

**LIMITED PHASE II
SUBSURFACE INVESTIGATION**

**Fuel Truck Stop
10029 US Hwy 62
Henryetta, Oklahoma
StanTech File 1321-4685**

Prepared For:
Amar Development
15005 NW 2nd, Vancouver WA 98685

Prepared By:



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Oklahoma City, Oklahoma 73105
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(405) 424-8378

December 17, 2021

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SECTION 1.0

SUMMARY AND CONCLUSIONS

1.1 PURPOSE

This Limited Phase II Environmental Assessment (ESA) was prepared to investigate and characterize potential Recognized Environmental Conditions (RECs) per request of Amar Development. Subsurface soil and groundwater sampling were performed in areas of concern designated or referenced in a previously performed Phase I ESA, for a commercial property located at northwest corner of Hornbeam Road (BUS 75) and Dewey Bartlett Road, Henryetta, Oklahoma (Site). This ESA investigation included potential REC references from Oklahoma Corporation Commission (OCC) Petroleum Storage Tank Division (PSTD) files (see Appendix A). The PSTD records indicated four (4) Underground Storage Tank (UST) active facility located at the Site. This facility is identified as PSTD Facility #56-02028, with former release (Case 064-2972). OCC records indicated limited chemical of concern (COC) impact to site soil and water. The case was closed under Oklahoma Risk Based Corrective Action (ORBCA) procedures in and OCC closure letter dated September 13, 2010. This Phase II investigation, dated August 29, 2019, of the Site is in reference to the REC associated with current environmental concerns with continued fueling operations. OCC file review also encountered a Limited Phase II ESA for the property located adjacently west to the Site. OCC records indicated “No Further Action” required for that property (see OCC letter dated September 24, 2019). Pertinent documents associated with corrective action and closure may be referenced in Appendix A.

1.2 GROUND WATER

Eight (8) soil boring/temporary monitoring test wells (SB-1 through SB-8) were installed for the collection of ground water samples. Soil boring locations were selected to evaluate former release and current release potential to the Site. Soil borings SB-6, SB-7 and SB-8 were located in areas where a reported historical COC release occurred. Soil Borings SB-1 and SB-2 were located adjacent and down-gradient to current tank basin location. Soil borings SB-3, SB-4 and SB-5 were located on the down-gradient side of the product line servicing the on-site pump islands. All eight borings produced enough water for a viable sample to submit to the Laboratory. Refer to Figure 1 for the well locations. Groundwater analyses included VOCs by EPA method 8021B, Total Petroleum Hydrocarbon Gasoline Range Organics (TPH-GRO) by

method 8015M, and Total Petroleum Hydrocarbon Diesel Range Organics (TPH-DRO) by method 8000/8100M. A summary of laboratory analytical results may be referenced in attached Table 1.

1.3 SOIL

Soil samples were taken at various depths from 8 boring locations SB-1, through SB-8. Refer to Figure 1 for soil boring locations. Soil analyses included VOCs by EPA method 8021B, TPH-GRO by methods 8015M, and TPH-DRO by methods 8000/8100M. A summary of laboratory analytical results may be referenced in attached Table 2.

1.4 CONCLUSIONS AND RECOMMENDATIONS

The Limited Phase II Subsurface Investigation detected chemicals of concern at the Site in soil and groundwater slightly above laboratory detection limits and OCC PSTD Action Levels. With your approval StanTech submitted a required 24-hour notice to OCC PSDT regulatory personnel. The OCC determined that **“No Further Action”** will be required for this Site (see Attachment A).

SECTION 2.0

INTRODUCTION

2.1 DESCRIPTION OF THE INVESTIGATION

StanTech Environmental Services (StanTech) has completed a Limited Phase II Subsurface Investigation at the Site. This report presents the results of the Limited Phase II Subsurface Investigation, which was performed in accordance with the Scope of Work approved by Amar Development. Figure 1 presents the subject property and area of investigation.

2.2 WORK SCOPE

The purpose of the investigation was to evaluate potential “Recognized Environmental Conditions” that were indicated by a previously generated Phase I ESA and regulatory research for areas of concern. StanTech also performed regulatory research to clarify vicinity petroleum storage tank site concerns. Regulatory file information may be referenced in Appendix A.

The Limited Phase II Subsurface Investigation included the following tasks:

1. Installation of eight (8) investigative borings to depths from six to fifteen feet below ground surface.
2. Obtain eight (8) soil samples from the borings based on potential RECs for each area of interest and areas of concern due to the nature of the facility.
3. Obtain groundwater samples from eight (8) of the investigative borings which were drilled to depths sufficient for ground water interception and installed as temporary monitoring wells for ground water characterization

SECTION 3.0

SUMMARY OF FIELD ACTIVITIES

3.1 DRILLING ACTIVITIES

3.1.1 Soil Boring Installation

On November 29, 2021, eight soil borings were advanced at the Site to depths ranging from 6 to 15 feet below ground surface (bgs). Bedrock refusal was encountered at various depths across the Site. Photographs depicting field activities are included as Appendix B.

Prior to field mobilization, the drilling company notified OKIE811 to identify and mark buried underground utilities. Facility personnel and on-site observations were also utilized to identify possible on-site buried utility lines prior to commencing field activities. Additionally, a Site-Specific Safety Plan was prepared by StanTech, and all site personnel participated in a safety meeting prior to commencing daily field work.

Drilling activities were conducted by an Oklahoma Water Resources Board (OWRB)-licensed drilling firm (Associated Environmental Industries, Norman, Oklahoma) for soil borings SB-1 to SB-8. These borings were advanced with direct push technology using a 5-foot continuous core sampling device. During drilling, soils were continuously screened for visual impact and lithology, and each section of the core was monitored for organic vapors using a Photoionization Detector (PID) in one-foot increments. Lithologic boring logs, including PID screening results, are provided in Appendix C. Copies of the OWRB Plugging and Well Completion Reports for these borings are provided in Appendix D. Soil boring locations listed below were oriented based on the following environmental concerns:

- Soil borings SB-1 and SB-2 were advanced west of the active USTs to evaluate potential on-site migration concerns subsurface conditions associated with those facility elements.
- Soil borings SB-3 and SB-4 were advanced east of the product lines servicing the fuel pumps to evaluate subsurface conditions associated with tanks those facility elements.
- Soil borings SB-5 and SB-6 were advanced on the down-gradient side of the diesel dispensers and associated product flow line.to evaluate subsurface conditions associated with former release criteria and update data to evaluate current conditions.

- Soil borings SB-7 and SB-8 were advanced on the down-gradient side of gasoline dispensers and associated product flow line to evaluate subsurface conditions associated with former release criteria and update data to evaluate current conditions

3.1.2 Temporary Monitoring Well Installation

In order to collect groundwater samples at pre-determined boring locations, monitoring wells were installed in the soil borings using 1-inch diameter PVC casing with slotted screen to intercept groundwater. Soil conditions referenced on boring logs indicated apparent unconfined groundwater conditions at the Site. Since groundwater flow was relatively slow StanTech re-mobilized to the Site on November 30, 2021 for sampling. Groundwater produced sufficient quantities for sampling in soil borings SB-1, through SB-8. Groundwater gradient would be to the northeast due to observed surface topography and Groundwater Gradient Map associated with former release case 064-2972 (Appendix A).

Subsequent to soil and groundwater sampling all borings were plugged and abandoned per OWRB regulations. One drum of soil cuttings was disposed at Waste Connections Oklahoma Landfill located at 7600 SW 15th, Oklahoma City. Oklahoma Landfill is an Oklahoma Department of Environmental Quality (ODEQ) certified facility.

3.2 SAMPLE COLLECTION

3.2.1 Groundwater Sample Collection

Groundwater samples were collected for laboratory analyses from each of the borings as noted on Table 1. Samples were slowly transferred into appropriate containers, properly labeled, and placed on ice. All sample containers were provided by the laboratory and were appropriately preserved for analytical protocol. Samples were secured and transported with proper chain-of-custody documentation to an ODEQ and NELAC-certified laboratory (Environmental Testing, Inc., Oklahoma City, Oklahoma). Analytical methods utilized for soil boring/monitoring well samples were selected based on potential RECs. Analytical results are summarized on Table 1. The laboratory analytical report for groundwater sampling is provided in Appendix E.

3.2.2 Soil Sample Collection

Soil samples were collected for laboratory analyses from each of the borings as noted on Table 2. Selected soil samples were placed in laboratory-provided containers, properly labeled, and placed on ice. Sample intervals selected for volatile analyses were collected from field screening observations or just above observed saturated conditions. Sample intervals are presented on individual boring logs (see Appendix C). Samples were secured and transported with proper chain-of-custody documentation to an Oklahoma Department of Environmental Quality (ODEQ and NELAC)-certified laboratory (Environmental Testing, Inc., Oklahoma City, Oklahoma). The analytical methods were selected based on potential RECs. Analytical results are summarized on Table 2. Laboratory analytical reports for soil sampling are provided in Appendix E.

3.3 SAMPLE RESULTS

3.3.1 Ground Water Sample Results

Table 1 summarizes groundwater analytical data collected during the investigation. Laboratory reporting indicted that OCC Action Levels were exceeded for TPH-DRO in Groundwater with concentrations of 9.45 mg/L and 7.07 mg/L in boring SB-6 and SB-7 respectively. Laboratory analytical data also indicted that benzene and TPH-DRO exceeded OCC Actin Levels with concentration of 0.007 mg/L and 3.76 mg/L respectively in groundwater analyzed from soil boring SB-8.

3.3.2 Soil Sample and Sediment Results

Table 2 summarizes soil analytical data collected during the investigation. COC concentrations exceed OCC Action Levels for TPH-DRO in soil with concentrations of 443 mg/Kg and 89.8 mg/Kg in boring SB-6 and SB-7 respectively. Soil boring SB-6 also reported and concentration of 132 mg/Kg. It should be noted that the OCC may raise the Action level for TPH in soil to 500 mg/Kg when benzene is below 0.5 mg/Kg in all site soil analyses. This is the case for the subject investigation.

SECTION 4.0

LIMITS OF THE INVESTIGATION

Professional services have been performed, results obtained and reported, and conclusions drawn in accordance with generally-accepted principles and practices. No other representations, either expressed or implied, are made. Thus, StanTech is not responsible for independent conclusions, opinions, or recommendations made by others based on data presented within this report.

This report has been prepared for the exclusive use of Amar Development, for which the report was prepared, and for the specific application to the property discussed. Except for distribution related to the project, information should not be disseminated or conveyed to any other party or be used or relied upon by any other party, in whole or in part, without the prior written consent of Amar Development and StanTech.

TABLES

TABLE 1
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
Limited Phase II, Fuel Truck Stop, , Henryetta, OK

Parameter	Sample ID	SB-1	SB-2	SB-3	SB-4	SB-5	SB-6	SB-7	SB-8	OCC Action Level
	Date	11/30/21	11/30/21	11/30/21	11/30/21	11/30/21	11/30/21	11/30/21	11/30/21	
BTEX (8021B)	Units									
Benzene	mg/l	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	0.007	0.005
Toluene	mg/l	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	40
Ethylbenzene	mg/l	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	0.007	0.7
Xylenes	mg/l	<0.015	<0.015	<0.015	<0.015	<0.015	<0.015	<0.015	<0.015	10
Total Petroleum Hydrocarbons (GRO) 8015M	mg/l	<0.200	<0.200	<0.200	<0.200	<0.200	<0.200	0.382	1.63	2
Total Petroleum Hydrocarbons (DRO)	mg/l	<1.0	<1.0	<1.0	<1.0	1.21	9.45	7.07	3.76	2

< : Denotes a sample value less than the laboratory reporting limits

OCC Action Levels obtained from Oklahoma Corporation Commission Petroleum Storage Tank Division rules

Note: Shaded cells indicate chemical concentrations exceeding regulatory limit

TABLE 2
SUMMARY OF SOIL ANALYTICAL RESULTS
Limited Phase II, Fuel Truck Stop, Henryetta, OK

Parameter	Sample ID	SB-1	SB-2	SB-3	SB-4	SB-5	SB-6	SB-7	SB-8	OCC Action Level
	Date	11/29/21	11/29/21	11/29/21	11/29/21	11/29/21	11/29/21	11/29/21	11/29/21	
BTEX (8021B)	Units									
Benzene	mg/Kg	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	0.5
Toluene	mg/Kg	<0.025	<0.025	<0.025	<0.025	<0.025	0.126	<0.025	<0.025	40
Ethylbenzene	mg/Kg	<0.025	<0.025	<0.025	<0.025	<0.025	0.347	<0.025	<0.025	15
Xylenes	mg/Kg	<0.075	<0.075	<0.075	<0.075	<0.075	0.394	<0.075	<0.075	200
Total Petroleum Hydrocarbons (GRO) 8015M	mg/Kg	<2.5	<2.5	<2.5	<2.5	<2.5	132	5.05	<2.5	50
Total Petroleum Hydrocarbons (DRO)	mg/Kg	<40	<40	<40	982	<40	443	89.8	NA	50

< : Denotes a sample value less than the laboratory reporting limits

OCC Action Levels obtained from Oklahoma Corporation Commission Petroleum Storage Tank Division rules

Note: Shaded cells indicate chemical concentrations exceeding regulatory limit

FIGURES

C&C Truck Stop

102 Dewey Bartlett Rd. Henryetta OK, OCC Fac# 56-02028

Legend

-  Fuel Truck Stop
-  Shell
-  Soil Boring Location

Dewey Bartlett Rd

Dewey Bartlett Rd

SB-1

SB-2

SB-3

SB-4

SB-5

SB-6

SB-7

SB-8

Fuel Truck Stop

Shell

N

200 ft

Google Earth

APPENDIX A

OCC Regulatory Files Information

Robert Williams

From: David Poulsen <David.Poulsen@occ.ok.gov>
Sent: Wednesday, December 15, 2021 3:33 PM
To: Robert Williams
Cc: Salim Douglass; Eric Houston; Brock Stuber; Brian McDonald
Subject: RE: 24-hour Notice Lab Data Fac 56-02028

Rob-

The only reported exceedance of DRO in soil was the shallow sample from SB-4, at 982 mg/kg. However, the groundwater sample from the same boring was below detection for DRO and all gasoline constituents as well. The levels of fuel constituents in the samples you have reported were all well below the SSTLs set under former case 064-2942.

Based upon the information submitted and reviewed, further assessment is not required.

Sincerely,
David Poulsen, Environmental Analyst
Oklahoma Corporation Commission
Petroleum Storage Tank Division
2101 N. Lincoln Blvd. | Oklahoma City, OK 73105-5400
Tel (405) 522-1437

From: Robert Williams <rwilliams@stantechservices.com>
Sent: Wednesday, December 8, 2021 1:01 PM
To: Salim Douglass <Salim.Douglass@occ.ok.gov>; David Poulsen <David.Poulsen@occ.ok.gov>; Eric Houston <Eric.Houston@occ.ok.gov>
Subject: [EXTERNAL] 24-hour Notice Lab Data Fac 56-02028

We have received lab report for soil and GW analyses, TPH above OCC Action. See attached Figure, Lab and Tables. This was a former case 064-2942. Looks like attenuation has progressed with time.

