AS-30	Monthly			X	X			
5	MW-8R, MW-19, MW- 20, MW-22, MW-32, MW-33, MW-35	Monthly	X	X	X				X
5	MW-5R, MW-11, MW- 34	Quarterly	X	X	X				X



IMPERIAL TESTING
and ENGINEERING, INC.
2908 KIRKON ROAD LAKEWAD FL 33811

PLAZA CHEVRON MCS PC#758/629
FDF FACILITY NO. 35/8510117
16014 US HIGHWAY 441, EUSTIS, FL

DATE OF DRAWING 3-3-23
DRAWN BY H. SHANKER P.E. & A. KYLE
PROJ. NO. 8878
SITE PLAN
FIGURE NO. 1





FLORIDA DEPARTMENT OF Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, FL 32399-2400

Ron DeSantis
Governor

Jeanette Nufiez
Lt. Governor

Shawn Hamilton
Secretary

October 27, 2023

(Sent via email only to addressee at mike.stillinger@imperialtesting.com)

Michael Stillinger, P.E.
Imperial Testing and Engineering Inc.
3905 Kidron Road
Lakeland, FL. 33811

Subject: Task 2 Deliverable Review
Chevron Plaza MCS-PC #758-629
16014 US Highway 441
Eustis, Fl
FDEP Facility ID# 35/8510117
Discharge Date: September 15, 1987 (EDI)
Priority Score: 75
Purchase Order, Task #: C1D10A, Task 2
Task Assignment: GC766-012I

Dear Mr. Stillinger:

The Petroleum Restoration Program (PRP) has reviewed the Task 2 Deliverable Operations and Maintenance (O&M) Report (Year 8, Quarter 3) dated and received October 6, 2023, submitted for this facility. The deliverable is acceptable and demonstrates that the work outlined in Purchase Order # C1D10A for Task #2 was satisfactorily performed.

The PRP agrees with your recommendation to add two additional quarters of O&M to the current Purchase Order. An RFC will be issued to replace the two quarters of PARM with two quarters of O&M.

Please continue the implementation of the purchase order. Pursuant to Petroleum Restoration Program procedures, the invoice for this Task 2 Deliverable must be received within 30 days of receipt of this letter. The approved costs for completion of this deliverable are \$33,700.04, including retainage, as detailed in the attached rate sheet. If you should have any questions about the review, please contact me at (813) 740-1100 ext. 4843 or via email at tbaggs@northstar.com.

Mr. Michael Stillinger, P.E.
FDEP Facility ID# 35/8510117
Page 2
October 27, 2023

I, Tyler Baggs, certify that I am the Contract Manager and the provided information is true and correct; the goods and services have been satisfactorily received and payment is now due. I understand that the office of the State Chief Financial Officer reserves the right to require additional documentation and/or to conduct periodic post-audits of any agreements.

Sincerely,

Tyler Baggs Digitally signed by Tyler Baggs
Date: 2023.10.17 14:15:39
-04'00'

Tyler Baggs
Staff Engineer
NorthStar Contracting Group, Inc.
Petroleum Restoration Program Section Five
tbaggs@northstar.com

Request for Change - Authorization for Change in Scope of Work

9-Digit Facility ID #: 358510117

Facility Name: PLAZA CHEVRON-MCS PC # 758/629
 Site Manager Name: TYLER BAGGS
 Site Manager Phone: (850)222-6446
 Site Manager Email: tbaggs@northstar.com

Ref #: 766-0121

FDEP Cost Share %: 100.00%
 Contract #: GC766
 Contractor: Imperial Testing and Engineering, Inc.
 Contractor Phone: (863)-647-2877

PO #: C1D10A

CO #: 2

CO Type: Regular

This is an authorization for the costs associated with the change in quantities of services being provided and/or deliverable due dates. In order for these costs to be paid, these changes must be processed through a change order to the purchase requisition and a revised Purchase Order issued by MFMP prior to initiating work.

Description of Change and Justification: Include complete description of who, what, where, when, how and why.

This RFC requests to revise Tasks 4 and 5 by adding two quarters of O&M (to current Tasks 4 and 5) and removing two quarters of PARM, due to groundwater contamination rebound. Perform Quarterly O&M and quarterly sampling per the Water Sampling Table and O&M (System) Parameters Table. O&M Parameters are to be recorded monthly for the rest of the quarter. Collect quarterly groundwater samples per the Water Sampling Table and Figure 1. Prepare a Quarterly O&M Report. No due date extension is associated with this RFC. Please note, the attached Water Sampling Table shows all of the wells to be sampled during the Task 4 and 5 quarterly sampling events. The new Task 4 and 5 Deliverables will be Quarterly O&M Reports.

TASK	PAY ITEM	DESCRIPTION	UNIT OF MEASURE	PAY ITEM PRICE	QUANTITY	EXTENDED PRICE
4	8-1.	Monitoring Well Sampling with Water Level, ≤ 100 foot depth	Per Well	\$182.31	1	\$ 182.31
4	9-27.	Water, BTEX + MTBE (EPA 602, EPA 624, EPA 8021 or EPA 8260)	Per Sample	\$50.40	1	\$ 50.40
4	9-30.	Water, Polycyclic Aromatic Hydrocarbons, including 1-methylnaphthalene + 2-methylnaphthalene (EPA 610 [HPLC], EPA 625, EPA 8270 or EPA 8310)	Per Sample	\$98.00	1	\$ 98.00
4	17-3.	System O&M Package - Large	Per Month	\$2,674.11	3	\$ 8,022.33
4	18-22.	AS/SVE System - Large - Long Term > 6 mos.	Per Month	\$4,618.92	3	\$ 13,856.76
4	19-21.	Operation & Maintenance Report, Quarterly or Non-Annual	Per Report	\$1,780.54	1	\$ 1,780.54

Request for Change - Authorization for Change in Scope of Work

9-Digit Facility ID #: 358510117

Ref#: 766-0121

PO #: C1D10A

Facility Name: PLAZA CHEVRON-MCS PC # 758/629

FDEP Cost Share %: 100.00%

CO #: 2

4	21-8.	P.E. Project Oversight for Remediation System Operation and Maintenance	Per Month	\$1,242.99	3	\$	3,728.97
5	8-1.	Monitoring Well Sampling with Water Level, ≤ 100 foot depth	Per Well	\$182.31	1	\$	182.31
5	9-27.	Water, BTEX + MTBE (EPA 602, EPA 624, EPA 8021 or EPA 8260)	Per Sample	\$50.40	1	\$	50.40
5	9-30.	Water, Polycyclic Aromatic Hydrocarbons, including 1-methylnaphthalene + 2-methylnaphthalene (EPA 610 [HPLC], EPA 625, EPA 8270 or EPA 8310)	Per Sample	\$98.00	1	\$	98.00
5	17-3.	System O&M Package - Large	Per Month	\$2,674.11	3	\$	8,022.33
5	18-22.	AS/SVE System - Large - Long Term > 6 mos.	Per Month	\$4,618.92	3	\$	13,856.76
5	19-21.	Operation & Maintenance Report, Quarterly or Non-Annual	Per Report	\$1,780.54	1	\$	1,780.54
5	21-8.	P.E. Project Oversight for Remediation System Operation and Maintenance	Per Month	\$1,242.99	3	\$	3,728.97
4	19-7.	Natural Attenuation or Post RA Monitoring Report, Quarterly or Non-Annual	Per Report	\$632.06	-1	\$	(632.06)
5	19-7.	Natural Attenuation or Post RA Monitoring Report, Quarterly or Non-Annual	Per Report	\$632.06	-1	\$	(632.06)

Request for Change - Authorization for Change in Scope of Work

9-Digit Facility ID #: 358510117

Ref #: 766-0121

PO #: C1D10A

Facility Name: PLAZA CHEVRON-MCS PC # 758/629

FDEP Cost Share %: 100.00%

CO #: 2

*For reimbursable pay items the cost listed is a "not to exceed" amount. Fees will be reimbursed for the pay item based on the actual invoice. Please note, the unit of measure for these items will be displayed as dollars for invoicing purposes. Please refer to the Scope of Work for additional description of these items.

Task	Deliverable Name	Previous Due Date	New Due Date	Change Order Subtotals
2	Operation & Maintenance Report, Quarterly	12/26/2023	-	\$ -
3	Operation & Maintenance Report, Annual	3/25/2024	-	\$ -
4	Operation & Maintenance Report, Quarterly	6/24/2024	-	\$ 27,087.25
5	Operation & Maintenance Report, Quarterly	9/13/2024	-	\$ 27,087.25
Period of Service:				\$ 54,174.50

Contractor Representative: Michael Stillinger (Print Name) *Michael H. Stillinger* (Signature) 10/27/2023 (Date)

FDEP Site Manager: TYLER BAGGS (Print Name) 10/27/2023 (Date)

Administrative Reviewer: MATTHEW CORREIA (Print Name) *Matthew Correia* (Signature) 11/2/2023 (Date)

Technical Approval (optional): Alfie Nazario (Print Name) 10/27/2023 (Date)

Cost Center Approval (optional): _____ (Print Name) _____ (Date)

Florida Department of Environmental Protection - Petroleum Restoration Program

FDEP Facility ID#: 358510117

STCM Facility Name: PLAZA CHEVRON-MCS_PC # 758/629

Any blank fields are not applicable to the scope of work.

WATER SAMPLING TABLE

Task #	Well #(s) or Water Sample Location	Frequency (if applicable)	Expedited Turnaround (TA)	Water Level/Gauging Only (8-7)	# of MWs Sampled (8-13-2)	(9-27) BTEX + MTBE	(9-30) PAHs														
4	MW-8R				1	1	1														
4	MW-9				1	1	1														
4	MW-18D				1	1	1														
4	MW-24D				1	1	1														
4	MW-28				1	1	1														
4	MW-32				1	1	1														
4	MW-34				1	1	1														
5	MW-8R				1	1	1														
5	MW-9				1	1	1														
5	MW-18D				1	1	1														
5	MW-24D				1	1	1														
5	MW-28				1	1	1														
5	MW-32				1	1	1														
5	MW-34				1	1	1														
				Task # Subtotal	0	7	5	0	0	0	0	0	0	0	0	0	0	0	0	0	
				Task \$ Subtotal	0	7	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				GRAND TOTAL \$	0	14	10	0	0	0	0	0	0	0	0	0	0	0	0	0	0

*The costs to perform this sampling and analysis is already included in the current PO/SPI.

FDEP Facility ID#: 358510117

STCM Facility Name: PLAZA CHEVRON MCS PC # 758/629

Any blank fields are not applicable to this scope of work.

O&M (System) Parameters Table										
TASK #(s)	Location (e.g., MW-X, Manifold, Influent, Effluent, etc.)	Frequency (if applicable)	Depth to Water (DTW)	Dissolved Oxygen (DO)	Pressure/ Vacuum	Flow	OVA	Hour Meter Reading	Observations	
4	AS Compressor	Monthly			X	X		X		
4	SVE Blower 2 Manifold	Monthly			X	X	X	X		
4	EW-6, EW-8, EW-17 thru EW-20	Monthly			X	X	X			
4	AS-5, AS-8, AS-11, AS-25 through AS-30	Monthly			X	X				
4	MW-8R, MW-19, MW- 20, MW-22, MW-32, MW-33, MW-35	Monthly	X	X	X				X	
4	MW-5R, MW-11, MW- 34	Quarterly	X	X	X				X	
5	AS Compressor	Monthly			X	X		X		
5	SVE Blower 2 Manifold	Monthly			X	X	X	X		
5	EW-6, EW-8, EW-17 thru EW-20	Monthly			X	X	X			
5	AS-5, AS-8, AS-11, AS-25 through AS-30	Monthly			X	X				
5	MW-8R, MW-19, MW- 20, MW-22, MW-32, MW-33, MW-35	Monthly	X	X	X				X	
5	MW-5R, MW-11, MW- 34	Quarterly	X	X	X				X	