Thanks,
Rob Williams, P.G.
Senior Geologist
Manager, PST/AST Program

STANTECH

4100 North Lincoln Blvd. | Oklahoma City, OK 73105 | www.stantechservices.com
Toll Free: 800.725.8378 | Tel: 405.424.8378 | Cell: 405.249.1806 | Fax: 405.424.8129

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OKLAHOMA CORPORATION COMMISSION
PETROLEUM STORAGE TANK DIVISION
(405) 521-4683 FAX: (405) 521-4945

Tech

JIM THORPE BUILDING, RM 238 • PO BOX 52000 • OKLAHOMA CITY, OK 73152-2000

September 13, 2010

Case ID #064-2972
Facility ID #56-02028
Final Closure Report Approval
PO# WP-096474

Mr. Ronnie Ruth
Charlie Ruth Oil Co.
P.O. Box 369
Henryetta, Oklahoma 74437

RE: C&C Truck Stop
JCT I-40 & 75
Henryetta, Oklahoma

Dear Mr. Ruth:

The Oklahoma Corporation Commission (OCC) has approved the Final Closure Report for the above referenced case, submitted by your consultant on September 10, 2010. The report indicates that all closure requirements for this case have been completed and this **case is now closed**. If in the future levels of chemicals of concern are discovered to exceed those determined appropriate for this site, then the case may be reopened. A copy of this letter is being sent to your environmental consultant.

Enclosed you will find a copy of a "Final Claim Confirmation" letter. This is to be submitted to the Indemnity Fund with the last claim for this case. Once this letter has been received by the Oklahoma Corporation Commission, Petroleum Storage Tank Division, the Accounting Department will send you a refund for any unused portion of your deductible, after all claims have been paid. Please note; no other claims can be submitted for payment after this letter has been received on this confirmed case.

If you have any questions, please discuss them with your consultant or call me at (405) 522-1444 between 8:00 a.m. and 4:30 p.m. Monday through Friday. Please reference the appropriate OCC Facility Number and Case Number on all correspondence.

Sincerely,

Sarah Daugherty

Project Environmental Analyst
SD/kb

cc: Graham Engineering, P.C.
Attn: Mr. Quentin Graham
1501 East Seminole Avenue
McAlester, Oklahoma 74501

Kurt Barron

From: quentin.graham@sbcglobal.net
Sent: Friday, June 13, 2008 9:14 AM
To: Kurt Barron
Subject: Re: 064-2972, Henryetta

Kurt,

I removed all pathways except construction worker dermal contact with soil and water. The Mod. RBSLs are now far above what we found in the soil/water. The new benzene numbers are 931.5 mg/kg, and 5.576 mg/L.

Q

----- Original Message -----

From: Kurt Barron
To: quentin.graham@sbcglobal.net
Sent: Monday, June 09, 2008 3:08 PM
Subject: 064-2972, Henryetta

Hey Quentin, it occurred to me after we spoke about the water line that after I reviewed the installation report for MW-5 and MW-6 in February that you needed to adjust the RBSL's. MW-5 soil samples negate the indoor air pathway to the commercial worker we had assumed existed. Taking out indoor air from the model should produce a soil clean up value well above 85.1 and close the case. The study I mentioned concerning Benzene and PVC material refers to free product and MAYBE very high concentrations.....that concentration is yet to be determined.....so we have to be cautious when closing cases with 85.1 Benzene near PVC water lines. Re-run the model and remove indoor air to see what we get and let me know. We may sample the tap water to the restaurant and the facility to be sure. Thanks! Kurt

July 24th → need P.O. to sample
 W- 094848
3-6-09
 H₂O supply to street &
Restaurant!

- Sample tap H₂O & AA
 (6) wells
 (BEX-TH 000/000)

AGED 5/30/2007

B. ANTHONY
C. nissioner

DENISE A. BODE
Commissioner

JEFF CLOUD
Commissioner

Tech



OKLAHOMA CORPORATION COMMISSION
PETROLEUM STORAGE TANK DIVISION
(405) 521-4683 FAX: (405) 521-4945

JIM THORPE BUILDING, RM 238 • PO BOX 52000-2000 • OKLAHOMA CITY, OK 73152-2000

25 April 2007

Case ID #: 064-2972
Facility ID #: 54-02028

Charlie Ruth Oil Company
Attn: Mr. Ronnie Ruth
P.O. Box 369
Henryetta, Oklahoma 74437

RE: Approval of the Well Installation Report and ORBCA Tier 1A Report for the site located at:

Former C & C Truck Stop
I-40, Exit 237
Henryetta, Oklahoma

Dear Mr. Ruth,

We have reviewed the Well or Boring Installation Report and the Oklahoma Risk-Based Corrective Action Tier 1A Report submitted by your consultant on 28 March 2007. These reports are **approved**. A copy of this letter is being sent to your consultant who will know how to respond.

We concur with your determination of the modified Risk-Based Screening Levels or Site Specific Target Levels for your site which are:

	On-Site Soil (mg/kg)	On-Site Groundwater(mg/L)	Off-Site Soil (mg/kg)	Off-Site Groundwater (mg/L)
Benzene	7.343	5.576	7.343	5.576
Toluene	805	17.896	805	17.896
Ethylbenzene	1983	5.441	1983	5.441
Xylenes (Mixed)	506	100.664	506	100.664
Naphthalene	403	2.334	403	2.334

If you have any questions, please discuss this with your consultant or call me at (405) 522-1441 between 8:00 a.m. and 4:30 p.m. Monday through Friday. Please reference the appropriate OCC Facility Number and Case Number on all correspondence.

Sincerely:

Kurt Barron
Project Environmental Analyst

KB/nb

CC: Graham Engineering, P.C.

Attn: Mr. Quentin Graham

1501 E. Seminole Ave.

McAlester, Oklahoma 74501

OKLAHOMA CORPORATION COMMISSION PETROLEUM STORAGE TANK DIVISION

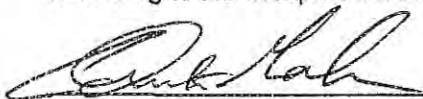
ORBCA Report

Tier 1A ☒ Tier 2 ☐

PSTD Reviewer _____ Approve [] Deny [] Date _____

1. FACILITY INFORMATION
Case Number 064-2972
Facility Number 54-02028
2. Facility Name: Former C&C Truck Stop
(Currently an active Shell station)
Facility Address: I-40 Exit 237
Facility City: Henryetta
Facility County: Okmulgee
3. Facility Location Description: Shell Truck Stop and Convenience Store
Facility Latitude/Longitude: N / W
Legal Location: SW/4 SW/4 SW/4 Sec 11, Twp 11N, Rng 12E
4. Facility Owner: Charlie Ruth Oil Co.
Owner Phone No.: (918) 652-3011
Owner Address: P.O Box 369
Owner City/State/Zip: Henryetta, OK 74437
Facility Operator: Donna Carley
Facility Phone No.: 918-652-3210
5. CERTIFIED REMEDIATION CONSULTANT: A. Quentin Graham

I certify that all work has been done under my supervision and in a good and workmanlike fashion according to the workplan the Petroleum Storage Tank Division Purchase order approval.


Licensed Remediation Consultant
(ORBCA Certified)

03/24/07
Date Signed

1565
License Number

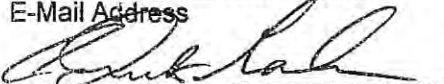
A. Quentin Graham
(Print Name)

Graham Engineering, P.C.
(Company Name)

1501 East Seminole Avenue
Current Business Address

918-423-0740
Current Phone Number

quentin.graham@sbcglobal.net
E-Mail Address


Consulting Firm Principal Signature

CONCLUSIONS AND RECOMMENDATIONS OF ORBCA ANALYSES

- Write in the maximum chemical of concern (COC) concentrations compared with minimum modified Risk-Based Screening Levels (RBSLs) or site specific target levels (SSTL's) for all completed pathways. Comparisons should only be made with soil that still exists in the area or groundwater data that is no more than two years old.

Maximum Soil COC Concentration	Minimum Mod. RBSL/SSTL	Exceed/Not exceeded
Benzene 85.1 mg/Kg	1,343 mg/Kg	EXCEEDS
Toluene 7.3 mg/Kg	805 mg/Kg	NOT EXC
Ethylbenzene 148 mg/Kg	1983 mg/Kg	NOT EXC
Xylenes 486 mg/Kg	506 mg/Kg	NOT EXC
Naphthalene NS/BDL mg/Kg	403 mg/Kg	NOT EXC NOT MEASURED KWB
Max. Groundwater COC Concentration		
Benzene 0.454 mg/L	5.576 mg/L	NOT EXC
Toluene 0.105 mg/L	17.896 mg/L	NOT EXC
Ethylbenzene 0.019 mg/L	5.441 mg/L	NOT EXC
Xylenes 0.127 mg/L	100.664 mg/L	NOT EXC
Naphthalene 0.172 mg/L	2.334 mg/L	NOT EXC

2. CONCLUSIONS:

3. RECOMMENDATIONS:

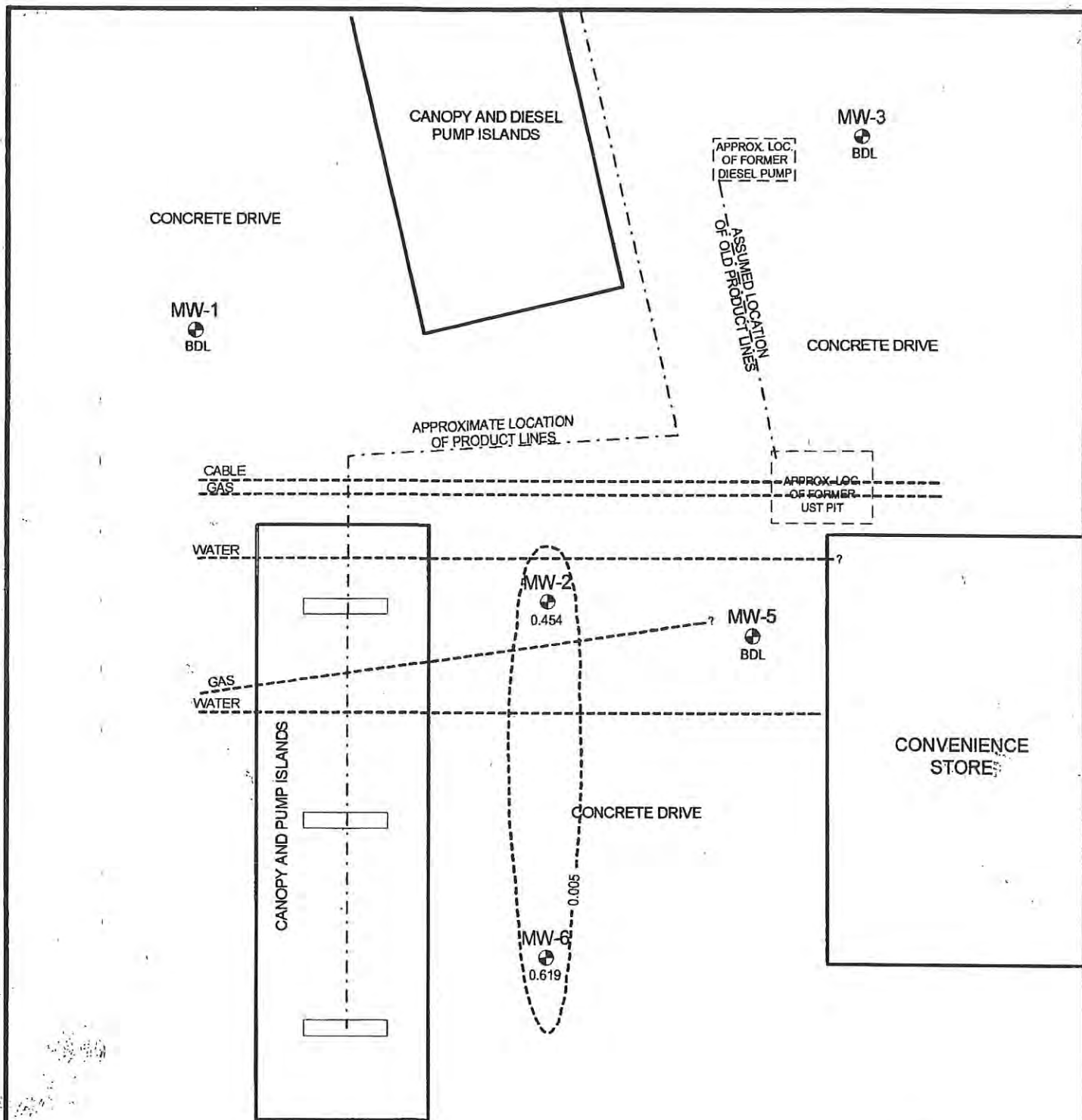
Recommendation

- ☐ Closure Under Tier 1-A
- ☒ Remediate and Close Under Tier 1-A
- ☐ Go To Tier 2
- ☐ Close Under Tier 2
- ☐ Remediate and close under Tier 2
- ☐ Go To Tier 3
- ☐ Remediate and close under Tier 3
- ☐ Monitor for Closure Through Natural Attenuation

{ modified 4/23/07
by KWB & R. Graham

SSTL = 7.543
↓

ANALYTICAL DATA SUMMARY FOR SOIL										
Chemical levels detected during soil borings and UST/AST/piping removal activity										
MW No. Sample Location	Sampling Date	Sample Depth [ft.]	Benzene [mg/kg]	Toluene [mg/kg]	Ethyl- benzene [mg/kg]	Total Xylenes [mg/kg]	Naphthalene [mg/kg]	TPH- GRO [mg/kg]	TPH- DRO [mg/kg]	OTHER
MW-1	08/17/06	3-4	BDL	11.4	2.45	6.12	BDL	413	14.1	
MW-2	08/17/06	4-5	85.1	7.33	148	486	NS	2260	NS	
MW-2	08/17/06	9-10	0.559	2.66	1.26	5.86	NS	50.4	NS	
MW-3	08/18/06	2-3	BDL	0.343	0.175	1.01	BDL	26.9	277	
MW-3	08/18/06	8-9	BDL	0.255	0.038	0.262	BDL	8.6	437	
MW-4	08/18/06	3-4	BDL	0.144	BDL	0.099	NS	4.5	NS	
MW-5	11/19/07	3-4	0.102	0.082	0.058	0.237	NS	21.3	37	
MW-5	11/19/07	14.5	BDL	BDL	BDL	BDL	NS	BDL	BDL	
MW-6	11/19/07	2-3	0.018	0.014	0.009	0.014	NS	9.51	BDL	
MW-6	11/19/07	10	BDL	BDL	BDL	BDL	NS	BDL	BDL	



LEGEND

MW-1
 0.123
 ORBCA Monitoring Well
 Water sample benzene conc., mg/L

MW-4
 BDL



0 20 40
 Approximate Scale in Feet

NOTES

FACILITY #56-02028
 CASE #064-2972

GRAHAM ENGINEERING, P.C.

1501 East Seminole Avenue, McAlester, OK 74501
 918.423.0740

FIGURE PREPARED BY
 AQG 11.15.2007

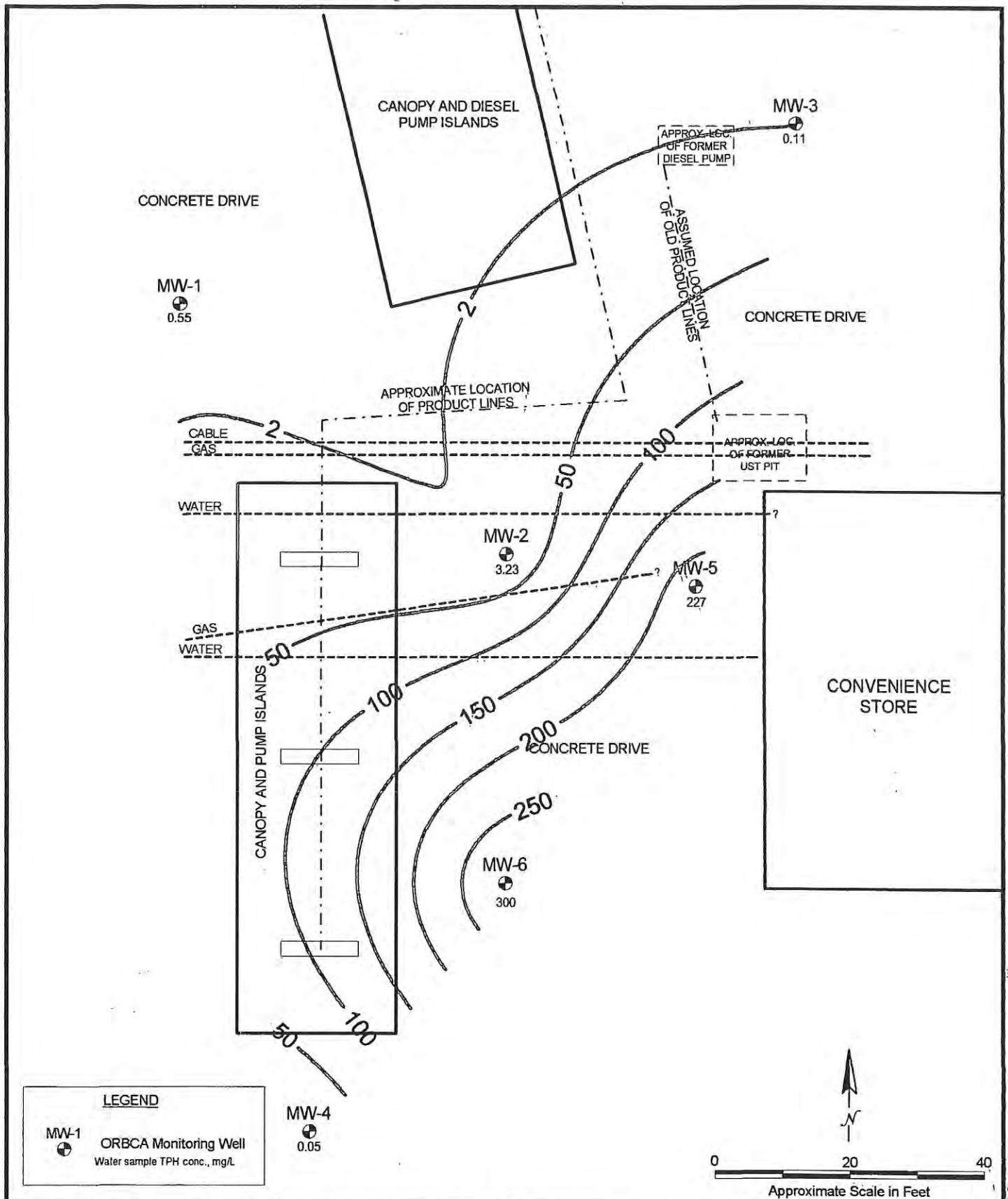
APPROX. SCALE
 1:240

PROJECT NUMBER
 OK.CHRU.56.05.05

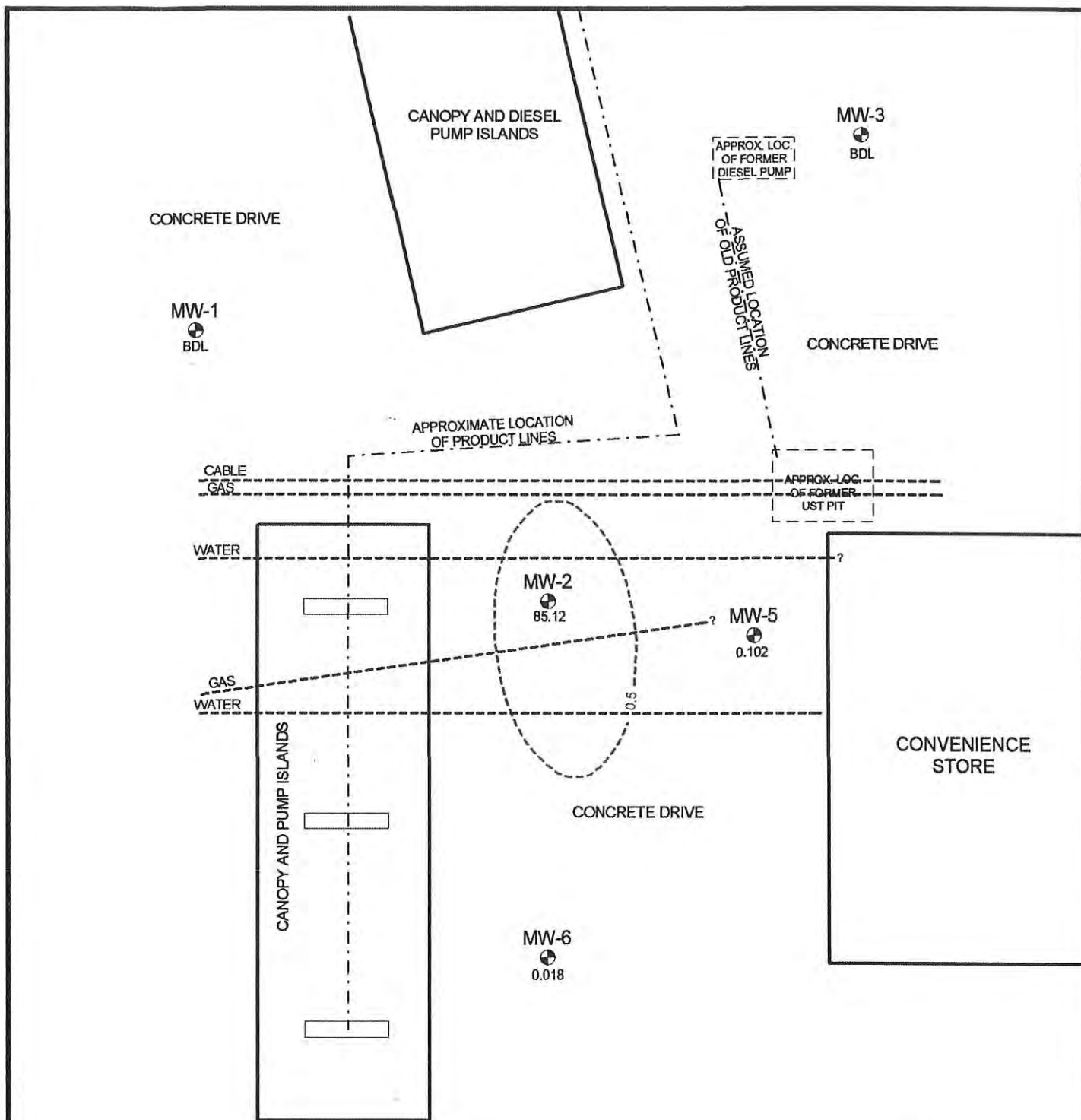
FIGURE PREPARED FOR
 Charlie Ruth Oil Co.
 Box 369
 Henryetta, OK

BENZENE IN GROUNDWATER MAP

Site Plan - ORBCA Wells
 Former C&C Truck Stop
 I-40 Exit 237
 Henryetta, Oklahoma

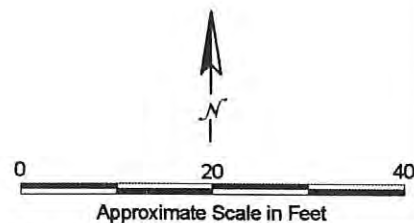


NOTES FACILITY #56-02028 CASE #064-2972	GRAHAM ENGINEERING, P.C. 1501 East Seminole Avenue, McAlester, OK 74501 918.423.0740 FIGURE PREPARED BY AQG 11.15.2007 APPROX. SCALE 1:240	PROJECT NUMBER OK.CHRU.56.05.05 FIGURE PREPARED FOR Charlie Ruth Oil Co. Box 369 Henryetta, OK	TPH IN GROUNDWATER MAP Site Plan - ORBCA Wells Former C&C Truck Stop I-40, Exit 237 Henryetta, Oklahoma
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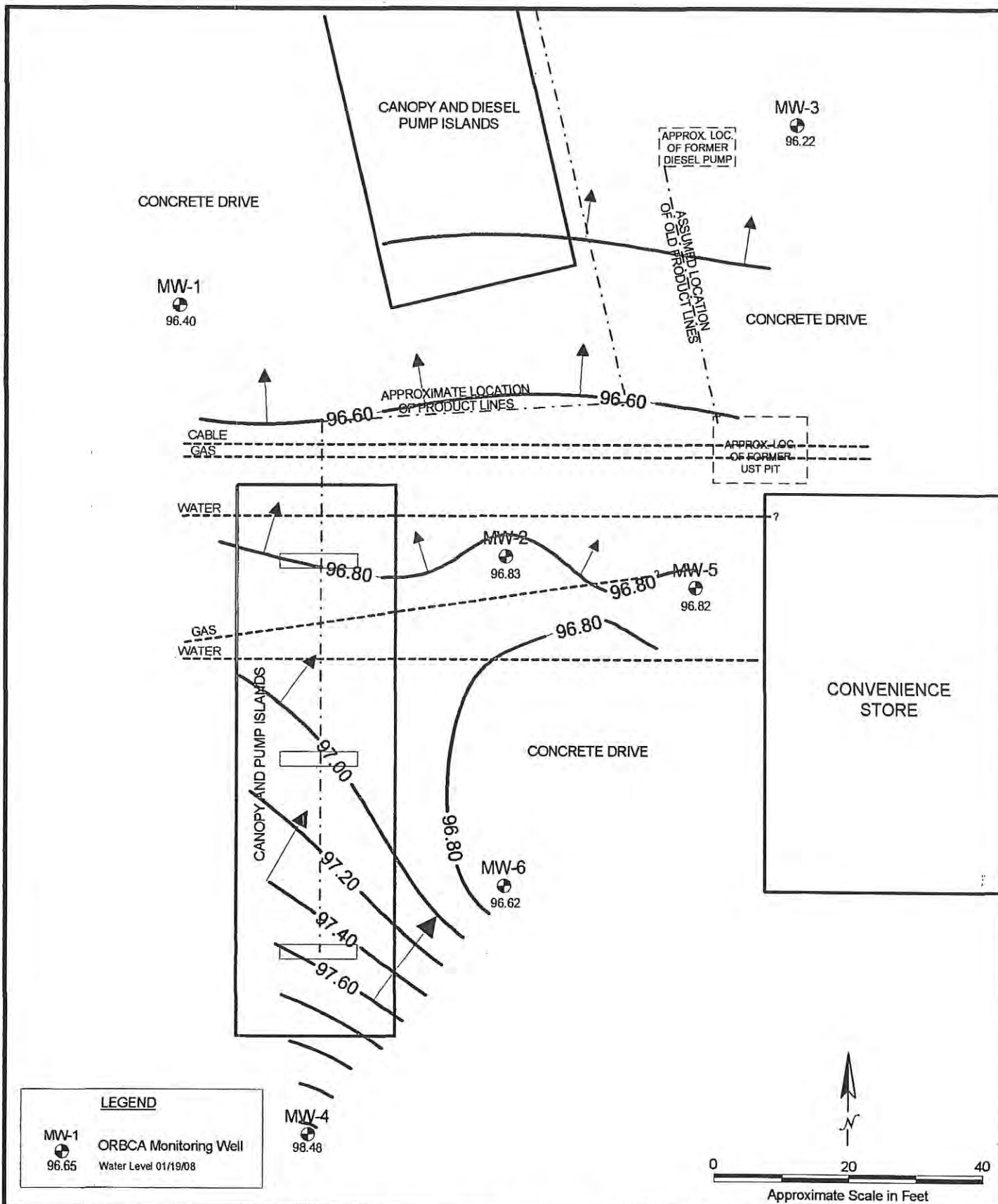
LEGEND	
MW-1 ● 1.25	ORBCA Monitoring Well Benzene in soil sample, mg/kg