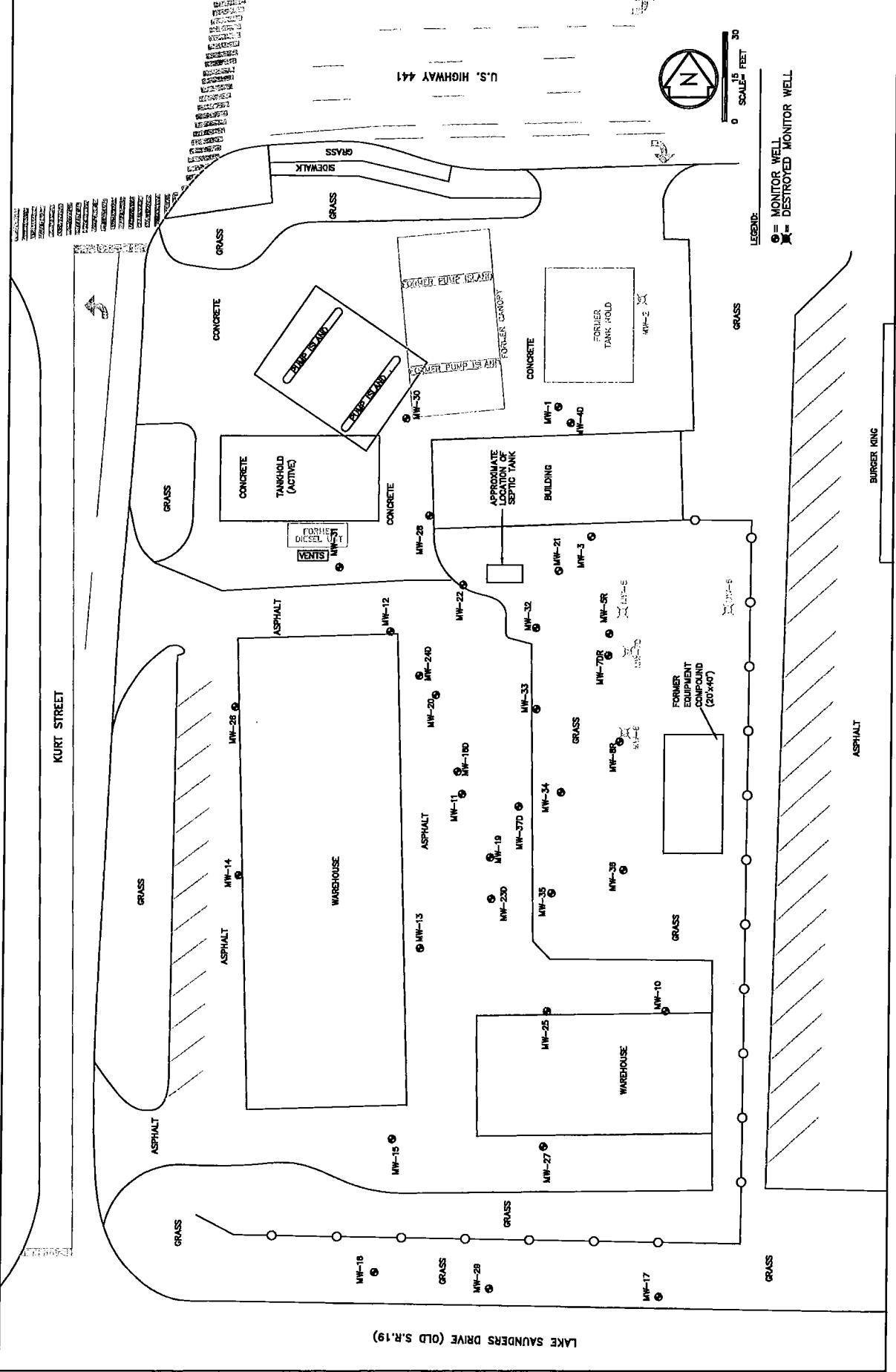
IMPERIAL TESTING
and ENGINEERING, INC.
3905 KIDRON ROAD LAKELAND, FL 33819

PLAZA CHEVRON MCS PC#758/629
FEP FACILITY NO. 36/851017
16014 US HIGHWAY 441, EUSTIS, FL

DATE OF DRAWING 3-3-23
DRAWN BY MICHEL H. STANLEY P.E. & CIVIL

SITE PLAN
PROJ. NO. 8878

FIGURE NO. 1





FLORIDA DEPARTMENT OF Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, FL 32399-2400

Ron DeSantis
Governor

Jeanette Nufiez
Lt. Governor

Shawn Hamilton
Secretary

January 15, 2024

(Sent via email only to addressee at mike.stillinger@imperialtesting.com)

Michael Stillinger, P.E.
Imperial Testing and Engineering Inc.
3905 Kidron Road
Lakeland, FL. 33811

Subject: Task 3 Deliverable Review
Chevron Plaza MCS-PC #758-629
16014 US Highway 441
Eustis, Fl
FDEP Facility ID# 35/8510117
Discharge Date: September 15, 1987 (EDI)
Priority Score: 75
Purchase Order, Task #: C1D10A, Task 3
Task Assignment: GC766-012I

Dear Mr. Stillinger:

The Petroleum Restoration Program (PRP) has reviewed the Task 3 Deliverable Annual Operations and Maintenance (O&M) Report (Year 8, Quarter 4) dated and received December 21, 2023, submitted for this facility. The deliverable is acceptable and demonstrates that the work outlined in Purchase Order # C1D10A for Task #3 was satisfactorily performed.

Please continue the implementation of the purchase order. Pursuant to Petroleum Restoration Program procedures, the invoice for this Task 3 Deliverable must be received within 30 days of receipt of this letter. The approved costs for completion of this deliverable are \$33,165.88, including retainage, as detailed in the attached rate sheet. If you should have any questions about the review, please contact me at (813) 740-1100 ext. 4843 or via email at tbaggs@northstar.com.

Mr. Michael Stillinger, P.E.
FDEP Facility ID# 35/8510117
Page 2
January 15, 2024

I, Tyler Baggs, certify that I am the Contract Manager and the provided information is true and correct; the goods and services have been satisfactorily received and payment is now due. I understand that the office of the State Chief Financial Officer reserves the right to require additional documentation and/or to conduct periodic post-audits of any agreements.

Sincerely,

Tyler Baggs Digitally signed by Tyler
Baggs
Date: 2024.01.12 16:40:24
-05'00'

Tyler Baggs
Staff Engineer
NorthStar Contracting Group, Inc.
Petroleum Restoration Program Section Five
tbaggs@northstar.com

Reviewed by:

Alfie Nazario Digitally signed by Alfie Nazario
Date: 2024.01.12 13:25:42 -05'00'

Alfie Nazario, P.E.
Senior Engineer
NorthStar Contracting Group, Inc.
Petroleum Restoration Program Section Five



FLORIDA DEPARTMENT OF Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, FL 32399-2400

Ron DeSantis
Governor

Jeanette Nuñez
Lt. Governor

Shawn Hamilton
Secretary

May 7, 2024

(Sent via email only to addressee at mike.stillinger@imperialtesting.com)

Mr. Michael Stillinger, P.E.
Imperial Testing and Engineering Inc.
3905 Kidron Road
Lakeland, FL 33811

Subject: Task 4 Deliverable Approval
Chevron Plaza MCS-PC #758-629 16014
US Highway 441
Eustis, Lake County, FL
FDEP Facility ID# 35/8510117 Discharge
Date: September 15, 1987 (EDI) Priority
Score: 75
Purchase Order, Task #: C1D10A, Task 4
Task Assignment: GC766-012I

Dear Mr. Stillinger:

The Petroleum Restoration Program (PRP) has reviewed the Task 4 Deliverable Quarterly Operations and Maintenance (O&M) Report (Year 9, Quarter 1) dated and received April 23, 2024, submitted for this facility. The deliverable is acceptable and demonstrates that the work outlined in Purchase Order # C1D10A for Task #4 was satisfactorily completed. Please continue implementation of the purchase order (PO).

The PRP agrees that continued system operation and groundwater sampling may be needed following completion of the current PO. A new PO will be prepared. The approved costs for completion of this deliverable/task are \$30,063.02, including retainage, as detailed in the attached rate sheet. Pursuant to PRP procedures, the invoice for this Task must be received within 30 days of receipt of this letter.

Please note that the MW-34 sample date should be 2/21/2024 on Figure 3 and in Table 4. Groundwater levels collected from MW-9 should be included in Table 3. The reference to MW-9R on page 13 of the report should indicate MW-9. Please include these revisions in future submittals.

Mr. Michael Stillinger, P.E.
FDEP Facility ID# 35/8510117
Page 2
May 7, 2024

I, Christel Schultz, certify that I am the Contract Manager, and the provided information is true and correct; the goods and services have been satisfactorily received and payment is now due. I understand that the office of the State Chief Financial Officer reserves the right to require additional documentation and/or to conduct periodic post-audits of any agreements.

If you should have any questions about the review, please contact me at 850-222-6446, ext. 5055 or via email.

Sincerely,

Christel Schultz Digitally signed by Christel Schultz
Date: 2024.05.07 09:09:46 -04'00'

Christel Schultz
Site Manager/Staff Scientist
NorthStar Contracting Group, Inc.
Petroleum Restoration Program Section Five
cschultz@northstar.com

Reviewed by:

Alfie Nazario Digitally signed by Alfie Nazario
Date: 2024.05.07 09:22:43 -04'00'

Alfie B. Nazario, P.E.
Senior Engineer
NorthStar Contracting Group, Inc.
Petroleum Restoration Program Section Five

Enclosure (Signed Invoice Rate Sheet)

ec: File

Request for Change - Authorization for Change in Scope of Work

9-Digit Facility ID #: 358510117

Facility Name: PLAZA CHEVRON-MCS PC # 758/629

Site Manager Name: CHRISTEL SCHULTZ

Site Manager Phone: 850-222-6446, ext. 5055

Site Manager Email: cschultz@northstar.com

Ref #: 766-0121

FDEP Cost Share %: 100.00%

Contract #: GC766

Contractor: Imperial Testing and Engineering, Inc.

Contractor Phone: (863)-647-2877

PO #: C1D10A

CO #: 3

CO Type: Regular

This is an authorization for the costs associated with the change in quantities of services being provided and/or deliverable due dates. In order for these costs to be paid, these changes must be processed through a change order to the purchase requisition and a revised Purchase Order issued by MFMP prior to initiating work.

Description of Change and Justification: Include complete description of who, what, where, when, how and why.

One quarter of continued O&M is requested. Task 6 is being created for this additional quarter. Contingent funding is being removed from Task 5 and added to Task 6. Collect groundwater samples per the Water Sampling Table and Figure 1. Perform monthly O&M and quarterly sampling per the Water Sampling Table and O&M (System) Parameters Table. O&M Parameters are to be recorded monthly for the quarter. Prepare a Quarterly O&M Report. A time extension is requested for the Period of Service End Date as noted below. No additional changes are needed at this time.

TASK	PAY ITEM	DESCRIPTION	UNIT OF MEASURE	PAY ITEM PRICE	QUANTITY	EXTENDED PRICE
6	3-1.	Mobilization, Light Duty Vehicle (car or 1/2 ton truck) - ≤ 100 miles each way	Per Round Trip	\$446.25	1	\$ 446.25
6	8-1.	Monitoring Well Sampling with Water Level, ≤ 100 foot depth	Per Well	\$182.31	7	\$ 1,276.17
6	8-11.	Electronic Data Deliverables (EDD)	Per Sampling Event	\$210.00	1	\$ 210.00
6	9-27.	Water, BTEX + MTBE (EPA 602, EPA 624, EPA 8021 or EPA 8260)	Per Sample	\$50.40	5	\$ 252.00
6	9-30.	Water, Polycyclic Aromatic Hydrocarbons, including 1-methylnaphthalene + 2-methylnaphthalene (EPA 610 [HPLC], EPA 625, EPA 8270 or EPA 8310)	Per Sample	\$98.00	6	\$ 588.00

Request for Change - Authorization for Change in Scope of Work

9-Digit Facility ID #: 358510117

Ref #: 766-0121

PO #: C1D10A

Facility Name: PLAZA CHEVRON-MCS PC # 758/629

FDEP Cost Share %: 100.00%

CO #: 3

Item #	Task	Description	Unit	Rate	Quantity	Total
6	9-36.	Water, Total Recoverable Petroleum Hydrocarbons (FL-PRO)	Per Sample	\$74.94	1	\$ 74.94
6	17-3.	System O&M Package - Large	Per Month	\$2,674.11	3	\$ 8,022.33
6	18-22.	AS/SVE System - Large - Long Term > 6 mos.	Per Month	\$4,618.92	3	\$ 13,856.76
6	19-21.	Operation & Maintenance Report, Quarterly or Non-Annual	Per Report	\$1,780.54	1	\$ 1,780.54
6	21-8.	P.E. Project Oversight for Remediation System Operation and Maintenance	Per Month	\$1,242.99	3	\$ 3,728.97
6	23-1.	Contingent Funding - Allowance only to be used as offset for field change orders	NOT BILLABLE	\$1.00	3000	\$ 3,000.00

*For reimbursable pay items the cost listed is a "not to exceed" amount. Fees will be reimbursed for the pay item based on the actual invoice. Please note, the unit of measure for these items will be displayed as dollars for invoicing purposes. Please refer to the Scope of Work for additional description of these items.

Task	Deliverable Name	Previous Due Date	New Due Date	Change Order Subtotals
5	Operation & Maintenance Report, Quarterly	9/13/2024	NA	\$ (3,000.00)
6	Operation & Maintenance Report, Quarterly	NA	11/5/2024	\$ 33,235.96
Period of Service:				\$ 30,235.96
Previous End Date		New End Date		Total Authorized Cost
11/12/2024		12/6/2024		(FDEP Share: 100%)
				6/11/2024
				(Date)

Contractor Representative: Michael Stilling (Print Name)
 Digitally signed by Christel Schultz
 Date: 2024.06.12 08:55:49 -04'00'

FDEP Site Manager: CHRISTEL SCHULTZ
 6/12/2024 (Date)

Request for Change - Authorization for Change in Scope of Work

9-Digit Facility ID #: 358510117

Facility Name: PLAZA CHEVRON-MCS PC # 758/629

(Print Name)

Administrative Reviewer: Brendon Ducham

(Print Name)

Technical Approval (optional): Alfie Nazario

Digitally signed by Alfie Nazario
Date: 2024.06.12 10:40:59 -04'00'

Cost Center Approval (optional): _____

Ref #: 766-0121

FDEP Cost Share %: 100.00%

(Signature)

Brendon Ducham

(Signature)

PO #: C1D10A

CO #: 3

(Date)

6/19/24

(Date)

Florida Department of Environmental Protection - Petroleum Restoration Program

FDEP Facility ID#: 358510117

STCM Facility Name: PLAZA CHEVRON-MCS_PC#758/629

Any blank fields are not applicable to the scope of work.