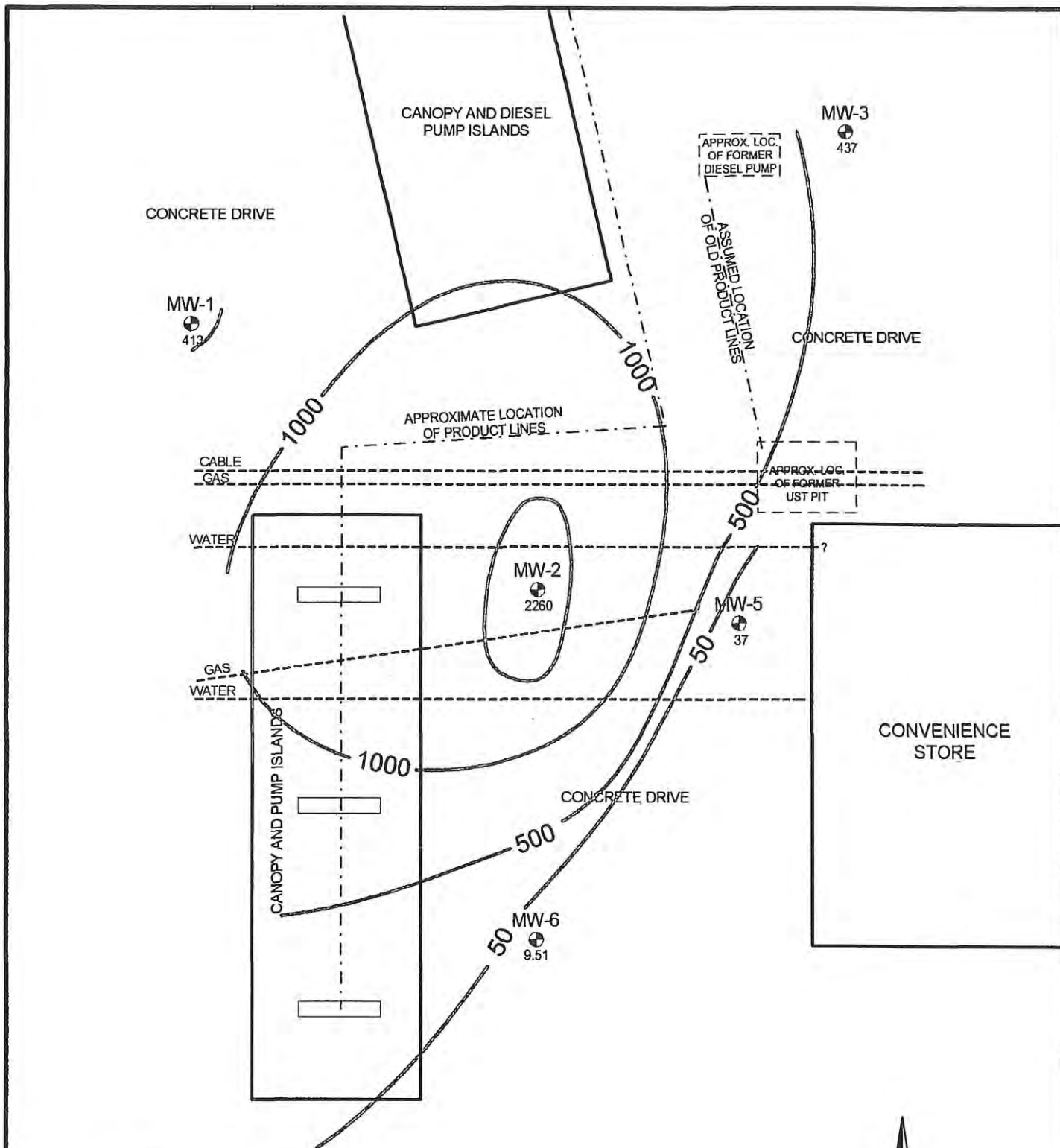
MW-4
●
BDL



NOTES FACILITY #56-02028 CASE #064-2972	GRAHAM ENGINEERING, P.C. 1501 East Seminole Avenue, McAlester, OK 74501 918.423.0740	PROJECT NUMBER OK.CHRU.56.05.05	BENZENE SOIL MAP Site Plan - ORBCA Wells Former C&C Truck Stop I-40, Exit 237 Henryetta, Oklahoma
	FIGURE PREPARED BY AQG 11.15.2007	APPROX. SCALE 1:240	

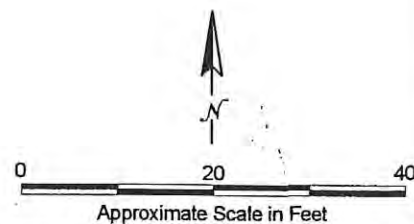
FIGURE PREPARED FOR
Charlie Ruth Oil Co.
Box 369
Henryetta, OK





LEGEND

MW-1 ORBCA Monitoring Well
Soil sample TPH conc., mg/kg



NOTES	GRAHAM ENGINEERING, P.C.		PROJECT NUMBER	TPH IN SOIL
FACILITY #56-02028 CASE #064-2972	1501 East Seminole Avenue, McAlester, OK 74501 918.423.0740		OK.CHRU.56.05.05	Site Plan - ORBCA Wells Former C&C Truck Stop I-40, Exit 237 Henryetta, Oklahoma
	FIGURE PREPARED BY AQG 11.15.2007	APPROX. SCALE 1:240	FIGURE PREPARED FOR Charlie Ruth Oil Co. Box 369 Henryetta, OK	

AGED 6/22/2005

BOB ANTHONY
Commissioner

DENISE A. BODE
Commissioner

JEFF CLOUD
Commissioner

lech



OKLAHOMA CORPORATION COMMISSION
PETROLEUM STORAGE TANK DIVISION
(405) 521-4683 FAX: (405) 521-4945

JIM THORPE BUILDING, RM 238 • PO BOX 52000-2000 • OKLAHOMA CITY, OK 73152-2000

June 14, 2005

Case ID #064-2972
Facility ID #56-02028
Notice of Confirmed Release

Ronnie Ruth
Ruth Oil Company
812 E. Trudgeon
Henryetta, OK 74437

RE: C & C Truck Stop
NE/C, W. Main & D. Bartlett Rd.
Henryetta, Oklahoma

Dear Mr. Ruth:

We have received a report confirming a release of fuel from your storage tank system. The leaked fuel may need to be cleaned up depending on how serious the leak was. If there is a mistake and you are not the owner or operator of the facility, please advise us at once.

You need to employ a certified UST consultant. If you do not know whom you want to employ and would like to have a list of certified consultants, call me. You have 20 days from the date of this letter to submit completed PSTD Forms Initial Response and Abatement, Initial Site Characterization and unless told otherwise, you have 90 days to submit an Oklahoma Risk-Based Corrective Action (ORBCA) Plan. Your UST consultant will know how to complete these forms and prepare the report.

To qualify for reimbursement from the Indemnity Fund, the Petroleum Storage Tank Division strongly recommends all work be pre-approved by the Petroleum Storage Tank Division, including work associated with this confirmed release. Pre-approval will expedite claim approval and processing for payment.

If you have any questions, please discuss them with your consultant or call Terry Tate at (405) 522-5268 between 8:00 a.m. and 4:30 p.m. Monday through Friday. Please reference the appropriate OCC Facility and Case Number on all correspondence.

Sincerely,

Neil R. Garrett

Neil Garrett
Project Environmental Analyst, Supervisor

cc: Graham & Mellen Engineering
Attn: Mr. Quentin Graham
1501 E. Seminole Ave.
McAlester, OK 74501



OKLAHOMA CORPORATION COMMISSION
PETROLEUM STORAGE TANK DIVISION
(405) 521-4683 FAX: (405) 521-4945

JIM THORPE BUILDING • PO BOX 52000 • OKLAHOMA CITY, OK 73152-2000

* PHASE II PROPERTY ADJACENTLY
WEST OF SUBJECT SITE

September 24, 2019

T.J. Patel
903 E. Trudgeon
Henryetta, Oklahoma 74437

RE: Limited Phase II Environmental Site Assessment Report prepared by
Trileaf Corporation, dated August 29, 2019,

Dear Mr. Patel:

The referenced Phase II report documented the findings of subsurface sampling of a property located on Dewey Bartlett Road, Henryetta, Okmulgee County, Oklahoma.

A former fuel leak case, 064-2972, at the C&C Truck Stop across the road from that property was closed in 2010. The levels of fuel constituents reported under that case prior to closure were fairly low and do not appear to have had any significant impact, if any at all, then or now, on the property assessed under the Phase II assessment.

The levels of fuel constituents reported in the soil and/or groundwater samples under the Phase II are very low. The information provided does not appear to warrant any further assessment of the subject property, and none is required.

If you have any questions, please call me at (405) 522-1437, between 8:00 a.m. and 4:30 p.m. Monday through Friday.

Sincerely,

A handwritten signature in blue ink that reads "D Poulsen".

David Poulsen
Project Environmental Analyst

Limited Phase II Environmental Site Assessment Report

August 29, 2019



Economy Express Inn
Dewey Bartlett Road
Henryetta, Oklahoma 74437
Trileaf # 652795

Prepared For:
Jai Bhavani, LLC
903 East Trudgeon Street
Henryetta, Oklahoma 74437

Prepared By:
Trileaf Corporation
2550 S IH 35, Suite 200
Austin, Texas 78704



Site Plan

Jai Bhavani LLC – Economy Express Inn
Dewey Bartlett Road
Henryetta, OK 74437

APPENDIX B

PHOTOGRAPHS

PHOTOGRAPHS
FUEL TRUCK STOP 10029 US HWY 62, HENRYETTA, OK



SOIL BORING SB-1 LOCATION



SOIL BORING SB-2 LOCATION

PHOTOGRAPHS
FUEL TRUCK STOP 10029 US HWY 62, HENRYETTA, OK



SOIL BORING SB-3 LOCATION



SOIL BORING SB-4 LOCATION

PHOTOGRAPHS
FUEL TRUCK STOP 10029 US HWY 62, HENRYETTA, OK



SOIL BORING SB-5 LOCATION



SOIL BORING SB-6 LOCATION

PHOTOGRAPHS
FUEL TRUCK STOP 10029 US HWY 62, HENRYETTA, OK



SOIL BORING SB-7 LOCATION



SOIL BORING SB-8 LOCATION, DRILLED AND PLUGGED, REPAIR OLD WELL SURFACE

PHOTOGRAPHS
FUEL TRUCK STOP 10029 US HWY 62, HENRYETTA, OK



LINE SUMPS BETWEEN DIESEL AND GASOLINE DISPENSERS AND CANOPIES



UTILITIES BETWEEN DISPENSERS AND BUILDING

PHOTOGRAPHS
FUEL TRUCK STOP 10029 US HWY 62, HENRYETTA, OK



UTILITIES WEST SIDE FACILITY



DRUMMED SOIL CUTTINGS

PHOTOGRAPHS
FUEL TRUCK STOP 10029 US HWY 62, HENRYETTA, OK



GROUNDWATER SAMPLING

PHOTOGRAPHS
FUEL TRUCK STOP 10029 US HWY 62, HENRYETTA, OK



PLUGGED SOIL BORING SB-5, SB-6 AND SB-7

PHOTOGRAPHS
FUEL TRUCK STOP 10029 US HWY 62, HENRYETTA, OK



TYPICAL PLUGGED BORING IN GRASSY AREAS (SB-1, SB-2 AND SB-3)

PHOTOGRAPHS
FUEL TRUCK STOP 10029 US HWY 62, HENRYETTA, OK



PLUGGED BORING SB-4

APPENDIX C

BORING LOGS

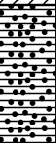
Project: Veer Sing Phase II		Log of Boring SB-1 Sheet 1 of 1
Location: 102 Dewey Bartlett Rd., Henryetta, OK		
Project Number: 4685PHASEII		

Date(s) Drilled 11/29/2021	Logged By Rob Williams	Checked By Rob Williams
Drilling Method Direct Push - Continuous Core	Auger Diameter 4.0 inches	Total Depth of Borehole 8 feet bgs
Drill Rig Type Geoprobe 3230DT	Drilling Contractor AEIC	Approximate Surface Elevation
Groundwater Level and Date Measured	Sampling Method(s) Grab, Recovery	Top of Casing Elevation
Borehole Backfill	Location See Site Map	

Elevation (feet)	Depth (feet)	Interval Recovered/ Sample Interval	USCS Symbol	Graphic Log	MATERIAL DESCRIPTION	PID Reading, ppm
	0				[0.0-1.0'] SMALL GRAVEL: SLIGHT MOISTURE, LOOSE, FILL.	
			ML		[1.0-2.6'] CLAYEY SILT: DARK BROWN, SOFT, VERY WET, ~30% CLAY, NO HYDROCARBON ODOR	0
			CL		[2.6-6.2'] CLAY: BROWN, FIRM TO SOFT, WET, HIGH PLASTICITY, NO HYDROCARBON ODOR	0
					[4.0-5.0'] NO RECOVERY	0
	5					0
			Sandstone		[6.2-8.0'] SANDSTONE: YELLOW-BROWN, HARD, FINE GRAINED, PREDOMINANTLY QUARTZ GRAINS, SUB-ROUNDED, SLIGHT MOISTURE TO DRY, NO HYDROCARBON ODOR, PROBE REFUSAL AT 8 FEET, SET TEMP. WELL FOR GW SAMPLING	0
					[8.0'] BOTTOM OF BORING AT 8 FEET BGS	0
	10					
	15					

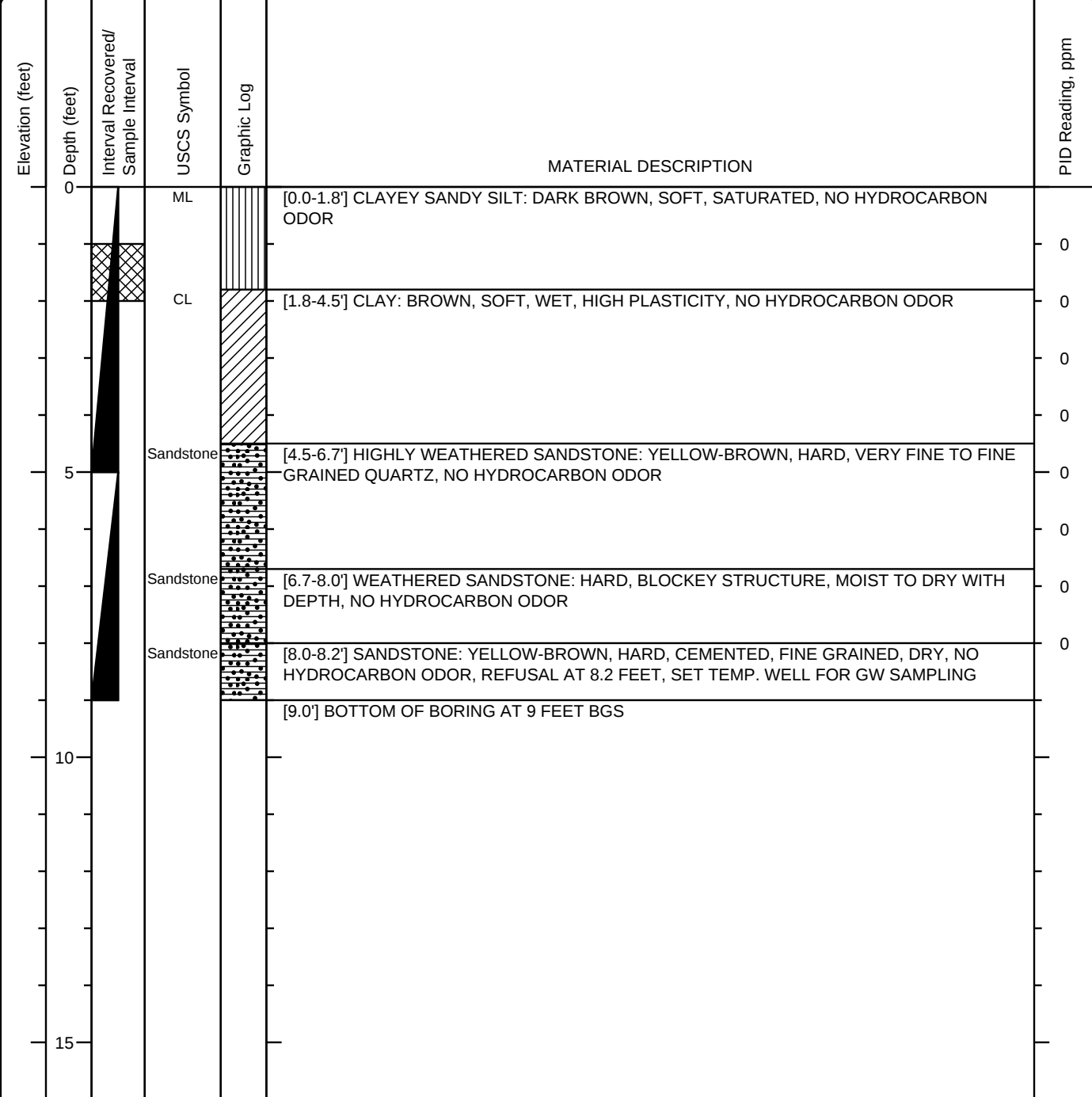
Project: Veer Sing Phase II		Log of Boring SB-3 Sheet 1 of 1
Location: 102 Dewey Bartlett Rd., Henryetta, OK		
Project Number: 4685PHASEII		