WATER SAMPLING TABLE

Task #	Well #s) or Water Sample Location	Frequency (if applicable)	Expedited Turnaround (TA)	Water Level/FP Gauging Only (5-7)	# MWs Sampled (3-1/6-2)	(9-27.) BTEX + MTBE	(9-30.) PAHs	(9-36.) TRPH (FL-PRO)											
6	MW-8R				1	1	1												
6	MW-9				1	1	1	1											
6	MW-18D				1	1	1												
6	MW-24D				1	1	1												
6	MW-28				1	1	1												
6	MW-32				1	1	1												
6	MW-34				1	1	1												
				Task 6 Subtotal	0	7	5	6	1	0	0	0	0	0	0	0	0	0	0
				GRAND TOTALS	0	7	5	6	1	0	0	0	0	0	0	0	0	0	0

FDEP Facility ID#: 358510117

STCM Facility Name: PLAZA CHEVRON-MCS PC # 758/629

Any blank fields are not applicable to this scope of work.

O&M (System) Parameters Table

TASK #(s)	Location (e.g., MW-X, Manifold, Influent, Effluent, etc.)	Frequency (if applicable)	Depth to Water (DTW)	Dissolved Oxygen (DO)	Pressure/ Vacuum	Flow	OVA	Hour Meter Reading	Observations
6	AS Compressor	Monthly			X	X		X	
6	SVE Blower 2 Manifold	Monthly			X	X	X	X	
6	EW-6, EW-8, EW-17 thru EW-20	Monthly			X	X	X		
6	AS-5, AS-8, AS-11, AS-25 through AS-30	Monthly			X	X			
6	MW-8R, MW-19, MW- 20, MW-22, MW-32, MW-33, MW-35	Monthly	X	X	X				X
6	MW-5R, MW-11, MW- 34	Quarterly	X	X	X				X

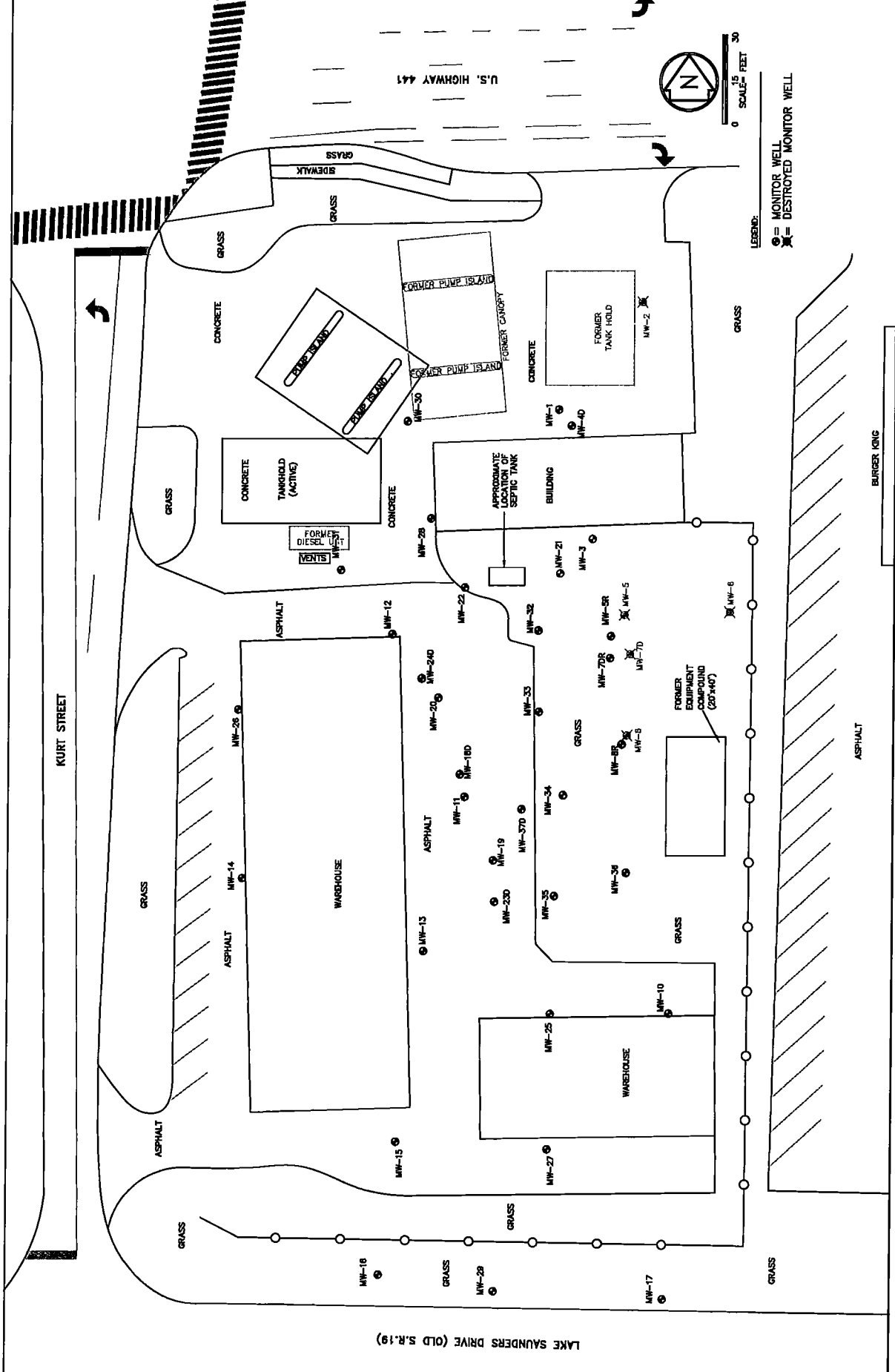


IMPERIAL TESTING
and ENGINEERING, INC.
2806 KODORON ROAD LAKELAND, FL 33811

PLAZA CHEVRON MCS PC#758/629
PEP FACILITY NO. 35/8510117
18014 US HIGHWAY 441, EUSTIS, FL

DATE OF DRAWING 3-3-23
DRAWN BY TERRY P. # 0711

SITE PLAN
PROJ. NO. 8878
FIGURE NO. 1





FLORIDA DEPARTMENT OF Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, FL 32399-2400

Ron DeSantis
Governor

Jeanette Nuñez
Lt. Governor

Shawn Hamilton
Secretary

July 16, 2024

(Sent via email only to addressee at mike.stillinger@imperialtesting.com)

Mr. Michael Stillinger, P.E.
Imperial Testing and Engineering Inc.
3905 Kidron Road
Lakeland, FL 33811

Subject: Task 5 Deliverable Review
Chevron Plaza MCS-PC #758-629
16014 US Highway 441
Eustis, FL
FDEP Facility ID# 35/8510117
Discharge Date: September 15, 1987 (EDI)
Priority Score: 75
Purchase Order, Task #: C1D10A, Task 5
Task Assignment: GC766-012I

Dear Mr. Stillinger:

The Petroleum Restoration Program (PRP) has reviewed the Task 5 Deliverable Quarterly Operations and Maintenance (O&M) Report (Year 9, Quarter 2) dated and received June 28, 2024, submitted for this facility. The deliverable is acceptable and demonstrates that the work outlined in Purchase Order # C1D10A for Task #5 was satisfactorily completed. Please continue implementation of the purchase order (PO).

The PRP agrees that continued system operation may be needed following completion of the current PO. A new PO will be prepared. The approved costs for completion of this deliverable/task are \$30,063.02, including retainage, as detailed in the attached rate sheet. Pursuant to PRP procedures, the invoice for this Task must be received within 30 days of receipt of this letter.

Please note that the report text indicates the system was shut down on February 20, 2024 in preparation for the June 5, 2024 groundwater sampling. Update the text with the correct shutdown date. Also, to illustrate static water table conditions following system shutdown, include groundwater elevation and water level data from the groundwater

May 21

JPO

Mr. Michael Stillinger, P.E.
FDEP Facility ID# 35/8510117
Page 2
July 16, 2024

sampling events in the tables and figures. Please include these revisions in future submittals.

I, Christel Schultz, certify that I am the Contract Manager, and the provided information is true and correct; the goods and services have been satisfactorily received and payment is now due. I understand that the office of the State Chief Financial Officer reserves the right to require additional documentation and/or to conduct periodic post-audits of any agreements.

If you should have any questions about the review, please contact me at 850-222-6446, ext. 5055 or via email.

Sincerely,

Christel Schultz
Digitally signed by Christel Schultz
Date: 2024.07.16 11:11:38 -04'00'

Christel Schultz
Site Manager/Staff Scientist
NorthStar Contracting Group, Inc.
Petroleum Restoration Program Section Five
cschultz@northstar.com

Reviewed by:

Alfie Nazario
Digitally signed by Alfie Nazario
Date: 2024.07.16 14:45:25 -04'00'

Alfie B. Nazario, P.E.
Senior Engineer
NorthStar Contracting Group, Inc.
Petroleum Restoration Program Section Five

Enclosure (Signed Invoice Rate Sheet)

ec: File

Request for Change - Authorization for Change in Scope of Work

9-Digit Facility ID #: 358510117
 Facility Name: PLAZA CHEVRON-MCS PC # 758/629
 Site Manager Name: CHRISTEL SCHULTZ
 Site Manager Phone: 850-222-6446, ext. 5055
 Site Manager Email: cschultz@northstar.com

Ref #: 766-0121
 FDEP Cost Share %: 100.00%
 Contract #: GC766
 Contractor: Imperial Testing and Engineering, Inc.
 Contractor Phone: (863)-647-2877

PO #: C1D10A
 CO #: 4
 CO Type: Regular

This is an authorization for the costs associated with the change in quantities of services being provided and/or deliverable due dates. In order for these costs to be paid, these changes must be processed through a change order to the purchase requisition and a revised Purchase Order issued by MFIMP prior to initiating work.

Description of Change and Justification: Include complete description of who, what, where, when, how and why.
 Imperial requests that TRPH analysis be conducted on the Task 6 groundwater sample from MW-28 per the attached Water Sampling Table. The analysis is requested to determine if groundwater TRPH concentrations remain below the Groundwater Cleanup Target Level (GCTLs) as reported on 1/26/15 when TRPH was last analyzed at MW-28. The Task 6 mobilization and monitor well sampling costs have been provided in the existing scope of work (SOW). Monitor well locations are included on attached Figure 1. No other changes are needed at this time.

TASK	PAY ITEM	DESCRIPTION	UNIT OF MEASURE	PAY ITEM PRICE	QUANTITY	EXTENDED PRICE
6	9-36.	Water, Total Recoverable Petroleum Hydrocarbons (FL-PRO)	Per Sample	\$74.94	1	\$ 74.94

*For reimbursable pay items the cost listed is a "not to exceed" amount. Fees will be reimbursed for the pay item based on the actual invoice. Please note, the unit of measure for these items will be displayed as dollars for invoicing purposes. Please refer to the Scope of Work for additional description of these items.

Task	Deliverable Name	Previous Due Date	New Due Date	Change Order Subtotals
6	Operation & Maintenance Report, Quarterly	11/5/2024	NO CHANGE	\$ 74.94
Period of Service:				\$ 74.94
Previous End Date				\$ 74.94
New End Date				Total Authorized Cost
				(FDEP Share: 100%)
				07/15/24

Contractor Representative: Michael Stilling (Print Name)
 Signature: *Michael H. Stilling* (Signature)
 Date: 2024.07.15 17:53:08 -0400

FDEP Site Manager: CHRISTEL SCHULTZ (Print Name)
 Signature: *Christel Schultz* (Signature)
 Date: 2024.07.15 17:53:08 -0400

Request for Change - Authorization for Change in Scope of Work

9-Digit Facility ID #: 358510117

Facility Name: PLAZA CHEVRON-MCS PC # 758/629

Ref #: 766-0121

FDEP Cost Share %: 100.00%

PO #: C-1D10A

CO #: 4

Administrative Reviewer: MATTHEW CORREIA

(Print Name)

Matthew Correia

7/16/2024

(Date)

Digitally signed by Matthew Correia
Date: 2024.07.16 09:57:09 -04'00'

(Signature)

Technical Approval (optional): _____

Cost Center Approval (optional): _____

Florida Department of Environmental Protection - Petroleum Restoration Program

FDEP Facility ID#: 358510117

STCM Facility Name: PLAZA CHEVRON MCS PC # 758/629

Any blank fields are not applicable to the scope of work.

WATER SAMPLING TABLE

Task #	Well #(s) or Water Sample Location	Frequency (if applicable)	Expected Turnaround (TA)	Water Level/FP Gauging Only (6-7)	# MWS Samples (6-1,6-2)	(9-36) TRPH (FL-PRO)																	
6	MM-28	Once		0	*	1																	
Task 6 Subtotal																							
GRAND TOTALS																							

*The 8-1 unit is already included in the current Task/PO.

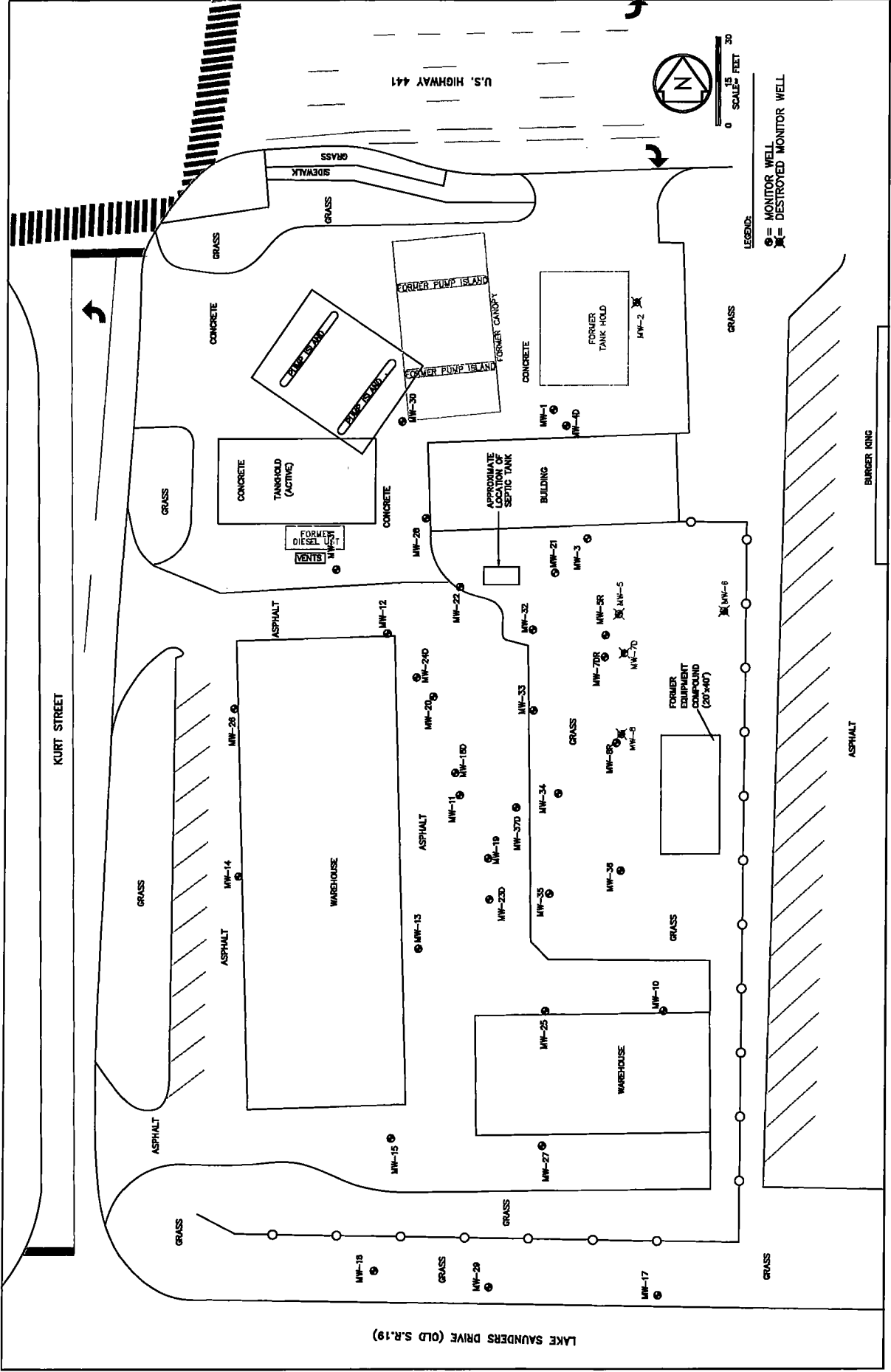


IMPERIAL TESTING AND ENGINEERING, INC.
3909 MIDWAY ROAD LAKELAND, FL 33811

PLAZA CHEVRON MCS PC#758/629
DEP FACILITY NO. 35/8510117
16014 US HIGHWAY 441, EUSTIS, FL

DATE OF DRAWING: 1-1-23
DRAWN BY: STUBBS, P.L. & O'NEIL
PROJ. NO. 8878
FIGURE NO. 1

SITE PLAN



LAKE SAUNDERS DRIVE (OLD S.R. 19)

KURT STREET

U.S. HIGHWAY 441

BURGER KING

ASPHALT

CONCRETE TANKHOLD (ACTIVE)

CONCRETE

CONCRETE FORMER TANK HOLD

CONCRETE FORMER PUMP ISLAND

BUILDING APPROXIMATE SEPTIC TANK

FORMER EQUIPMENT COMPOUND (20'x40')

FORMER DIESEL FUEL TANK

WAREHOUSE

WAREHOUSE

LEGEND:
○ = MONITOR WELL
X = DESTROYED MONITOR WELL



0 15 30
SCALE - FEET

Request for Change - Authorization for Change in Scope of Work

9-Digit Facility ID #: 358510117
 Facility Name: PLAZA CHEVRON-MCS PC # 758/629
 Site Manager Name: CHRISTEL SCHULTZ
 Site Manager Phone: 850-222-6446, ext. 5055
 Site Manager Email: cschultz@northstar.com

Ref #: 766-0121
 FDEP Cost Share %: 100.00%
 Contract #: GC766
 Contractor: Imperial Testing and Engineering, Inc.
 Contractor Phone: (863)-647-2877

PO #: C1D10A
 CO #: 4
 CO Type: Regular

This is an authorization for the costs associated with the change in quantities of services being provided and/or deliverable due dates. In order for these costs to be paid, these changes must be processed through a change order to the purchase requisition and a revised Purchase Order issued by MFMP prior to initiating work.

Description of Change and Justification: Include complete description of who, what, where, when, how and why.

Imperial requests that TRPH analysis be conducted on the Task 6 groundwater sample from MW-28 per the attached Water Sampling Table. The analysis is requested to determine if groundwater TRPH concentrations remain below the Groundwater Cleanup Target Level (GCTLs) as reported on 1/26/15 when TRPH was last analyzed at MW-28. Monitor well locations are included on attached Figure 1. No other changes are needed at this time.

TASK	PAY ITEM	DESCRIPTION	UNIT OF MEASURE	PAY ITEM PRICE	QUANTITY	EXTENDED PRICE
6	9-36.	Water, Total Recoverable Petroleum Hydrocarbons (FL-PRO)	Per Sample	\$74.94	1	\$ 74.94

*For reimbursable pay items the cost listed is a "not to exceed" amount. Fees will be reimbursed for the pay item based on the actual invoice. Please note, the unit of measure for these items will be displayed as dollars for invoicing purposes. Please refer to the Scope of Work for additional description of these items.

Task	Deliverable Name	Previous Due Date	New Due Date	Change Order Subtotals
6	Operation & Maintenance Report, Quarterly	11/5/2024	NO CHANGE	\$ 74.94
Period of Service:				\$ 74.94
		Previous End Date	New End Date	Total Authorized Cost
				(FDEP Share: 100%)

Contractor Representative: _____ (Print Name)
 _____ (Signature) (Date)

FDEP Site Manager: CHRISTEL SCHULTZ
 _____ (Print Name)
 _____ (Signature) (Date)

Request for Change - Authorization for Change in Scope of Work

9-Digit Facility ID #: 358510117

Facility Name: PLAZA CHEVRON-MCS PC # 758/629

Ref #: 766-0121

FDEP Cost Share %: 100.00%

PO #: C1D10A

CO #: 4

Administrative Reviewer: _____

(Print Name)

(Signature)

(Date)

Technical Approval (optional): _____

Cost Center Approval (optional): _____

Florida Department of Environmental Protection - Petroleum Restoration Program

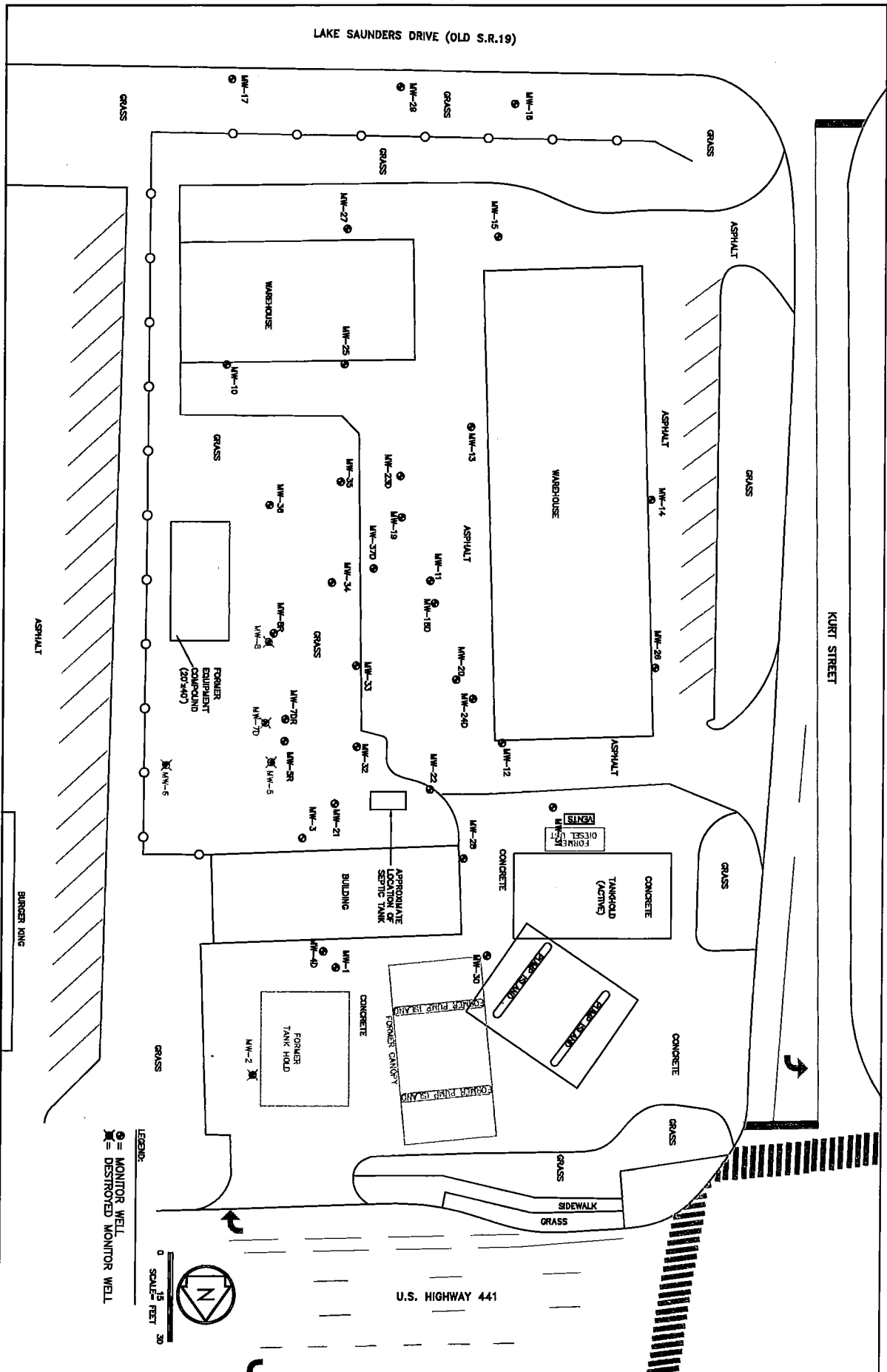
FDEP Facility ID#: 358510117

STCM Facility Name: PLAZA CHEVRON-MCS_PC # 758629

Any blank fields are not applicable to the scope of work.

WATER SAMPLING TABLE

Task #	Well #(s) or Water Sample Location	Frequency (if applicable)	Expedited Turnaround (TA)	Water Level/GP Gauging Only (B-7)	MWS Sampled (B-1/B-2)	(9-27.) BTEX + MTBE	(9-30.) PAHs	(9-36.) TRPH (FL-PRO)											
6	MW-28	Once			1	0	0	1											
				Task(s) Total															
GRAND TOTALS																			
				0	1	0	0	1	0	0	0	0	0	0	0	0	0	0	
				0	1	0	0	1	0	0	0	0	0	0	0	0	0	0	



○ = MONITOR WELL
 X = DESTROYED MONITOR WELL

LEGEND:
 0 15 30
 FEET



IMPERIAL TESTING
 and ENGINEERING, INC.
 3905 KIDRON ROAD LAKELAND FL 33811

PLAZA CHEVRON MCS PC#758/629
 FDEP FACILITY NO. 35/8510117
 18014 US HIGHWAY 441, EUSTIS, FL

DATE OF DRAWING 3-3-23
 MICHAEL H. STILLINGER P.E. # 0911

SITE PLAN
 PROJ. NO. 8878 FIGURE NO. 1

Request for Change - Authorization for Change in Scope of Work

9-Digit Facility ID #: 358510117
 Facility Name: PLAZA CHEVRON-MCS PC # 758/629
 Site Manager Name: CHRISTEL SCHULTZ
 Site Manager Phone: 850-222-6446, ext. 5055
 Site Manager Email: cschultz@northstar.com

Ref #: 766-0121
 FDEP Cost Share %: 100.00%
 Contract #: GC766
 Contractor: Imperial Testing and Engineering, Inc.
 Contractor Phone: (863) 647-2877

PO #: C1D10A
 CO #: 5
 CO Type: Regular

This is an authorization for the costs associated with the change in quantities of services being provided and/or deliverable due dates. In order for these costs to be paid, these changes must be processed through a change order to the purchase requisition and a revised Purchase Order issued by MFMP prior to initiating work.