Date(s) Drilled 11/29/2021	Logged By Rob Williams	Checked By Rob Williams
Drilling Method Direct Push - Continuous Core	Auger Diameter 4.0 inches	Total Depth of Borehole 7 feet bgs
Drill Rig Type Geoprobe 3230DT	Drilling Contractor AEIC	Approximate Surface Elevation
Groundwater Level and Date Measured	Sampling Method(s) Grab, Recovery	Top of Casing Elevation
Borehole Backfill	Location See Site Map	

Elevation (feet)	Depth (feet)	Interval Recovered/ Sample Interval	USCS Symbol	Graphic Log	MATERIAL DESCRIPTION	PID Reading, ppm
	0		Fill		[0.0-0.8'] SILTY CLAY AND GRAVEL FILL	
			ML		[0.8-1.8'] CLAYEY SILT: DARK BROWN, SOFT, SATURATED, NO HYDROCARBON ODOR	0
			CL		[1.8-3.0'] SILTY CLAY: BROWN, SOFT, WET, HIGH PLASTICITY, LITTLE SMOOTH GRAVEL EMBEDDED, NO HYDROCARBON ODOR	0
			Sandstone		[3.0-5.0'] WEATHERED SANDSTONE: YELLOW-BROWN, FIRM, MOIST, FINE GRAINED, NO HYDROCARBON ODOR	0
	5		Sandstone		[5.0-7.0'] SANDSTONE: YELLOW-BROWN, HARD, MOIST TO DRY, SET TEMP. WELL FOR GW SAMPLING	0
					[7.0'] BOTTOM OF BORING AT 7 FEET BGS	0
	10					
	15					

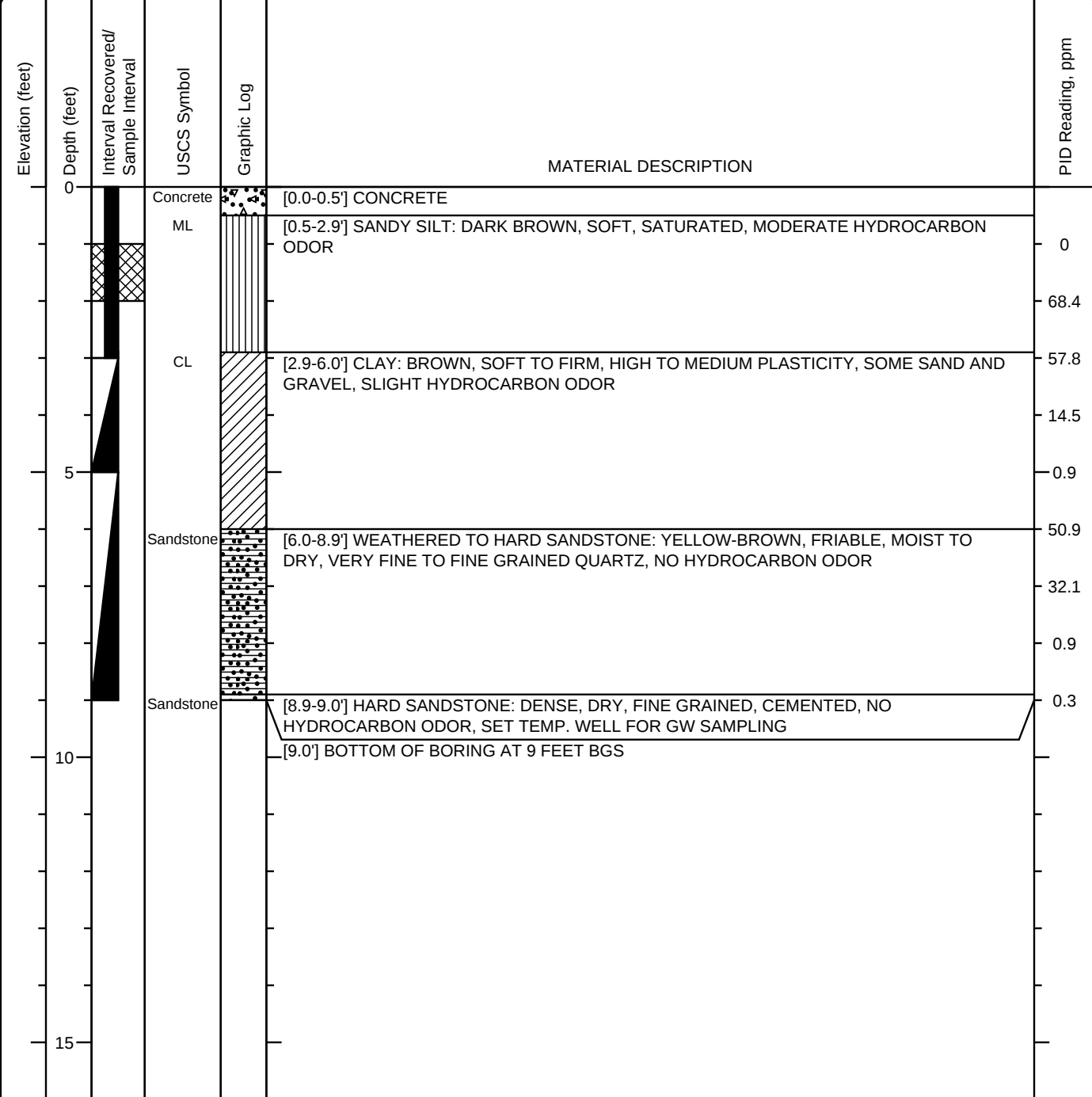
Project: **Veer Sing Phase II**
Location: 102 Dewey Bartlett Rd., Henryetta,
OK
Project Number: 4685PHASEII

Date(s) Drilled	11/29/2021	Logged By	Rob Williams	Checked By	Rob Williams
Drilling Method	Direct Push - Continuous Core	Auger Diameter	4.0 inches	Total Depth of Borehole	9 feet bgs
Drill Rig Type	Geoprobe 3230DT	Drilling Contractor	AEIC	Approximate Surface Elevation	
Groundwater Level and Date Measured		Sampling Method(s)	Grab, Recovery	Top of Casing Elevation	
Borehole Backfill		Location	See Site Map		



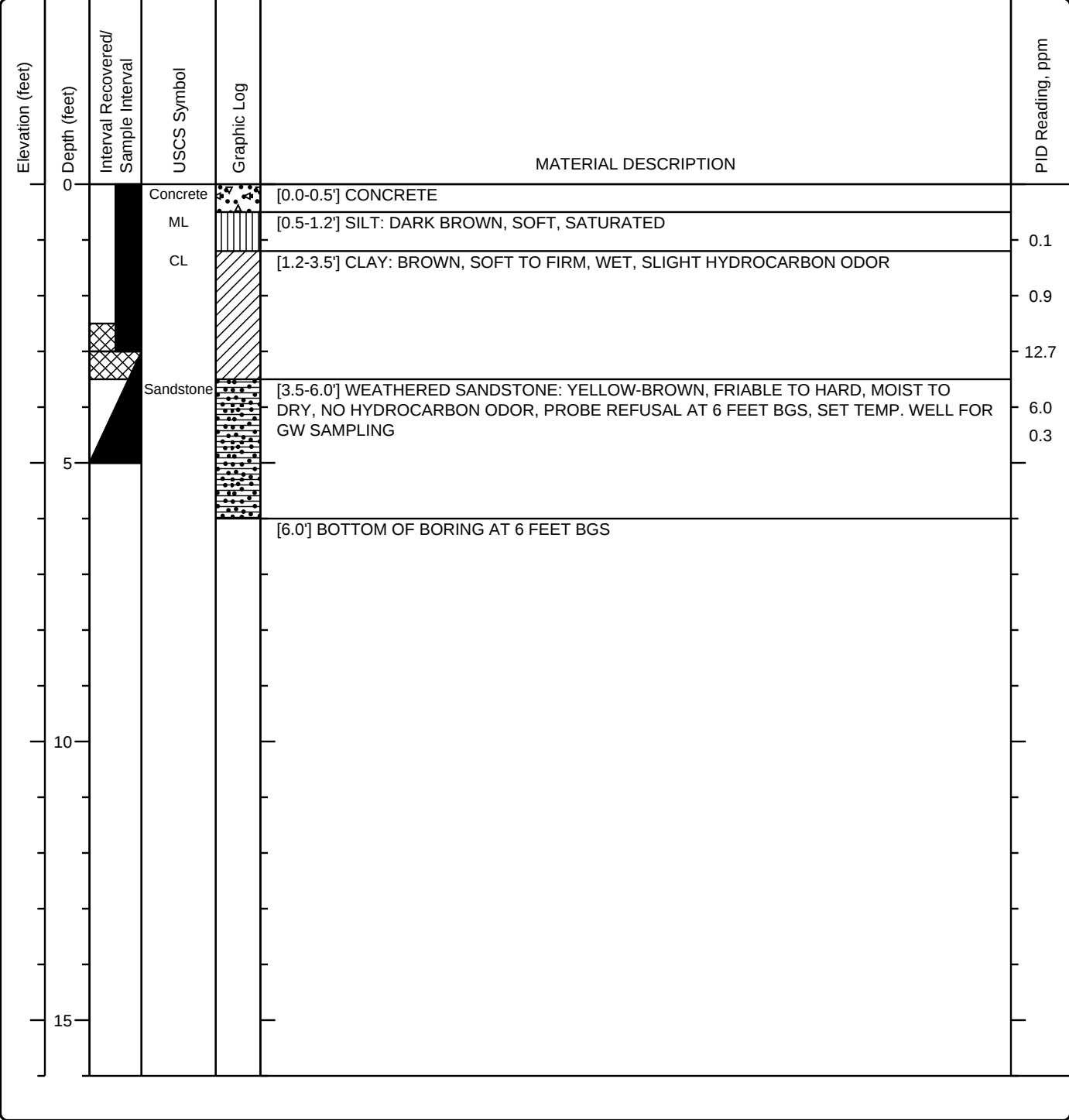
Project: **Veer Sing Phase II**
Location: 102 Dewey Bartlett Rd., Henryetta,
OK
Project Number: 4685PHASEII

Date(s) Drilled	11/29/2021	Logged By	Rob Williams	Checked By	Rob Williams
Drilling Method	Direct Push - Continuous Core	Auger Diameter	4.0 inches	Total Depth of Borehole	9 feet bgs
Drill Rig Type	Geoprobe 3230DT	Drilling Contractor	AEIC	Approximate Surface Elevation	
Groundwater Level and Date Measured		Sampling Method(s)	Grab, Hand Auger, Recovery	Top of Casing Elevation	
Borehole Backfill		Location	See Site Map		



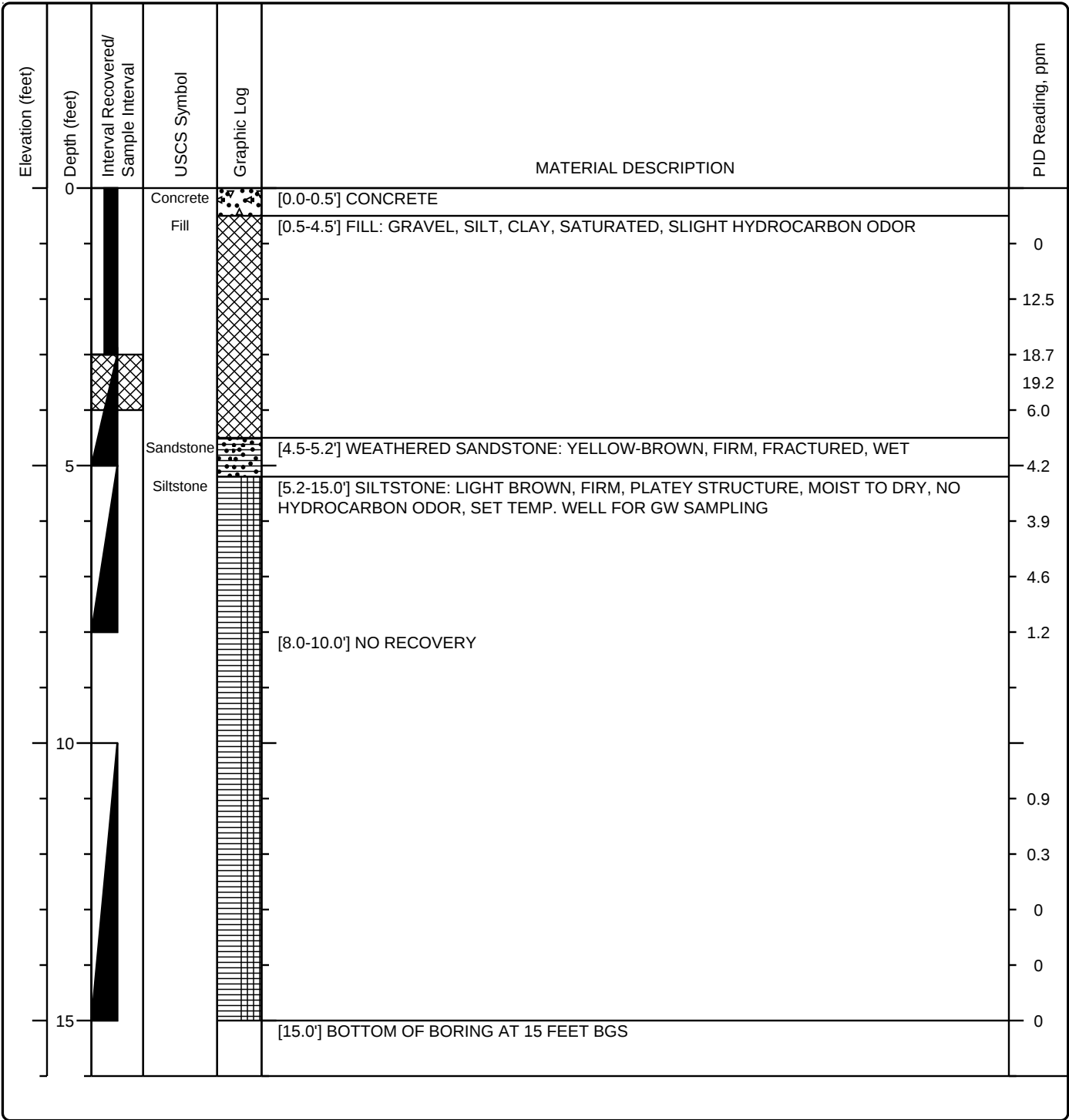
Project: Veer Sing Phase II Location: 102 Dewey Bartlett Rd., Henryetta, OK Project Number: 4685PHASEII	Log of Boring SB-7 Sheet 1 of 1
---	---