Description of Change and Justification: Include complete description of who, what, where, when, how and why.
 Two additional months of system rental costs are being included in the current task to account for the standby time until a new Purchase Order (PO) is issued. No other changes are needed at this time. Please note, the site ownership has recently changed, and an updated site access agreement is required before a new PO can be issued. Current system rental costs (included in the original Task 6) include the month August. Two additional monthly rental units are requested to cover any additional time needed to execute the new SAA. Once a new SAA is obtained, a continuation O&M PO will be generated. Documentation required to invoice the additional system rental costs will be included in the current Task 6 deliverable. Note: the system will run for the 2 months, or less, dependent on access agreement.

TASK	PAY ITEM	DESCRIPTION	UNIT OF MEASURE	PAY ITEM PRICE	QUANTITY	EXTENDED PRICE
6	18-22.	AS/SVE System - Large - Long Term > 6 mos.	Per Month	\$4,618.92	2	\$ 9,237.84

*For reimbursable pay items the cost listed is a "not to exceed" amount. Fees will be reimbursed for the pay item based on the actual invoice. Please note, the unit of measure for these items will be displayed as dollars for invoicing purposes. Please refer to the Scope of Work for additional description of these items.

Task	Deliverable Name	Previous Due Date	New Due Date	Change Order Subtotals
6	Operation & Maintenance Report, Quarterly (to include: Field notes, system readings, telemetry report and % run time calculation for period for the additional 18-22 units not associated with the Quarterly event).	11/5/2024	NO CHANGE	\$ 9,237.84
	Period of Service:	12/6/2024	NO CHANGE	\$ 9,237.84
Previous End Date				Total Authorized Cost
New End Date				(FDEP Share: 100%)
				07/26/2024

Contractor Representative: Michael H. Stilling (Print Name)
 FDEP Site Manager: CHRISTEL SCHULTZ (Print Name)
 Administrative Reviewer: MATTHEW CORREIA (Print Name)

Digitally signed by Christel Schultz Date: 2024.07.26 10:09:07 -04'00'
 Digitally signed by Matthew Correia Date: 2024.07.26 13:31:00 -04'00'

(Signature) Christel Schultz 7/26/2024 (Date)
 (Signature) Matthew Correia 7/26/2024 (Date)

Request for Change - Authorization for Change in Scope of Work

9-Digit Facility ID #: 358510117

Facility Name: PLAZA CHEVRON-MCS PC # 758/629

(Print Name)

Ref #: 766-0121

FDEP Cost Share %: 100.00%

(Signature)

PO #: C1D10A

CO #: 5

(Date)

Technical Approval (optional):

Cost Center Approval (optional):

Billy Heaman

Request for Change - Authorization for Change in Scope of Work

9-Digit Facility ID #: 358510117

Facility Name: PLAZA CHEVRON-MCS PC # 758/629

Site Manager Name: CHRISTEL SCHULTZ

Site Manager Phone: 850-222-6446, ext. 5055

Site Manager Email: cschultz@northstar.com

Ref #: 766-0121

FDEP Cost Share %: 100.00%

Contract #: GC766

Contractor: Imperial Testing and Engineering, Inc.

Contractor Phone: (863) 647-2877

PO #: C1D10A

CO #: 8

CO Type: Regular

This is an authorization for the costs associated with the change in quantities of services being provided and/or deliverable due dates. In order for these costs to be paid, these changes must be processed through a change order to the purchase requisition and a revised Purchase Order issued by MFMP prior to initiating work.

Description of Change and Justification: Include complete description of who, what, where, when, how and why.

One quarter of continued O&M is requested. Task 7 is being created for this additional quarter. Contingent funding is being moved from Task 6 to Task 7 (new final task). This will allow for restarting the system (located off-site) using select remediation points operating as a short term medium system to address residual groundwater contamination (until a new PO can be issued to continue O&M). The remediation points to be operated are listed on the attached O&M (System) Parameters Table. Perform limited monthly O&M activities at off-site, accessible locations only in accordance with the O&M (System) Parameter Table and Figure 4. Collect groundwater samples per the Water Sampling Table and Figure 4. O&M Parameters are to be recorded monthly for the quarter. Prepare a Quarterly O&M Report (new Task 7 Deliverable). Please note, the site ownership recently changed, and requests for an updated site access agreement (SAA) were unanswered. The Site Access Order (SAO) process has been initiated, to obtain the required access prior to the execution of a new Purchase Order (PO). A time extension is requested for the Period of Service End Date as noted below. The extension is requested to cover the additional time needed to execute the SAO (so a new/continuation O&M PO can be generated). The new PO time frame will be 25 months, 3-weeks, 2-days. No additional changes are needed at this time. See the attached O&M (System) Parameters Table, Water Sampling Table, and Figure 4 for additional details.

TASK	PAY ITEM	DESCRIPTION	UNIT OF MEASURE	PAY ITEM PRICE	QUANTITY	EXTENDED PRICE
7	3-1.	Mobilization, Light Duty Vehicle (car or 1/2 ton truck) - ≤ 100 miles each way	Per Round Trip	\$446.25	1	\$ 446.25
7	8-1.	Monitoring Well Sampling with Water Level, ≤ 100 foot depth	Per Well	\$182.31	6	\$ 1,093.86
7	8-11.	Electronic Data Deliverables (EDD)	Per Sampling Event	\$210.00	1	\$ 210.00

Request for Change - Authorization for Change in Scope of Work

9-Digit Facility ID #: 358510117

Ref #: 766-0121

PO #: C1D10A

Facility Name: PLAZA CHEVRON-MCS PC # 758/629

FDEP Cost Share %: 100.00%

CO #: 8

7	9-27.	Water, BTEX + MTBE (EPA 602, EPA 624, EPA 8021 or EPA 8260)	Per Sample	\$50.40	4	\$	201.60
7	9-30.	Water, Polycyclic Aromatic Hydrocarbons, including 1-methylnaphthalene + 2-methylnaphthalene (EPA 610 [HPLC], EPA 625, EPA 8270 or EPA 8310)	Per Sample	\$98.00	4	\$	392.00
7	17-2.	System O&M Package - Medium	Per Month	\$2,370.23	3	\$	7,110.69
7	18-19.	AS/SVE System - Medium - Short Term ≤ 6 mos.	Per Month	\$3,646.51	3	\$	10,939.53
7	19-22.	Operation & Maintenance Annual Report	Per Report	\$3,038.76	1	\$	3,038.76
7	21-8.	P.E. Project Oversight for Remediation System Operation and Maintenance	Per Month	\$1,242.99	3	\$	3,728.97
7	21-32.	P.E. Review, Evaluation and Certification of an Annual Operation and Maintenance Report	Per Report	\$1,844.64	1	\$	1,844.64
7	23-1.	Contingent Funding - Allowance only to be used as offset for field change orders	NOT BILLABLE	\$1.00	3000	\$	3,000.00

*For reimbursable pay items the cost listed is a "not to exceed" amount. Fees will be reimbursed for the pay item based on the actual invoice. Please note, the unit of measure for these items will be displayed as dollars for invoicing purposes. Please refer to the Scope of Work for additional description of these items.

Task	Deliverable Name	Previous Due Date	New Due Date	Change Order Subtotals
6	Operation & Maintenance Report, Quarterly	1/6/2025	NO CHANGE	\$ (3,000.00)
7	Operation & Maintenance Report, Annual	NA	4/10/2025	\$ 32,006.30
Period of Service:				Total Authorized Cost
Previous End Date				(FDEP Share: 100%)
New End Date				\$ 29,006.30

Request for Change - Authorization for Change in Scope of Work

9-Digit Facility ID #: 358510117

Ref #: 766-0121

PO #: C1D10A

Facility Name: PLAZA CHEVRON-MCS PC # 758/629

FDEP Cost Share %: 100.00%

CO #: 8

Contractor Representative: Michael Stillinger

Michael H. Stillinger
(Signature)

January 29, 2025

(Print Name)

(Date)

FDEP Site Manager:

CHRISTEL SCHULTZ

Christel Schultz

(Print Name)

(Signature)

Digitally signed by Christel Schultz
Date: 2025.01.30 08:42:58 -05'00'

1/30/2025

(Date)

Administrative Reviewer:

MATTHEW CORREIA

Matthew Correia

(Print Name)

(Signature)

Digitally signed by Matthew Correia
Date: 2025.01.30 13:36:55 -05'00'

1/30/2025

(Date)

Technical Approval (optional):

Cost Center Approval (optional):

Florida Department of Environmental Protection - Petroleum Restoration Program

FDEP Facility ID#: 358510117

STCM Facility Name: PLAZA CHEVRON MCS PC # 758/629

Any blank fields are not applicable to the scope of work.

WATER SAMPLING TABLE

Task #	Well #(s) or Water Sample Location	Frequency (if applicable)	Expedited Turnaround (ETA)	Water Level/FP Gauging Only (B-7)	# MMs Sampled (B-1/B-2)	(9-27) BTEX + MTBE	(9-30) PAHs													
7	MW-9				1	1														
7	MW-18D				1	1	1													
7	MW-24D				1	1	1													
7	MW-28 (Contingent upon site access)				1	1														
7	MW-32 (Contingent upon site access)				1	1	1													
7	MW-34				1	1	1													
Task 7 Subtotal					6	4	4	0	0	0	0	0	0	0	0	0	0	0	0	0
GRAND TOTALS					6	4	4	0	0	0	0	0	0	0	0	0	0	0	0	0

FDEP Facility ID#: 358510117

STCM Facility Name: PLAZA CHEVRON MCS PC # 758/629

Any blank fields are not applicable to this scope of work.

O&M (System) Parameters Table

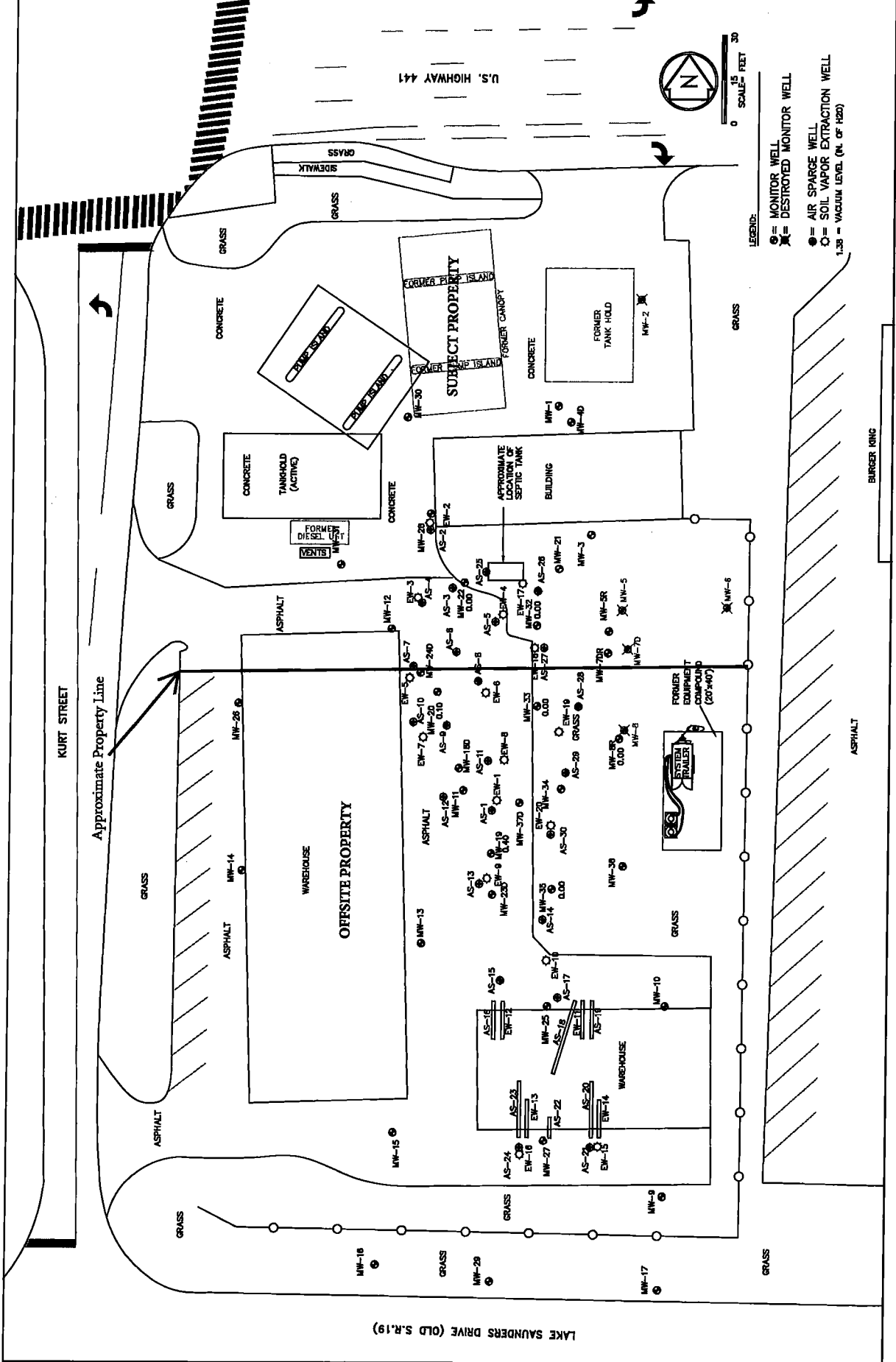
TASK #(s)	Location (e.g., MW-X, Manifold, Influent, Effluent, etc.)	Frequency (if applicable)	Depth to Water (DTW)	Dissolved Oxygen (DO)	Pressure/ Vacuum	Flow	OVA	Hour Meter Reading	Observations
7	AS Compressor	Monthly			X	X		X	
7	SVE Blower 2 Manifold	Monthly			X	X	X	X	
7	EW-1, EW-4, EW-7, EW-8, EW-17 & EW- 18	Monthly			X	X	X		
7	AS-5, AS-9, AS-11, AS-12, AS-26 & AS- 27	Monthly			X	X			
7	MW-8R, MW-19, MW- 20, MW-33, MW-35	Monthly	X	X	X				X
7	MW-11, MW-34	Quarterly	X	X	X				X