Date(s) Drilled	11/29/2021	Logged By	Rob Williams	Checked By	Rob Williams
Drilling Method	Direct Push - Continuous Core	Auger Diameter	4.0 inches	Total Depth of Borehole	6 feet bgs
Drill Rig Type	Geoprobe 3230DT	Drilling Contractor	AEIC	Approximate Surface Elevation	
Groundwater Level and Date Measured		Sampling Method(s)	Grab, Hand Auger, Recovery	Top of Casing Elevation	
Borehole Backfill		Location	See Site Map		



Project: Veer Sing Phase II		Log of Boring SB-8 Sheet 1 of 1
Location: 102 Dewey Bartlett Rd., Henryetta, OK		
Project Number: 4685PHASEII		

Date(s) Drilled 11/29/2021	Logged By Rob Williams	Checked By Rob Williams
Drilling Method Direct Push - Continuous Core	Auger Diameter 4.0 inches	Total Depth of Borehole 15 feet bgs
Drill Rig Type Geoprobe 3230DT	Drilling Contractor AEIC	Approximate Surface Elevation
Groundwater Level and Date Measured	Sampling Method(s) Grab, Hand Auger, Recovery	Top of Casing Elevation
Borehole Backfill	Location See Site Map	



Project: Veer Sing Phase II		Key to Log of Boring
Location: 102 Dewey Bartlett Rd., Henryetta, OK		
Project Number: 4685PHASEII		

Elevation (feet)	Depth (feet)	Interval Recovered/ Sample Interval	USCS Symbol	Graphic Log	MATERIAL DESCRIPTION	PID Reading, ppm
1	2	3	4	5	6	7

COLUMN DESCRIPTIONS

- | | |
|--|---|
| <p>1 Elevation (feet): Elevation (MSL, feet).</p> <p>2 Depth (feet): Depth in feet below the ground surface.</p> <p>3 Interval Recovered/ Sample Interval: Sample recovered interval and sample interval</p> <p>4 USCS Symbol: USCS symbol of the subsurface material.</p> | <p>5 Graphic Log: Graphic depiction of the subsurface material encountered.</p> <p>6 MATERIAL DESCRIPTION: Description of material encountered. May include consistency, moisture, color, and other descriptive text.</p> <p>7 PID Reading, ppm: The reading from a photo-ionization detector, in parts per million.</p> |
|--|---|

FIELD AND LABORATORY TEST ABBREVIATIONS

ABM: Arbitrary Benchmark (100 feet)

USCS: Unified Soil Classification System

MATERIAL GRAPHIC SYMBOLS

	Lean CLAY, CLAY w/SAND, SANDY CLAY (CL)		Gravel
	Portland Cement Concrete		SILT, SILT w/SAND, SANDY SILT (ML)
	AF		Sandstone
			Siltstone

TYPICAL SAMPLER GRAPHIC SYMBOLS

	Grab Sample		Hand Augered		Interval Recovered
---	-------------	---	--------------	---	--------------------

OTHER GRAPHIC SYMBOLS

-  Water level (at time of drilling, ATD)
-  Water level (after waiting)
-  Minor change in material properties within a stratum
-  Inferred/gradational contact between strata
-  Queried contact between strata

GENERAL NOTES

- Soil classifications are based on the Unified Soil Classification System. Descriptions and stratum lines are interpretive, and actual lithologic changes may be gradual. Field descriptions may have been modified to reflect results of lab tests.
- Descriptions on these logs apply only at the specific boring locations and at the time the borings were advanced. They are not warranted to be representative of subsurface conditions at other locations or times.
- Soil samples screened with a photoionization detector (PID)

APPENDIX D

OWRB REPORTS

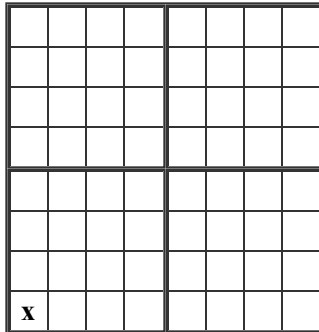


MULTI-PURPOSE WELL COMPLETION & PLUGGING REPORT

Oklahoma Water Resources Board
3800 North Classen Boulevard
Oklahoma City, OK 73118
Telephone (405) 530-8800

Legal Location

North



«———— One Mile —————»

Each square is 10-acres

WELL ID NUMBER: 209890

Quarters SW-SW-SW

Section 11

Township 11N

Range 12E1

Latitude 35.4361333

Longitude -96.0165667

Date collected(latitude and longitude), if different from date the well was drilled: 11/29/2021

Method latitude and longitude was collected: GPS - uncorrected data

County Okmulgee

Variance Request No. (if applicable) n/a

WELL OWNER - NAME AND ADDRESS

Well Owner Amar Development

Phone (360) 909-9293

Address/City/State Portland OR

Zip _____

Finding Location 10029 US 62, Henryetta, OK

Well Name SB-1

Water Rights #: _____

TYPE OF WORK: Geotechnical Boring

USE OF WELL: Soil Evaluation

NEW WELL CONSTRUCTION DATA

Date Well or Boring Was Completed 11/29/2021

Number of wells or borings represented by this log 1

* (Borings are within the same 10 acre-tract and with the same general depths and lithologies)

Hole Diameter 4 inches to a depth of 8 ft.

CASING INFORMATION *Note: If surface casing is used please indicate that on the appropriate well casing information line.

Surface Pipe Material: _____ Surface Pipe Diameter _____ inches Surface Pipe From _____ ft to _____ ft

SCREEN OR PERFORATION INFORMATION

FILTER PACK INFORMATIONFilter Pack Material: **WELL SEAL INFORMATION**Type of Surface Seal n/a Surface Seal Interval: From n/a ft to n/a ftType of Annular Seal n/a Annular Seal Interval: From n/a ft to n/a ftFilter Pack Seal Material n/a Filter Pack Seal Interval: From n/a ft to n/a ft**TYPE OF COMPLETION:** **HYDROLOGIC INFORMATION**Depth to water at time of drilling ftEstimated yield of well gpmFirst water zone ft**LITHOLOGY DESCRIPTION**

MATERIAL	ENCOUNTERED		SATURATED
	FROM (ft.)	TO (ft.)	
Clay	0	6	N
Sandstone	6	8	N

WELL LOCATION TO POTENTIAL SOURCES OF POLLUTIONHas this well been disinfected after completion of work? n/a Are there any potential sources of pollution or wastewater lagoons within 300 ft. of the well? n/a Distance of Well is n/a from possible source. Type of possible source: n/a **PLUGGING INFORMATION**Date Well or Boring Was Plugged 11/29/2021 Total Depth of well being plugged 8 ft.Was the well contaminated or was it plugged as though it was contaminated? Yes If the well or boring was plugged as if it was contaminated, was the casing removed or perforated? Yes Was the grout tremied? Yes Backfilled with n/a Backfilled from ft. to ft.Grouted with Cement Grout Grouted from 0 ft. to 8 ft.Grouted with Cement Grouted from 0 ft. to 8 ft.Firm Name ASSOCIATED ENVIRONMENTAL INDUSTRIES, CORP. D/PC No. DPC-0269 Operator Name WESLEY FOSTER OP No. OP-1809 Date 12/08/2021 Comments: n/a

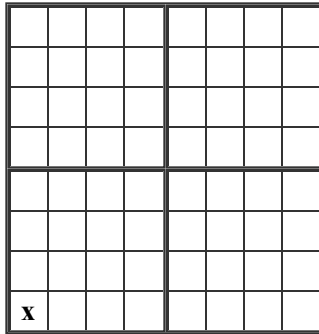


MULTI-PURPOSE WELL COMPLETION & PLUGGING REPORT

Oklahoma Water Resources Board
3800 North Classen Boulevard
Oklahoma City, OK 73118
Telephone (405) 530-8800

Legal Location

North



«———— One Mile —————»

Each square is 10-acres

WELL ID NUMBER: 209891

Quarters SW-SW-SW

Section 11

Township 11N

Range 12E1

Latitude 35.436

Longitude -96.0165667

Date collected(latitude and longitude), if different from date the well was drilled: 11/29/2021

Method latitude and longitude was collected: GPS - uncorrected data

County Okmulgee

Variance Request No. (if applicable) n/a

WELL OWNER - NAME AND ADDRESS

Well Owner Amar Development

Phone (360) 909-9293

Address/City/State Portland OR

Zip _____

Finding Location 10029 US 62, Henryetta, OK

Well Name SB-2

Water Rights #: _____

TYPE OF WORK: Geotechnical Boring

USE OF WELL: Soil Evaluation

NEW WELL CONSTRUCTION DATA

Date Well or Boring Was Completed 11/29/2021

Number of wells or borings represented by this log 1

* (Borings are within the same 10 acre-tract and with the same general depths and lithologies)

Hole Diameter 4 inches to a depth of 8 ft.

CASING INFORMATION *Note: If surface casing is used please indicate that on the appropriate well casing information line.

Surface Pipe Material: _____ Surface Pipe Diameter _____ inches Surface Pipe From _____ ft to _____ ft

SCREEN OR PERFORATION INFORMATION

FILTER PACK INFORMATIONFilter Pack Material: **WELL SEAL INFORMATION**Type of Surface Seal n/a Surface Seal Interval: From n/a ft to n/a ftType of Annular Seal n/a Annular Seal Interval: From n/a ft to n/a ftFilter Pack Seal Material n/a Filter Pack Seal Interval: From n/a ft to n/a ft**TYPE OF COMPLETION:** **HYDROLOGIC INFORMATION**Depth to water at time of drilling ftEstimated yield of well gpmFirst water zone ft**LITHOLOGY DESCRIPTION**

MATERIAL	ENCOUNTERED		SATURATED
	FROM (ft.)	TO (ft.)	
Brown Clay	0	3	N
Broken Sandstone	3	8	N

WELL LOCATION TO POTENTIAL SOURCES OF POLLUTIONHas this well been disinfected after completion of work? n/a Are there any potential sources of pollution or wastewater lagoons within 300 ft. of the well? n/a Distance of Well is n/a from possible source. Type of possible source: n/a **PLUGGING INFORMATION**Date Well or Boring Was Plugged 11/29/2021 Total Depth of well being plugged 8 ft.Was the well contaminated or was it plugged as though it was contaminated? Yes If the well or boring was plugged as if it was contaminated, was the casing removed or perforated? Yes Was the grout tremied? Yes Backfilled with n/a Backfilled from ft. to ft.Grouted with Cement Grout Grouted from 0 ft. to 8 ft.Grouted with Cement Grouted from 0 ft. to 8 ft.Firm Name ASSOCIATED ENVIRONMENTAL INDUSTRIES, CORP. D/PC No. DPC-0269 Operator Name WESLEY FOSTER OP No. OP-1809 Date 12/08/2021 Comments: n/a

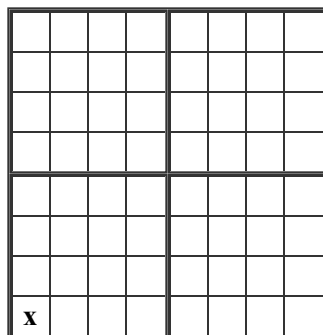


MULTI-PURPOSE WELL COMPLETION & PLUGGING REPORT

Oklahoma Water Resources Board
3800 North Classen Boulevard
Oklahoma City, OK 73118
Telephone (405) 530-8800

Legal Location

North



«———— One Mile —————»

Each square is 10-acres

WELL ID NUMBER: 209892

Quarters SW-SW-SW

Section 11

Township 11N

Range 12E1

Latitude 35.4357833

Longitude -96.0166333

Date collected(latitude and longitude), if different from date the well was drilled: 11/29/2021

Method latitude and longitude was collected: GPS - uncorrected data

County Okmulgee

Variance Request No. (if applicable) n/a

WELL OWNER - NAME AND ADDRESS

Well Owner Amar Development

Phone (360) 909-9293

Address/City/State Portland OR

Zip _____

Finding Location 10029 US 62, Henryetta, OK

Well Name SB-3

Water Rights #: _____

TYPE OF WORK: Geotechnical Boring

USE OF WELL: Soil Evaluation

NEW WELL CONSTRUCTION DATA

Date Well or Boring Was Completed 11/29/2021

Number of wells or borings represented by this log 1

* (Borings are within the same 10 acre-tract and with the same general depths and lithologies)

Hole Diameter 4 inches to a depth of 7 ft.

CASING INFORMATION *Note: If surface casing is used please indicate that on the appropriate well casing information line.