IMPERIAL TESTING
 & ENGINEERING, INC.
 5909 KERRON ROAD LAKELAND, FL 32815

PLAZA CHEVRON MCS PC#758/629
 FDP FACILITY NO. 35/6510117
 16014 US HIGHWAY 441, EUSTIS, FL

DATE OF DRAWING 8-28-24
 DRAWN BY STUBBS P2 J OYLL
 PROJ. NO. 8878
 MAY 21, 2024
 VACUUM LEVELS
 FIGURE NO. 4



LAKE SAUNDERS DRIVE (OLD S.R.19)

4/9/25

Florida Department of Environmental Protection-Division of Waste Management-Petroleum Restoration Program

Request for Change - Authorization for Change in Scope of Work

9-Digit Facility ID #: 358510117 PO #: C1D10A
 Facility Name: PLAZA CHEVRON-MCS PC # 758/629 CO #: 9
 Site Manager Name: CHRISTEL SCHULTZ CO Type: Regular
 Site Manager Phone: 850-222-6446, ext. 5055
 Site Manager Email: cschultz@northstar.com

Ref #: 766-0121
 FDEP Cost Share %: 100.00%
 Contract #: GC766
 Contractor: Imperial Testing and Engineering, Inc.
 Contractor Phone: (863) 647-2877

This is an authorization for the costs associated with the change in quantities of services being provided and/or deliverable due dates. In order for these costs to be paid, these changes must be processed through a change order to the purchase requisition and a revised Purchase Order issued by MFMP prior to initiating work.

Description of Change and Justification: Include complete description of who, what, where, when, how and why.

The Task 7 quarterly groundwater sampling and third monthly O&M will not be conducted. Based on the August 2024 (most recent) groundwater analytical data, operation of the current large AS/SVE remediation system is not cost effective treatment for the residual groundwater contamination present. Shutdown and removal of the existing ATC-owned system is warranted. Ten units of 20-6 are provided for ATC decommissioning and removal. The fence surrounding the remediation compound will remain in place. Field notes and photographic documentation of the system decommissioning activities will be included in the updated Task 7 Deliverable, Quarterly O&M Report. Time extensions are requested for the Task 7 Deliverable Due Date and the Period of Service (POS) End Date to allow sufficient time for system decommission. The proposed dates are noted below. The new PO time frame will be 26 months, 4 weeks.

TASK	PAY ITEM	DESCRIPTION	UNIT OF MEASURE	PAY ITEM PRICE	QUANTITY	EXTENDED PRICE
7	8-1.	Monitoring Well Sampling with Water Level, ≤ 100 foot depth	Per Well	\$182.31	-6	\$ (1,093.86)
7	8-11.	Electronic Data Deliverables (EDD)	Per Sampling Event	\$210.00	-1	\$ (210.00)
7	9-27.	Water, BTEX + MTBE (EPA 602, EPA 624, EPA 8021 or EPA 8260)	Per Sample	\$50.40	-4	\$ (201.60)
7	9-30.	Water, Polycyclic Aromatic Hydrocarbons, including 1-methylnaphthalene + 2-methylnaphthalene (EPA 610 [HPLC], EPA 625, EPA 8270 or EPA 8310)	Per Sample	\$98.00	-4	\$ (392.00)
7	17-2.	System O&M Package - Medium	Per Month	\$2,370.23	-1	\$ (2,370.23)

Request for Change - Authorization for Change in Scope of Work

9-Digit Facility ID #: 358510117

Ref #: 766-0121

PO #: C1D10A

Facility Name: PLAZA CHEVRON-MCS PC # 758/629

FDEP Cost Share %: 100.00%

CO #: 9

7	18-19.	AS/SVE System - Medium - Short Term ≤ 6 mos.	Per Month	\$3,646.51	-1	\$	(3,646.51)
7	19-21.	Operation & Maintenance Report, Quarterly or Non-Annual	Per Report	\$1,780.54	1	\$	1,780.54
7	19-22.	Operation & Maintenance Annual Report	Per Report	\$3,038.76	-1	\$	(3,038.76)
7	21-8.	P.E. Project Oversight for Remediation System Operation and Maintenance	Per Month	\$1,242.99	-1	\$	(1,242.99)
7	21-32.	P.E. Review, Evaluation and Certification of an Annual Operation and Maintenance Report	Per Report	\$1,844.64	-1	\$	(1,844.64)

7	3-3.	Heavy Duty/Stakebed Truck (3/4 ton +) - ≤ 100 miles each way	Per Round Trip	\$523.68	1	\$	523.68	<i>MC</i>
7	3-5.	Work Trailer - ≤ 100 miles each way	Per Round Trip	\$144.70	1	\$	144.70	
7	20-6.	Scientist/Technical Specialist (Key)	Per Hour	\$92.88	10	\$	928.80	

*For reimbursable pay items the cost listed is a "not to exceed" amount. Fees will be reimbursed for the pay item based on the actual invoice. Please note, the unit of measure for these items will be displayed as dollars for invoicing purposes. Please refer to the Scope of Work for additional description of these items.

Task	Deliverable/Name	Previous Due Date	New Due Date	Change Order Subtotals
7	Operation & Maintenance Report, Quarterly or Non-Annual	4/10/2025	7/9/2025	\$ (10,662.87)
Period of Service:				\$ (10,662.87)
6/9/2025				\$ (10,662.87)
Previous End Date				Total Authorized Cost
				<i>MC</i>

Request for Change - Authorization for Change in Scope of Work

9-Digit Facility ID #: 358510117

Facility Name: PLAZA CHEVRON-MCS PC # 758/629

Ref #: 766-0121

FDEP Cost Share %: 100.00%

PO #: C1D10A

CO #: 9

(FDEP Share: 100%)

Contractor Representative: Michael Stillinger

Michael H. Stillinger

(Print Name)

(Signature)

FDEP Site Manager:

CHRISTEL SCHULTZ

Christel Schultz

Digitally signed by Christel Schultz
Date: 2025.04.08 16:53:44 -04'00'

(Print Name)

(Signature)

Administrative Reviewer:

MATTHEW CORREIA

Matthew Correia

Digitally signed by Matthew Correia
Date: 2025.04.09 10:43:38 -04'00'

(Print Name)

(Signature)

04-08-25
(Date)

4/8/2025
(Date)

4/9/2025
(Date)

Alfie Nazario

Digitally signed by Alfie Nazario
Date: 2025.04.08 17:03:08 -04'00'

Technical Approval (optional):

Cost Center Approval (optional):

**APPENDIX B
FIELD REPORTS
AND
CHAIN OF CUSTODY FORMS**

SITE MONITORING AND MAINTENANCE INSPECTION

Task 7

Year 9, MONTH 10

SITE: **Chevron Plaza-MCS PC#758/629**

Proj. No. **8878**

DATE: **March 17, 2025**

ADDRESS: 16014 US Hwy 441 & 3103 Kurt Street, Eustis, FL 32726

INSPECTOR: D. Musselman

MFMP PO# C1D10A, PRP Ref#766-012I

Facility ID No. **358510117**

GAUGES:	Unit pressure (AS/SVE)	<u>8 1.35</u>	PSI / "WC	Meter KWh	<u>846995</u>	KWh
	Unit Temperature (AS/SVE)	<u>110 108</u>	Deg F	Meter KW		KW
	Air Flow Rate (AS/SVE)	<u>298</u>	CFM	Panel Amps	<u>1 1</u>	Amps
	Manifold Pressure (AS/SVE)	<u>7.5 1.20</u>	PSI / "WC	Panel Hours	<u>528901 87793 198485</u>	Hours
	Manifold Temperature (AS/SVE)	<u>75 1.80</u>	Deg F	k/o water	<u>26.60</u>	Gallons

ENTIRE SYSTEM OR PARTS ON OR OFF; WORK PERFORMED:

Target AS-5, 9, 11, 12, 6, 27; EW-1, 4, 7, 8, 17, 18; rest shut off. (RFC#8)
(One month after re-start).

System Status			
	AS-1	SVE-1	SVE-2
Arrive	<u>0.5</u>	<u>-</u>	<u>0.5</u>
Depart	<u>0.5</u>	<u>-</u>	<u>0.5</u>

Influent OVA = 0
 MidCarbon OVA = -----
 Effluent OVA = -----
 SVE Influent -----
 Mid Carbon -----
 SVE Effluent -----

PARTS REPAIRED OR CLEANED:

ROTARY CLAW COMPRESSOR (DLR 400) OK

HEAT EXCHANGER OK
 PARTICLE FILTERS Cleaned
 SVE ACTUATOR OK
 GAUGES OK
 FLOW METERS OK
 GREASE OK
 REGENERATIVE BLOWER-1 (7.5-hp) N/A
 REGENERATIVE BLOWER-2 (28.5-hp) OK
 TRANSFER PUMPS OK
 BAG FILTERS OK
 CARBON CANISTERS OK
 CONTROLS OK

PARAMETERS SAMPLED

MW-5R	-----	MW-22	-----
MW-8	-----	MW-23D	-----
MW-10	-----	MW-25	-----
MW-11	-----	MW-26	-----
MW-12	-----	MW-27	-----
MW-13	-----	MW-28	-----
MW-14	-----	MW-29	-----
MW-15	-----	MW-30	-----
MW-17	-----	MW-31	-----
MW-19	-----		
MW-20	-----		
MW-21	-----		

low / Pressure / Well Head p:

Flow / Pressure / Well Head psi

AS-1 shut off / 1
 AS-2 shut off / 1
 AS-3 shut off / 1
 AS-4 shut off / 1
 AS-5 9.17 / 1
 AS-6 shut off / 1
 AS-7 shut off / 1
 AS-8 shut off / 1
 AS-9 9.17.51 / 1
 AS-10 shut off / 1
 AS-11 9.17.51 / 1
 AS-12 9.17 / 1
 AS-13 shut off / 1
 AS-14 shut off / 1
 AS-15 shut off / 1
 AS-16 shut off / 1
 AS-17 shut off / 1
 AS-18 shut off / 1
 AS-19 shut off / 1
 AS-20 shut off / 1
 AS-21 shut off / 1
 AS-22 shut off / 1
 AS-23 shut off / 1
 AS-24 shut off / 1
 AS-25 9.16.51 / 1

AS-26 9.16 / 1
 AS-27 9.16.51 / 1
 AS-28 shut off / 1
 AS-29 shut off / 1
 AS-30 shut off / 1
FLOW / "W.C. V / Well head Vac / OVA
 EW-1 21 1.20 1 1 0
 EW-2 shut off / 1 1
 EW-3 shut off / 1 1
 EW-4 21 1.20 1 1 0
 EW-5 shut off / 1 1
 EW-6 shut off / 1 1
 EW-7 22 1.20 1 1 0
 EW-8 22 1.20 1 1 0
 EW-9 shut off / 1 1
 EW-10 shut off / 1 1
 EW-11 shut off / 1 1
 EW-12 shut off / 1 1
 EW-13 shut off / 1 1
 EW-14 shut off / 1 1
 EW-15 shut off / 1 1
 EW-16 shut off / 1 1
 EW-17 wet 1.20 1 18.2 1 wet
 EW-18 1 1.20 1 18.4 1 1
 EW-19 shut off / 1 1

EW-20 32.6 20.18.2 1 wet

WATER TABLE / D.O. / "WC-V

Screen interval	Total Depth
MW-8R <u>12.36 1.45 1.0</u>	8-18
MW-19 <u>12.73 1.78 1.0</u>	8.5-18.5
MW-20 <u>12.73 2.35 1.0</u>	8.7-18.7
MW-22 <u>13.02 3.85 1.0</u>	8.8-18.8
MW-32 <u>12.80 1.50 1.0</u>	10-20
MW-33 <u>12.76 1.82 1.0</u>	10-20
MW-35 <u>12.49 2.6 1.0</u>	10-20

Water Table Only

MW-5R		9-19
MW-8R		8-18
MW-10		8-18
MW-12		10-20
MW-13		9.5-19.5
MW-15		10-20
MW-21		8.4-18.4
MW-30		5-20
MW-31		5-20

The PE is involved in the monthly decision-making of the system maintenance and operation.

Michael H. Stelling

PLAZA CLEARING

16014 US Hwy 441

EUSTIS, FL.

ID# 358510117

ON Site 8:05 AM EST

3-17-25

8878

(192)

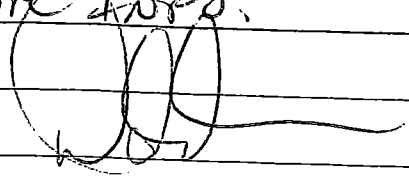
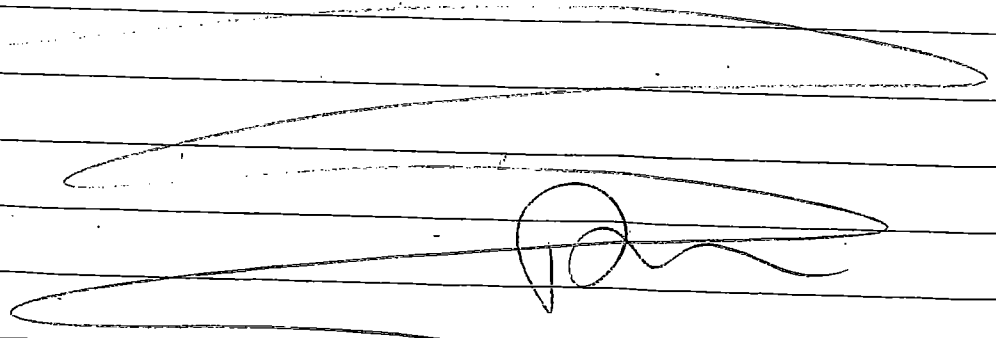
Cool / Sunny

D. Musselman

IT'S 1.8 Gmc 250 HD

DN Site for Otm.

System Running. Checked elec.
 opened MMS. AD Justed EW +
 A.S. Flows per RFC #8. Collected
 UAC on RW wells + closed. Collected
 System Renables + OUA - Collected
 DO, DO + UAC on MMS + closed.
 Rinsed Otm around around
 System. From leaves + fallen
 limbs from long down time.
 Put Army tools + camp. Locked
 up + left Site 1:12 pm EST. See
 Otm sheet for more info.

SITE MONITORING AND MAINTENANCE INSPECTION

SITE: **Chevron Plaza-MCS PC#758/629**

ADDRESS: 16014 US Hwy 441 & 3103 Kurt Street, Eustis, FL 32726

MFMP PO# C1D10A, PRP Ref#766-012I

Proj. No. 8878

Facility ID No. 358510117

Task 7

Year 9,

MONTH 11

DATE:

April 16, 2025

INSPECTOR:

D. Musselman / S. Pate

GAUGES:

Unit pressure (AS/SVE) 9 1 35 PSI / "WC
 Unit Temperature (AS/SVE) 114 1 110 Deg F
 Air Flow Rate (AS/SVE) - 1 305 1 CFM
 Manifold Pressure (AS/SVE) 8 1 25 PSI / "WC
 Manifold Temperature (AS/SVE) 85 1 88 Deg F

Meter KWh 857877 KWh
 Meter KW _____ KW
 Panel Amps 1 1 Amps
 Panel Hours 536.19 585.13 492.05 Hours
 k/o water 26680.1 Gallons

ENTIRE SYSTEM OR PARTS ON OR OFF; WORK PERFORMED:

Target AS-5, 9, 11, 12, 6, 27; EW-1, 4, 7, 8, 17, 18; rest shut off. (RFC#8)

(Second month after re-start).

Schedule and turn in before April 10, 2025 Deadline

System Status

	AS-1	SVE-1	SVE-2
Arrive	ON	OFF	ON
Depart	OFF	OFF	OFF

Influent OVA = 0
 MidCarbon OVA = _____
 Effluent OVA = _____
 SVE Influent _____
 Mid Carbon _____
 SVE Effluent _____

PARTS REPAIRED OR CLEANED:

ROTARY CLAW COMPRESSOR (DLR 400) OK

HEAT EXCHANGER OK
 PARTICLE FILTERS OK
 SVE ACTUATOR OK
 GAUGES OK
 FLOW METERS OK
 GREASE OK
 REGENERATIVE BLOWER-1 (7.5-hp) OK
 REGENERATIVE BLOWER-2 (28.5-hp) OK
 TRANSFER PUMPS OK
 BAG FILTERS OK
 CARBON CANISTERS OK
 CONTROLS OK

PARAMETERS SAMPLED

MW-5R _____ MW-22 _____
 MW-8 _____ MW-23D _____
 MW-10 _____ MW-25 _____
 MW-11 _____ MW-26 _____
 MW-12 _____ MW-27 _____
 MW-13 _____ MW-28 _____
 MW-14 _____ MW-29 _____
 MW-15 _____ MW-30 _____
 MW-17 _____ MW-31 _____
 MW-19 _____
 MW-20 _____
 MW-21 _____

low / Pressure / Well Head p:

Flow / Pressure / Well Head psi

AS-1 shut off /	AS-26 <u>10+1 7 1</u>
AS-2 shut off /	AS-27 <u>10+1 6.5 1</u>
AS-3 shut off /	AS-28 shut off /
AS-4 shut off /	AS-29 shut off /
AS-5 <u>10+1 7 1</u>	AS-30 shut off /
AS-6 shut off /	
AS-7 shut off /	FLOW / "W.C. V / Well head Vac / OVA
AS-8 shut off /	EW-1 <u>23 1 20 1 1 0</u>
AS-9 <u>10+1 6.8</u>	EW-2 shut off / /
AS-10 shut off /	EW-3 shut off / /
AS-11 <u>10+1 6.5</u>	EW-4 <u>24 1 20 1 1 0</u>
AS-12 <u>10+1 6</u>	EW-5 shut off / /
AS-13 shut off /	EW-6 shut off / /
AS-14 shut off /	EW-7 / / /
AS-15 shut off /	EW-8 / / /
AS-16 shut off /	EW-9 shut off / /
AS-17 shut off /	EW-10 shut off / /
AS-18 shut off /	EW-11 shut off / /
AS-19 shut off /	EW-12 shut off / /
AS-20 shut off /	EW-13 shut off / /
AS-21 shut off /	EW-14 shut off / /
AS-22 shut off /	EW-15 shut off / /
AS-23 shut off /	EW-16 shut off / /
AS-24 shut off /	EW-17 <u>wet 1 20 1 1 1 wet</u>
AS-25 shut off /	EW-18 <u>wet 1 20 1 1 1 wet</u>
	EW-19 shut off / /

EW-20 wet 1 20 1 1 1 wet

WATER TABLE / D.O. / "WC-V	Screen interval	Total Depth
MW-8R <u>CA2 - 1</u>	8-18	
MW-19 <u>13.12 4.58 1 0</u>	8.5-18.5	
MW-20 <u>13.13 4.88 1 0</u>	8.7-18.7	
MW-22 <u>13.41 4.78 1 0</u>	8.8-18.8	
MW-32 <u>13.22 1.39 1 0</u>	10-20	
MW-33 <u>13.17 1.40 1 0</u>	10-20	
MW-35 <u>12.56 4.03 1 0</u>	10-20	

Water Table Only

MW-5R	9-19
MW-8R	8-18
MW-10	8-18
MW-12	10-20
MW-13	9.5-19.5
MW-15	10-20
MW-21	8.4-18.4
MW-30	5-20
MW-31	5-20

The PE is involved in the monthly decision-making of the system maintenance and operation.

Michael H. Stellingner

PIAZA Chevron
16011 US Hwy 441 EUSTIS, FL.
ID# 358510117

4-16-25

On Site 8:16 AM EST.

8878

(9)

Cool/Sunny

D. Musselman / S. Pate

IT'S 19 Gme 25 00 110

ON Site For Oth + TO

Shut Down System For Decan

Checked elec. Opened MWS

Collected System Readings.

Collected OVA then Down, DO +

VAC of MWS. Closed MWS.

Finished Oth. Shut off System.

Closed All valves. Put away

tools + Equip. Locked up +

Left Site 1:38 pm EST. See

Oth sheet for more info.

Chloro Plaza
16014 Hwy 441
EUSTIS, FL
ED # 358510117

5-13-21

On Site 8:04 AM EST

8876

Warrant P. Clowry D. Musselman / S. Park / J. Williams

IT'S 19 Gme 2500 / 20 Gme 3500
PICK G. WET
TRIP

ON Site TO Decom.

System. Cut OFF power pulsed
Fuse + unhooked wires. Removed
All hoses. Removed TWO FRONT
Sections OF Face. Removed
The Downs. Jacked up PUT ON
TIRES + Removed JACK STANDS.
Removed Power Conduit. Hooked
System to truck. pulled system
OUT FRONT. Removed STRAP
TAPED UP STICKUPS. LOADED ALL
Hoses + pipes. Swept +
CLEANED AREA. Put Face
BACK UP. PUT AWAY TOOLS
+ Equip. LEFT Site 1:34 PM
EST.

Plaza Chevron – MCS PC #758/629, Fac. Id. #358510117, Task 7 of PO #C1D10A System Decommissioning
May 13, 2025



Disconnecting Hoses and Conduit from System Trailer, Facing North



Empty Equipment Compound with Remedial System Trailer Removed, Facing North



Outside Equipment Compound, West Side, with Remedial Equipment Trailer in Left Background, Facing NNE



Outside Equipment Compound, North Side, and partial West Side with remedial well points on Standby for Small System, Facing SE



Outside North Side Equipment Compound, with 3-phase, 240V, 200A Service Pole, facing South



Covered Remedial Wells Points for AS-25 to 30 and EW-17 to 20, along North Side of Equipment Compound, placed in West to East Direction from Compound NW Corner.



Back Side of Store, Facing NE



MPX Vault nearby dumpster behind Store, Facing ENE



Imperial's Reliable 2006 (T-4) 12'-3"L. x 7'-1"W. Remedial System ready to be mobilized Off-site, fitted with (40) 1" Sparge Pts, (32) Total, (14) 3", and (18) 2" Extraction Pts with (6) x 3" Vapor Carbon Bypass connections, and 3-phase 208-230V, 200A Shut-off.

APPENDIX C
SPI RATE SHEET

**Petroleum Contamination Site Response Action Services
SCHEDULE OF PAY ITEMS INVOICE RATE SHEET**

Facility Name: PLAZA CHEVRON-MCS PC # 758/629
 7-Digit Facility ID #: 8510117
 County: 35
 Region: Central
 Site Manager Name: CHRISTEL SCHULTZ
 Site Manager Phone: 850-222-6446, ext. 5055
 Site Manager Email: cschultz@northstar.com

Contractor: Imperial Testing and Engineering, Inc.
 CID #: 00169 Retainage %: 5% Purchase Order: C1D10A
 Contract #: GC766 FDEP Cost Share %: 100.00% Download Date: 5/3/23 15:57
 SPI ID #: 29264 Total Extended Cost: \$ 189,249.13 Assignment Type: SCOPE
 Without Handling Fee: \$ 189,249.13
 Transition Agreement: Yes No