Surface Pipe Material: _____ Surface Pipe Diameter _____ inches Surface Pipe From _____ ft to _____ ft

SCREEN OR PERFORATION INFORMATION

FILTER PACK INFORMATIONFilter Pack Material: **WELL SEAL INFORMATION**Type of Surface Seal n/a Surface Seal Interval: From n/a ft to n/a ftType of Annular Seal n/a Annular Seal Interval: From n/a ft to n/a ftFilter Pack Seal Material n/a Filter Pack Seal Interval: From n/a ft to n/a ft**TYPE OF COMPLETION:** **HYDROLOGIC INFORMATION**Depth to water at time of drilling ftEstimated yield of well gpmFirst water zone ft**LITHOLOGY DESCRIPTION**

MATERIAL	ENCOUNTERED		SATURATED
	FROM (ft.)	TO (ft.)	
Clay	0	3	N
Broken Sandstone	3	7	N

WELL LOCATION TO POTENTIAL SOURCES OF POLLUTIONHas this well been disinfected after completion of work? n/a Are there any potential sources of pollution or wastewater lagoons within 300 ft. of the well? n/a Distance of Well is n/a from possible source. Type of possible source: n/a **PLUGGING INFORMATION**Date Well or Boring Was Plugged 11/29/2021 Total Depth of well being plugged 7 ft.Was the well contaminated or was it plugged as though it was contaminated? Yes If the well or boring was plugged as if it was contaminated, was the casing removed or perforated? Yes Was the grout tremied? Yes Backfilled with n/a Backfilled from ft. to ft.Grouted with Cement Grout Grouted from 0 ft. to 7 ft.Grouted with Cement Grouted from 0 ft. to 7 ft.Firm Name ASSOCIATED ENVIRONMENTAL INDUSTRIES, CORP. D/PC No. DPC-0269 Operator Name WESLEY FOSTER OP No. OP-1809 Date 12/08/2021 Comments: n/a

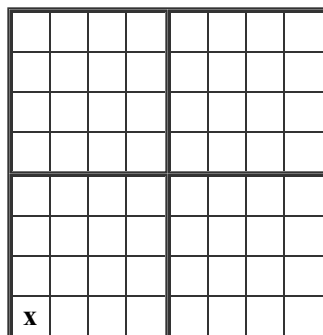


MULTI-PURPOSE WELL COMPLETION & PLUGGING REPORT

Oklahoma Water Resources Board
3800 North Classen Boulevard
Oklahoma City, OK 73118
Telephone (405) 530-8800

Legal Location

North



«———— One Mile —————»

Each square is 10-acres

WELL ID NUMBER: 209895

Quarters SW-SW-SW

Section 11

Township 11N

Range 12E1

Latitude 35.4356167

Longitude -96.0165833

Date collected(latitude and longitude), if different from date the well was drilled: 11/29/2021

Method latitude and longitude was collected: GPS - uncorrected data

County Okmulgee

Variance Request No. (if applicable) n/a

WELL OWNER - NAME AND ADDRESS

Well Owner Amar Development

Phone (360) 909-9293

Address/City/State Portland OR

Zip _____

Finding Location 10029 US 62, Henryetta, OK

Well Name SB-4

Water Rights #: _____

TYPE OF WORK: Geotechnical Boring

USE OF WELL: Soil Evaluation

NEW WELL CONSTRUCTION DATA

Date Well or Boring Was Completed 11/29/2021

Number of wells or borings represented by this log 1

* (Borings are within the same 10 acre-tract and with the same general depths and lithologies)

Hole Diameter 4 inches to a depth of 9 ft.

CASING INFORMATION *Note: If surface casing is used please indicate that on the appropriate well casing information line.

Surface Pipe Material: _____ Surface Pipe Diameter _____ inches Surface Pipe From _____ ft to _____ ft

SCREEN OR PERFORATION INFORMATION

FILTER PACK INFORMATIONFilter Pack Material: **WELL SEAL INFORMATION**Type of Surface Seal n/aSurface Seal Interval: From n/a ft to n/a ftType of Annular Seal n/aAnnular Seal Interval: From n/a ft to n/a ftFilter Pack Seal Material n/aFilter Pack Seal Interval: From n/a ft to n/a ft**TYPE OF COMPLETION:** **HYDROLOGIC INFORMATION**Depth to water at time of drilling ftEstimated yield of well gpmFirst water zone ft**LITHOLOGY DESCRIPTION**

MATERIAL	ENCOUNTERED		SATURATED
	FROM (ft.)	TO (ft.)	
Clay	0	4.5	N
Broken Sandstone	4.5	6.5	N
Siltstone	6.5	8	N
Sandstone	8	9	N

WELL LOCATION TO POTENTIAL SOURCES OF POLLUTIONHas this well been disinfected after completion of work? n/aAre there any potential sources of pollution or wastewater lagoons within 300 ft. of the well? n/aDistance of Well is n/a from possible source. Type of possible source: n/a**PLUGGING INFORMATION**Date Well or Boring Was Plugged 11/29/2021Total Depth of well being plugged 9 ft.Was the well contaminated or was it plugged as though it was contaminated? YesIf the well or boring was plugged as if it was contaminated, was the casing removed or perforated? YesWas the grout tremied? YesBackfilled with n/aBackfilled from ft. to ft.Grouted with Cement GroutGrouted from 0 ft. to 9 ft.Grouted with CementGrouted from 0 ft. to 9 ft.Firm Name ASSOCIATED ENVIRONMENTAL INDUSTRIES, CORP. D/PC No. DPC-0269Operator Name WESLEY FOSTEROP No. OP-1809Date 12/08/2021Comments: n/a

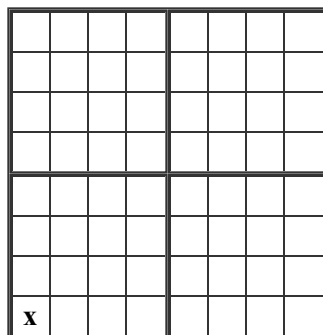


MULTI-PURPOSE WELL COMPLETION & PLUGGING REPORT

Oklahoma Water Resources Board
3800 North Classen Boulevard
Oklahoma City, OK 73118
Telephone (405) 530-8800

Legal Location

North



«———— One Mile —————»

Each square is 10-acres

WELL ID NUMBER: 209897

Quarters SW-SW-SW

Section 11

Township 11N

Range 12E1

Latitude 35.43545

Longitude -96.0166333

Date collected(latitude and longitude), if different from date the well was drilled: 11/29/2021

Method latitude and longitude was collected: GPS - uncorrected data

County Okmulgee

Variance Request No. (if applicable) n/a

WELL OWNER - NAME AND ADDRESS

Well Owner Amar Development

Phone (360) 909-9293

Address/City/State Portland OR

Zip 73105

Finding Location 10029 US 62, Henryetta, OK

Well Name SB-5

Water Rights #:

TYPE OF WORK: Geotechnical Boring

USE OF WELL: Soil Evaluation

NEW WELL CONSTRUCTION DATA

Date Well or Boring Was Completed 11/29/2021

Number of wells or borings represented by this log 1

* (Borings are within the same 10 acre-tract and with the same general depths and lithologies)

Hole Diameter 4 inches to a depth of 9 ft.

CASING INFORMATION *Note: If surface casing is used please indicate that on the appropriate well casing information line.

Surface Pipe Material: Surface Pipe Diameter inches Surface Pipe From ft to ft

SCREEN OR PERFORATION INFORMATION

FILTER PACK INFORMATIONFilter Pack Material: **WELL SEAL INFORMATION**Type of Surface Seal n/a Surface Seal Interval: From n/a ft to n/a ftType of Annular Seal n/a Annular Seal Interval: From n/a ft to n/a ftFilter Pack Seal Material n/a Filter Pack Seal Interval: From n/a ft to n/a ft**TYPE OF COMPLETION:** **HYDROLOGIC INFORMATION**Depth to water at time of drilling ftEstimated yield of well gpmFirst water zone ft**LITHOLOGY DESCRIPTION**

MATERIAL	ENCOUNTERED		SATURATED
	FROM (ft.)	TO (ft.)	
Clay	0	6	N
Broken Sandstone	6	9	N

WELL LOCATION TO POTENTIAL SOURCES OF POLLUTIONHas this well been disinfected after completion of work? n/a Are there any potential sources of pollution or wastewater lagoons within 300 ft. of the well? n/a Distance of Well is n/a from possible source. Type of possible source: n/a **PLUGGING INFORMATION**Date Well or Boring Was Plugged 11/29/2021 Total Depth of well being plugged 9 ft.Was the well contaminated or was it plugged as though it was contaminated? Yes If the well or boring was plugged as if it was contaminated, was the casing removed or perforated? Yes Was the grout tremied? Yes Backfilled with n/a Backfilled from ft. to ft.Grouted with Cement Grout Grouted from 0 ft. to 9 ft.Grouted with Cement Grouted from 0 ft. to 9 ft.Firm Name ASSOCIATED ENVIRONMENTAL INDUSTRIES, CORP. D/PC No. DPC-0269 Operator Name WESLEY FOSTER OP No. OP-1809 Date 12/08/2021 Comments: n/a

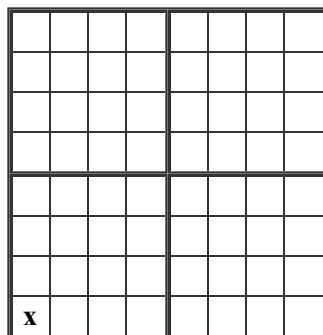


MULTI-PURPOSE WELL COMPLETION & PLUGGING REPORT

Oklahoma Water Resources Board
3800 North Classen Boulevard
Oklahoma City, OK 73118
Telephone (405) 530-8800

Legal Location

North



«———— One Mile —————»

Each square is 10-acres

WELL ID NUMBER: 209900

Quarters SW-SW-SW

Section 11

Township 11N

Range 12E1

Latitude 35.4353167

Longitude -96.0166

Date collected(latitude and longitude), if different from date the well was drilled: 11/29/2021

Method latitude and longitude was collected: GPS - uncorrected data

County Okmulgee

Variance Request No. (if applicable) n/a

WELL OWNER - NAME AND ADDRESS

Well Owner Amar Development

Phone (360) 909-9293

Address/City/State Portland OR

Zip _____

Finding Location 10029 US 62, Henryetta, OK

Well Name SB-6

Water Rights #: _____

TYPE OF WORK: Geotechnical Boring

USE OF WELL: Soil Evaluation

NEW WELL CONSTRUCTION DATA

Date Well or Boring Was Completed 11/29/2021

Number of wells or borings represented by this log 1

* (Borings are within the same 10 acre-tract and with the same general depths and lithologies)

Hole Diameter 4 inches to a depth of 9 ft.

CASING INFORMATION *Note: If surface casing is used please indicate that on the appropriate well casing information line.

Surface Pipe Material: _____ Surface Pipe Diameter _____ inches Surface Pipe From _____ ft to _____ ft

SCREEN OR PERFORATION INFORMATION

FILTER PACK INFORMATIONFilter Pack Material: **WELL SEAL INFORMATION**Type of Surface Seal n/a Surface Seal Interval: From n/a ft to n/a ftType of Annular Seal n/a Annular Seal Interval: From n/a ft to n/a ftFilter Pack Seal Material n/a Filter Pack Seal Interval: From n/a ft to n/a ft**TYPE OF COMPLETION:** **HYDROLOGIC INFORMATION**Depth to water at time of drilling ftEstimated yield of well gpmFirst water zone ft**LITHOLOGY DESCRIPTION**

MATERIAL	ENCOUNTERED		SATURATED
	FROM (ft.)	TO (ft.)	
Clay	0	6	N
Broken Sandstone	6	9	N

WELL LOCATION TO POTENTIAL SOURCES OF POLLUTIONHas this well been disinfected after completion of work? n/a Are there any potential sources of pollution or wastewater lagoons within 300 ft. of the well? n/a Distance of Well is n/a from possible source. Type of possible source: n/a **PLUGGING INFORMATION**Date Well or Boring Was Plugged 11/29/2021 Total Depth of well being plugged 9 ft.Was the well contaminated or was it plugged as though it was contaminated? Yes If the well or boring was plugged as if it was contaminated, was the casing removed or perforated? Yes Was the grout tremied? Yes Backfilled with n/a Backfilled from ft. to ft.Grouted with Cement Grout Grouted from 0 ft. to 9 ft.Grouted with Cement Grouted from 0 ft. to 9 ft.Firm Name ASSOCIATED ENVIRONMENTAL INDUSTRIES, CORP. D/PC No. DPC-0269 Operator Name WESLEY FOSTER OP No. OP-1809 Date 12/08/2021 Comments: n/a

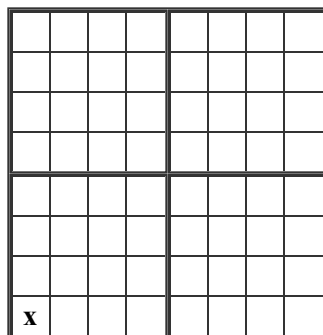


MULTI-PURPOSE WELL COMPLETION & PLUGGING REPORT

Oklahoma Water Resources Board
3800 North Classen Boulevard
Oklahoma City, OK 73118
Telephone (405) 530-8800

Legal Location

North



«———— One Mile —————»

Each square is 10-acres

WELL ID NUMBER: 209901

Quarters SW-SW-SW

Section 11

Township 11N

Range 12E1

Latitude 35.4352667

Longitude -96.0165833

Date collected(latitude and longitude), if different from date the well was drilled: 11/29/2021

Method latitude and longitude was collected: GPS - uncorrected data

County Okmulgee

Variance Request No. (if applicable) n/a

WELL OWNER - NAME AND ADDRESS

Well Owner Amar Development

Phone (360) 909-9293

Address/City/State Portland OR

Zip _____

Finding Location 10029 US 62, Henryetta, OK

Well Name SB-7

Water Rights #: _____

TYPE OF WORK: Geotechnical Boring

USE OF WELL: Soil Evaluation

NEW WELL CONSTRUCTION DATA

Date Well or Boring Was Completed 11/29/2021

Number of wells or borings represented by this log 1

* (Borings are within the same 10 acre-tract and with the same general depths and lithologies)

Hole Diameter 4 inches to a depth of 6 ft.

CASING INFORMATION *Note: If surface casing is used please indicate that on the appropriate well casing information line.