PAY ITEM	DESCRIPTION	UNIT OF MEASURE	PO Rate Sheet			Previously Invoiced	This Invoice		Balance
			UNITS	NEGOTIATED ITEM PRICE	TOTAL EXTENDED PRICE	UNITS	UNITS	EXTENDED PRICE	UNITS
Task 1									
1-2.a.	Site Health & Safety Plan for Continued Work (no cost to FDEP)	Per Site	1	\$ -	\$ -	1	0	\$ -	0
		RETAINAGE			\$ -	\$ -		\$ -	\$ -
		SUBTOTAL			\$ -	\$ -		\$ -	\$ -
Task 2									
3-1.	Mobilization, Light Duty Vehicle (car or 1/2 ton truck) - ≤ 100 miles each way	Per Round Trip	1	\$ 446.25	\$ 446.25	1	0	\$ -	0
5-2.	Hand Auger Boring ≤ 10 foot total depth	Per Boring	7	\$ 133.70	\$ 935.90	7	0	\$ -	0
8-1.	Monitoring Well Sampling with Water Level, ≤ 100 foot depth	Per Well	7	\$ 182.31	\$ 1,276.17	7	0	\$ -	0
8-6.	Soil/Sediment Sample Collection	Per Sample	7	\$ 78.75	\$ 551.25	7	0	\$ -	0
8-11.	Electronic Data Deliverables (EDD)	Per Sampling Event	2	\$ 210.00	\$ 420.00	2	0	\$ -	0
8-14.	Encore (25 gram) for SPLP Soil Sample Collection: [Per Encore]. The cost will include the 25 gram Encore samples submitted to the laboratory for SPLP testing and the 25 gram Encore samples collected in the field but not submitted to the laboratory for testing (discarded).	Per Sample	4	\$ 17.91	\$ 71.64	4	0	\$ -	0
9-2.	Soil, BTEX + MTBE (EPA 8021 or EPA 8260)	Per Sample	7	\$ 50.40	\$ 352.80	7	0	\$ -	0
9-5.	Soil, Polycyclic Aromatic Hydrocarbons (EPA 8270 or EPA 8310)	Per Sample	7	\$ 98.00	\$ 686.00	7	0	\$ -	0
9-8.	Soil, Total Recoverable Petroleum Hydrocarbons (FL-PRO)	Per Sample	7	\$ 76.09	\$ 532.63	7	0	\$ -	0
9-8.a.	Soil, TRPH Fractionation (MADEP-EPH/VPH Method or TPHCWG Direct Method)	Per Sample	4	\$ 278.25	\$ 1,113.00	0	0	\$ -	4
9-16.	Soil, Synthetic Precipitation Leaching Procedure-Extraction Only (EPA1312)	Per Sample	4	\$ 63.00	\$ 252.00	0	0	\$ -	4
9-27.	Water, BTEX + MTBE (EPA 602, EPA 624, EPA 8021 or EPA 8260)	Per Sample	7	\$ 50.40	\$ 352.80	7	0	\$ -	0
9-30.	Water, Polycyclic Aromatic Hydrocarbons, including 1-methylnaphthalene + 2-methylnaphthalene (EPA 610 [HPLC], EPA 625, EPA 8270 or EPA 8310)	Per Sample	7	\$ 98.00	\$ 686.00	7	0	\$ -	0
17-3.	System O&M Package - Large	Per Month	3	\$ 2,674.11	\$ 8,022.33	3	0	\$ -	0
18-22.	AS/SVE System - Large - Long Term > 6 mos.	Per Month	3	\$ 4,618.92	\$ 13,856.76	3	0	\$ -	0
19-21.	Operation & Maintenance Report, Quarterly or Non-Annual	Per Report	1	\$ 1,780.54	\$ 1,780.54	1	0	\$ -	0
21-8.	P.E. Project Oversight for Remediation System Operation and Maintenance	Per Month	3	\$ 1,242.99	\$ 3,728.97	3	0	\$ -	0
		RETAINAGE			\$ 1,753.25	\$ 1,685.00		\$ -	\$ 68.25
		SUBTOTAL			\$ 35,065.04	\$ 33,700.04		\$ -	\$ 1,365.00
Task 3									
3-1.	Mobilization, Light Duty Vehicle (car or 1/2 ton truck) - ≤ 100 miles each way	Per Round Trip	1	\$ 446.25	\$ 446.25	1	0	\$ -	0
8-1.	Monitoring Well Sampling with Water Level, ≤ 100 foot depth	Per Well	7	\$ 182.31	\$ 1,276.17	7	0	\$ -	0
8-11.	Electronic Data Deliverables (EDD)	Per Sampling Event	1	\$ 210.00	\$ 210.00	1	0	\$ -	0
9-27.	Water, BTEX + MTBE (EPA 602, EPA 624, EPA 8021 or EPA 8260)	Per Sample	5	\$ 50.40	\$ 252.00	5	0	\$ -	0
9-30.	Water, Polycyclic Aromatic Hydrocarbons, including 1-methylnaphthalene + 2-methylnaphthalene (EPA 610 [HPLC], EPA 625, EPA 8270 or EPA 8310)	Per Sample	5	\$ 98.00	\$ 490.00	5	0	\$ -	0
17-3.	System O&M Package - Large	Per Month	3	\$ 2,674.11	\$ 8,022.33	3	0	\$ -	0
18-22.	AS/SVE System - Large - Long Term > 6 mos.	Per Month	3	\$ 4,618.92	\$ 13,856.76	3	0	\$ -	0

**Petroleum Contamination Site Response Action Services
SCHEDULE OF PAY ITEMS INVOICE RATE SHEET**

PAY ITEM	DESCRIPTION	UNIT OF MEASURE	PO Rate Sheet			Previously Invoiced	This Invoice		Balance
			UNITS	NEGOTIATED ITEM PRICE	TOTAL EXTENDED PRICE	UNITS	UNITS	EXTENDED PRICE	UNITS
19-22.	Operation & Maintenance Annual Report	Per Report	1	\$ 3,038.76	\$ 3,038.76	1	0	\$ -	0
21-8.	P.E. Project Oversight for Remediation System Operation and Maintenance	Per Month	3	\$ 1,242.99	\$ 3,728.97	3	0	\$ -	0
21-32.	P.E. Review, Evaluation and Certification of an Annual Operation and Maintenance Report	Per Report	1	\$ 1,844.64	\$ 1,844.64	1	0	\$ -	0
		RETAINAGE			\$ 1,658.29	\$ 1,658.29		\$ -	\$ -
		SUBTOTAL			\$ 33,165.88	\$ 33,165.88		\$ -	\$ -
Task 4									
3-1.	Mobilization, Light Duty Vehicle (car or 1/2 ton truck) - ≤ 100 miles each way	Per Round Trip	1	\$ 446.25	\$ 446.25	1	0	\$ -	0
8-1.	Monitoring Well Sampling with Water Level, ≤ 100 foot depth	Per Well	7	\$ 182.31	\$ 1,276.17	7	0	\$ -	0
8-11.	Electronic Data Deliverables (EDD)	Per Sampling Event	1	\$ 210.00	\$ 210.00	1	0	\$ -	0
9-27.	Water, BTEX + MTBE (EPA 602, EPA 624, EPA 8021 or EPA 8260)	Per Sample	5	\$ 50.40	\$ 252.00	5	0	\$ -	0
9-30.	Water, Polycyclic Aromatic Hydrocarbons, including 1-methylnaphthalene + 2-methylnaphthalene (EPA 610 [HPLC], EPA 625, EPA 8270 or EPA 8310)	Per Sample	5	\$ 98.00	\$ 490.00	5	0	\$ -	0
17-3.	System O&M Package - Large	Per Month	3	\$ 2,674.11	\$ 8,022.33	3	0	\$ -	0
18-22.	AS/SVE System - Large - Long Term > 6 mos.	Per Month	3	\$ 4,618.92	\$ 13,856.76	3	0	\$ -	0
19-21.	Operation & Maintenance Report, Quarterly or Non-Annual	Per Report	1	\$ 1,780.54	\$ 1,780.54	1	0	\$ -	0
21-8.	P.E. Project Oversight for Remediation System Operation and Maintenance	Per Month	3	\$ 1,242.99	\$ 3,728.97	3	0	\$ -	0
		RETAINAGE			\$ 1,503.15	\$ 1,503.15		\$ -	\$ -
		SUBTOTAL			\$ 30,063.02	\$ 30,063.02		\$ -	\$ -
Task 5									
3-1.	Mobilization, Light Duty Vehicle (car or 1/2 ton truck) - ≤ 100 miles each way	Per Round Trip	1	\$ 446.25	\$ 446.25	1	0	\$ -	0
8-1.	Monitoring Well Sampling with Water Level, ≤ 100 foot depth	Per Well	7	\$ 182.31	\$ 1,276.17	7	0	\$ -	0
8-11.	Electronic Data Deliverables (EDD)	Per Sampling Event	1	\$ 210.00	\$ 210.00	1	0	\$ -	0
9-27.	Water, BTEX + MTBE (EPA 602, EPA 624, EPA 8021 or EPA 8260)	Per Sample	5	\$ 50.40	\$ 252.00	5	0	\$ -	0
9-30.	Water, Polycyclic Aromatic Hydrocarbons, including 1-methylnaphthalene + 2-methylnaphthalene (EPA 610 [HPLC], EPA 625, EPA 8270 or EPA 8310)	Per Sample	5	\$ 98.00	\$ 490.00	5	0	\$ -	0
17-3.	System O&M Package - Large	Per Month	3	\$ 2,674.11	\$ 8,022.33	3	0	\$ -	0
18-22.	AS/SVE System - Large - Long Term > 6 mos.	Per Month	3	\$ 4,618.92	\$ 13,856.76	3	0	\$ -	0
19-21.	Operation & Maintenance Report, Quarterly or Non-Annual	Per Report	1	\$ 1,780.54	\$ 1,780.54	1	0	\$ -	0
21-8.	P.E. Project Oversight for Remediation System Operation and Maintenance	Per Month	3	\$ 1,242.99	\$ 3,728.97	3	0	\$ -	0
		RETAINAGE			\$ 1,503.15	\$ 1,503.15		\$ -	\$ -
		SUBTOTAL			\$ 30,063.02	\$ 30,063.02		\$ -	\$ -
Task 6									
3-1.	Mobilization, Light Duty Vehicle (car or 1/2 ton truck) - ≤ 100 miles each way	Per Round Trip	1	\$ 446.25	\$ 446.25	1	0	\$ -	0
8-1.	Monitoring Well Sampling with Water Level, ≤ 100 foot depth	Per Well	7	\$ 182.31	\$ 1,276.17	7	0	\$ -	0
8-11.	Electronic Data Deliverables (EDD)	Per Sampling Event	1	\$ 210.00	\$ 210.00	1	0	\$ -	0
9-27.	Water, BTEX + MTBE (EPA 602, EPA 624, EPA 8021 or EPA 8260)	Per Sample	5	\$ 50.40	\$ 252.00	5	0	\$ -	0
9-30.	Water, Polycyclic Aromatic Hydrocarbons, including 1-methylnaphthalene + 2-methylnaphthalene (EPA 610 [HPLC], EPA 625, EPA 8270 or EPA 8310)	Per Sample	6	\$ 98.00	\$ 588.00	5	0	\$ -	1
9-36.	Water, Total Recoverable Petroleum Hydrocarbons (FL-PRO)	Per Sample	2	\$ 74.94	\$ 149.88	2	0	\$ -	0
17-3.	System O&M Package - Large	Per Month	3	\$ 2,674.11	\$ 8,022.33	3	0	\$ -	0
18-22.	AS/SVE System - Large - Long Term > 6 mos.	Per Month	5	\$ 4,618.92	\$ 23,094.60	5	0	\$ -	0
19-21.	Operation & Maintenance Report, Quarterly or Non-Annual	Per Report	1	\$ 1,780.54	\$ 1,780.54	1	0	\$ -	0
21-8.	P.E. Project Oversight for Remediation System Operation and Maintenance	Per Month	3	\$ 1,242.99	\$ 3,728.97	3	0	\$ -	0

**Petroleum Contamination Site Response Action Services
SCHEDULE OF PAY ITEMS INVOICE RATE SHEET**

PAY ITEM	DESCRIPTION	UNIT OF MEASURE	PO Rate Sheet			Previously Invoiced	This Invoice		Balance
			UNITS	NEGOTIATED ITEM PRICE	TOTAL EXTENDED PRICE	UNITS	UNITS	EXTENDED PRICE	UNITS
		RETAINAGE			\$ 1,977.44	\$ 1,972.54		\$ -	\$ 4.90
		SUBTOTAL			\$ 39,548.74	\$ 39,450.74		\$ -	\$ 98.00
Task 7									
3-1.	Mobilization, Light Duty Vehicle (car or 1/2 ton truck) - ≤ 100 miles each way	Per Round Trip	1	\$ 446.25	\$ 446.25	0	1	\$ 446.25	0
3-3.	Heavy Duty/Stakebed Truck (3/4 ton +) - ≤ 100 miles each way	Per Round Trip	1	\$ 523.68	\$ 523.68	0	1	\$ 523.68	0
3-5.	Work Trailer - ≤ 100 miles each way	Per Round Trip	1	\$ 144.70	\$ 144.70	0	1	\$ 144.70	0
17-2.	System O&M Package - Medium	Per Month	2	\$ 2,370.23	\$ 4,740.46	0	2	\$ 4,740.46	0
18-19.	AS/SVE System - Medium - Short Term ≤ 6 mos.	Per Month	2	\$ 3,646.51	\$ 7,293.02	0	2	\$ 7,293.02	0
19-21.	Operation & Maintenance Report, Quarterly or Non-Annual	Per Report	1	\$ 1,780.54	\$ 1,780.54	0	1	\$ 1,780.54	0
20-6.	Scientist/Technical Specialist (Key)	Per Hour	10	\$ 92.88	\$ 928.80	0	10	\$ 928.80	0
21-8.	P.E. Project Oversight for Remediation System Operation and Maintenance	Per Month	2	\$ 1,242.99	\$ 2,485.98	0	2	\$ 2,485.98	0
23-1.	Contingent Funding - Allowance only to be used as offset for field change orders	NOT BILLABLE	3000	\$ 1.00	\$ 3,000.00	n/a	n/a	n/a	3000
		RETAINAGE			\$ 1,067.17	\$ -		\$ 917.17	\$ 150.00
		SUBTOTAL			\$ 21,343.43	\$ -		\$ 18,343.43	\$ 3,000.00
		TOTAL COST			\$ 189,249.13	\$ 166,442.70		\$ 18,343.43	\$ 4,463.00
					Owner Cost Share:	\$ -	\$ -	\$ -	\$ -
					FDEP Cost Share:	\$ 189,249.13	\$ 166,442.70	\$ 18,343.43	\$ 4,463.00
					Retainage:	\$ 9,462.45	\$ 8,322.13	\$ 917.17	\$ 223.15
					FDEP Less Retainage:	\$ 179,786.68	\$ 158,120.57	\$ 17,426.26	\$ 4,239.85

Version: 12.1

Site Manager Approval:

Print Name

Signature

Date of Review Letter