Surface Pipe Material: _____ Surface Pipe Diameter _____ inches Surface Pipe From _____ ft to _____ ft

SCREEN OR PERFORATION INFORMATION

FILTER PACK INFORMATIONFilter Pack Material: **WELL SEAL INFORMATION**Type of Surface Seal n/a Surface Seal Interval: From n/a ft to n/a ftType of Annular Seal n/a Annular Seal Interval: From n/a ft to n/a ftFilter Pack Seal Material n/a Filter Pack Seal Interval: From n/a ft to n/a ft**TYPE OF COMPLETION:** **HYDROLOGIC INFORMATION**Depth to water at time of drilling ftEstimated yield of well gpmFirst water zone ft**LITHOLOGY DESCRIPTION**

MATERIAL	ENCOUNTERED		SATURATED
	FROM (ft.)	TO (ft.)	
Clay	0	3.5	N
Broken Sandstone	3.5	6	N

WELL LOCATION TO POTENTIAL SOURCES OF POLLUTIONHas this well been disinfected after completion of work? n/a Are there any potential sources of pollution or wastewater lagoons within 300 ft. of the well? n/a Distance of Well is n/a from possible source. Type of possible source: n/a **PLUGGING INFORMATION**Date Well or Boring Was Plugged 11/29/2021 Total Depth of well being plugged 6 ft.Was the well contaminated or was it plugged as though it was contaminated? Yes If the well or boring was plugged as if it was contaminated, was the casing removed or perforated? Yes Was the grout tremied? Yes Backfilled with n/a Backfilled from ft. to ft.Grouted with Cement Grout Grouted from 0 ft. to 6 ft.Grouted with Cement Grouted from 0 ft. to 6 ft.Firm Name ASSOCIATED ENVIRONMENTAL INDUSTRIES, CORP. D/PC No. DPC-0269 Operator Name WESLEY FOSTER OP No. OP-1809 Date 12/08/2021 Comments: n/a

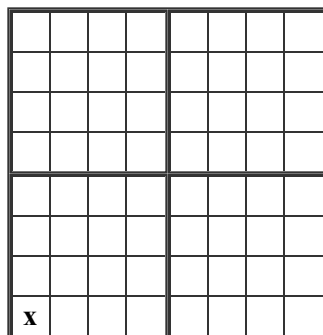


MULTI-PURPOSE WELL COMPLETION & PLUGGING REPORT

Oklahoma Water Resources Board
3800 North Classen Boulevard
Oklahoma City, OK 73118
Telephone (405) 530-8800

Legal Location

North



«———— One Mile —————»

Each square is 10-acres

WELL ID NUMBER: 209902

Quarters SW-SW-SW

Section 11

Township 11N

Range 12E1

Latitude 35.43515

Longitude -96.01665

Date collected(latitude and longitude), if different from date the well was drilled: 11/29/2021

Method latitude and longitude was collected: GPS - uncorrected data

County Okmulgee

Variance Request No. (if applicable) n/a

WELL OWNER - NAME AND ADDRESS

Well Owner Amar Development

Phone (360) 909-9293

Address/City/State Portland OR

Zip _____

Finding Location 10029 US 62, Henryetta, OK

Well Name SB-8

Water Rights #: _____

TYPE OF WORK: Geotechnical Boring

USE OF WELL: Soil Evaluation

NEW WELL CONSTRUCTION DATA

Date Well or Boring Was Completed 11/29/2021

Number of wells or borings represented by this log 1

* (Borings are within the same 10 acre-tract and with the same general depths and lithologies)

Hole Diameter 4 inches to a depth of 15 ft.

CASING INFORMATION *Note: If surface casing is used please indicate that on the appropriate well casing information line.

Surface Pipe Material: _____ Surface Pipe Diameter _____ inches Surface Pipe From _____ ft to _____ ft

SCREEN OR PERFORATION INFORMATION

FILTER PACK INFORMATIONFilter Pack Material: **WELL SEAL INFORMATION**Type of Surface Seal n/aSurface Seal Interval: From n/a ft to n/a ftType of Annular Seal n/aAnnular Seal Interval: From n/a ft to n/a ftFilter Pack Seal Material n/aFilter Pack Seal Interval: From n/a ft to n/a ft**TYPE OF COMPLETION:** **HYDROLOGIC INFORMATION**Depth to water at time of drilling ftEstimated yield of well gpmFirst water zone ft**LITHOLOGY DESCRIPTION**

MATERIAL	ENCOUNTERED		SATURATED
	FROM (ft.)	TO (ft.)	
Fill	0	4.5	N
Broken Sandstone	4.5	5.2	N
Siltstone	5.2	15	N

WELL LOCATION TO POTENTIAL SOURCES OF POLLUTIONHas this well been disinfected after completion of work? n/aAre there any potential sources of pollution or wastewater lagoons within 300 ft. of the well? n/aDistance of Well is n/a from possible source. Type of possible source: n/a**PLUGGING INFORMATION**Date Well or Boring Was Plugged 11/29/2021Total Depth of well being plugged 15 ft.Was the well contaminated or was it plugged as though it was contaminated? YesIf the well or boring was plugged as if it was contaminated, was the casing removed or perforated? YesWas the grout tremied? YesBackfilled with n/aBackfilled from ft. to ft.Grouted with Cement GroutGrouted from 0 ft. to 15 ft.Grouted with CementGrouted from 0 ft. to 15 ft.Firm Name ASSOCIATED ENVIRONMENTAL INDUSTRIES, CORP. D/PC No. DPC-0269Operator Name WESLEY FOSTEROP No. OP-1809Date 12/08/2021Comments: n/a

APPENDIX E

SOIL and GROUNDWATER LABORATORY ANALYTICAL REPORTS

Laboratory Analytical Report

07 December 2021

Mr. Rob Williams

StanTech LLC

4100 N. Lincoln

Oklahoma City, OK 73105

WO: E1K0457

RE: C&C Truck Stop

Enclosed are the results of analyses for samples received by the laboratory on 11/30/2021. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Russell Britten

President



Original (P)





4619 N. Santa Fe Ave
Oklahoma City, OK 73118
405.488.2400 Phone
405.488.2404 Fax
www.etilab.com

StanTech LLC
4100 N. Lincoln
Oklahoma City OK, 73105

Project: C&C Truck Stop
Project Number: 4685
Project Manager: Mr. Rob Williams

Reported:
12/07/21 14:46

SB-1 (2.6')

E1K0457-01 (Solid) - Sampled: 11/29/21 09:35

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EJK0584	HRY	12/01/21 12:54	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EJK0584	HRY	12/01/21 12:54	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EJK0584	HRY	12/01/21 12:54	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EJK0584	HRY	12/01/21 12:54	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		106 %		-2.01-179	EJK0584	HRY	12/01/21 12:54	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		102 %		30.8-172	EJK0584	HRY	12/01/21 12:54	EPA 8021B 1996	
Gasoline Range Hydrocarbons by OK 8020/8015M									
Gasoline Range Organics (C6-C10)	<2.50	2.50	mg/Kg	1	EJK0584	HRY	12/01/21 12:54	OK DEQ GRO 1997	
Surrogate: a,a,a-Trifluorotoluene		105 %		-2.01-179	EJK0584	HRY	12/01/21 12:54	OK DEQ GRO 1997	
Surrogate: 4-Bromofluorobenzene		108 %		30.8-172	EJK0584	HRY	12/01/21 12:54	OK DEQ GRO 1997	
Diesel Range Hydrocarbons by OK 8000/8100M									
Diesel Range Organics (C10-C28)	<40.0	40.0	mg/Kg	1	EJL0021	HRY	12/02/21 22:18	OK DEQ DRO 1997	
Surrogate: Nonacosane		78 %		70-130	EJL0021	HRY	12/02/21 22:18	OK DEQ DRO 1997	
Soxhlet Extraction	Completed		N/A		EJL0021	FJM	12/01/21 15:30	OK DEQ DRO 1997	

Environmental Testing, Inc.

Russell Britten, President

The results in this report apply to the samples analyzed in accordance with the chain of custody document and meet all laboratory accreditation requirements unless noted otherwise. This analytical report must be reproduced in its entirety.



E1K0457
Original
ETI_OKC_RPT_MRI_rev29.0.rpt



4619 N. Santa Fe Ave
Oklahoma City, OK 73118
405.488.2400 Phone
405.488.2404 Fax
www.etilab.com

StanTech LLC
4100 N. Lincoln
Oklahoma City OK, 73105

Project: C&C Truck Stop
Project Number: 4685
Project Manager: Mr. Rob Williams

Reported:
12/07/21 14:46

SB-2 (3')

E1K0457-02 (Solid) - Sampled: 11/29/21 10:10

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EJK0584	HRY	12/01/21 13:15	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EJK0584	HRY	12/01/21 13:15	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EJK0584	HRY	12/01/21 13:15	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EJK0584	HRY	12/01/21 13:15	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		110 %		-2.01-179	EJK0584	HRY	12/01/21 13:15	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		96 %		30.8-172	EJK0584	HRY	12/01/21 13:15	EPA 8021B 1996	
Gasoline Range Hydrocarbons by OK 8020/8015M									
Gasoline Range Organics (C6-C10)	<2.50	2.50	mg/Kg	1	EJK0584	HRY	12/01/21 13:15	OK DEQ GRO 1997	
Surrogate: a,a,a-Trifluorotoluene		112 %		-2.01-179	EJK0584	HRY	12/01/21 13:15	OK DEQ GRO 1997	
Surrogate: 4-Bromofluorobenzene		101 %		30.8-172	EJK0584	HRY	12/01/21 13:15	OK DEQ GRO 1997	
Diesel Range Hydrocarbons by OK 8000/8100M									
Diesel Range Organics (C10-C28)	<40.0	40.0	mg/Kg	1	EJL0021	HRY	12/06/21 21:11	OK DEQ DRO 1997	
Surrogate: Nonacosane		70 %		70-130	EJL0021	HRY	12/06/21 21:11	OK DEQ DRO 1997	
Soxhlet Extraction	Completed		N/A		EJL0021	FJM	12/01/21 15:30	OK DEQ DRO 1997	

Environmental Testing, Inc.

Russell Britten, President

The results in this report apply to the samples analyzed in accordance with the chain of custody document and meet all laboratory accreditation requirements unless noted otherwise. This analytical report must be reproduced in its entirety.



E1K0457
Original
ETI_OKC_RPT_MRL_rev29.0.rpt



4619 N. Santa Fe Ave
Oklahoma City, OK 73118
405.488.2400 Phone
405.488.2404 Fax
www.etilab.com

StanTech LLC
4100 N. Lincoln
Oklahoma City OK, 73105

Project: C&C Truck Stop
Project Number: 4685
Project Manager: Mr. Rob Williams

Reported:
12/07/21 14:46

SB-3 (1.5')

E1K0457-03 (Solid) - Sampled: 11/29/21 11:00

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EJK0584	HRY	12/01/21 13:35	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EJK0584	HRY	12/01/21 13:35	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EJK0584	HRY	12/01/21 13:35	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EJK0584	HRY	12/01/21 13:35	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		105 %		-2.01-179	EJK0584	HRY	12/01/21 13:35	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		100 %		30.8-172	EJK0584	HRY	12/01/21 13:35	EPA 8021B 1996	
Gasoline Range Hydrocarbons by OK 8020/8015M									
Gasoline Range Organics (C6-C10)	<2.50	2.50	mg/Kg	1	EJK0584	HRY	12/01/21 13:35	OK DEQ GRO 1997	
Surrogate: a,a,a-Trifluorotoluene		113 %		-2.01-179	EJK0584	HRY	12/01/21 13:35	OK DEQ GRO 1997	
Surrogate: 4-Bromofluorobenzene		98 %		30.8-172	EJK0584	HRY	12/01/21 13:35	OK DEQ GRO 1997	
Diesel Range Hydrocarbons by OK 8000/8100M									
Diesel Range Organics (C10-C28)	<40.0	40.0	mg/Kg	1	EJL0021	HRY	12/02/21 22:57	OK DEQ DRO 1997	
Surrogate: Nonacosane		70 %		70-130	EJL0021	HRY	12/02/21 22:57	OK DEQ DRO 1997	
Soxhlet Extraction	Completed		N/A		EJL0021	FJM	12/01/21 15:30	OK DEQ DRO 1997	

Environmental Testing, Inc.

Russell Britten, President

The results in this report apply to the samples analyzed in accordance with the chain of custody document and meet all laboratory accreditation requirements unless noted otherwise. This analytical report must be reproduced in its entirety.



E1K0457
Original
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Oklahoma City, OK 73118
405.488.2400 Phone
405.488.2404 Fax
www.etilab.com

StanTech LLC
4100 N. Lincoln
Oklahoma City OK, 73105

Project: C&C Truck Stop
Project Number: 4685
Project Manager: Mr. Rob Williams

Reported:
12/07/21 14:46

SB-4 (1.5')

E1K0457-04 (Solid) - Sampled: 11/29/21 11:15

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EJK0584	HRY	12/01/21 13:55	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EJK0584	HRY	12/01/21 13:55	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EJK0584	HRY	12/01/21 13:55	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EJK0584	HRY	12/01/21 13:55	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		89 %		-2.01-179	EJK0584	HRY	12/01/21 13:55	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		97 %		30.8-172	EJK0584	HRY	12/01/21 13:55	EPA 8021B 1996	
Gasoline Range Hydrocarbons by OK 8020/8015M									
Gasoline Range Organics (C6-C10)	<2.50	2.50	mg/Kg	1	EJK0584	HRY	12/01/21 13:55	OK DEQ GRO 1997	
Surrogate: a,a,a-Trifluorotoluene		113 %		-2.01-179	EJK0584	HRY	12/01/21 13:55	OK DEQ GRO 1997	
Surrogate: 4-Bromofluorobenzene		99 %		30.8-172	EJK0584	HRY	12/01/21 13:55	OK DEQ GRO 1997	
Diesel Range Hydrocarbons by OK 8000/8100M									
Diesel Range Organics (C10-C28)	982	40.0	mg/Kg	1	EJL0021	HRY	12/02/21 23:17	OK DEQ DRO 1997	
Surrogate: Nonacosane		91 %		70-130	EJL0021	HRY	12/02/21 23:17	OK DEQ DRO 1997	
Soxhlet Extraction	Completed		N/A		EJL0021	FJM	12/01/21 15:30	OK DEQ DRO 1997	

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StanTech LLC
4100 N. Lincoln
Oklahoma City OK, 73105

Project: C&C Truck Stop
Project Number: 4685
Project Manager: Mr. Rob Williams

Reported:
12/07/21 14:46

SB-5 (3.5')

E1K0457-05 (Solid) - Sampled: 11/29/21 12:00

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EJK0584	HRY	12/01/21 14:15	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EJK0584	HRY	12/01/21 14:15	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EJK0584	HRY	12/01/21 14:15	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EJK0584	HRY	12/01/21 14:15	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		98 %		-2.01-179	EJK0584	HRY	12/01/21 14:15	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		101 %		30.8-172	EJK0584	HRY	12/01/21 14:15	EPA 8021B 1996	
Gasoline Range Hydrocarbons by OK 8020/8015M									
Gasoline Range Organics (C6-C10)	<2.50	2.50	mg/Kg	1	EJK0584	HRY	12/01/21 14:15	OK DEQ GRO 1997	
Surrogate: a,a,a-Trifluorotoluene		106 %		-2.01-179	EJK0584	HRY	12/01/21 14:15	OK DEQ GRO 1997	
Surrogate: 4-Bromofluorobenzene		101 %		30.8-172	EJK0584	HRY	12/01/21 14:15	OK DEQ GRO 1997	
Diesel Range Hydrocarbons by OK 8000/8100M									
Diesel Range Organics (C10-C28)	<40.0	40.0	mg/Kg	1	EJL0021	HRY	12/02/21 23:37	OK DEQ DRO 1997	
Surrogate: Nonacosane		77 %		70-130	EJL0021	HRY	12/02/21 23:37	OK DEQ DRO 1997	
Soxhlet Extraction	Completed		N/A		EJL0021	FJM	12/01/21 15:30	OK DEQ DRO 1997	

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Oklahoma City OK, 73105

Project: C&C Truck Stop
Project Number: 4685
Project Manager: Mr. Rob Williams

Reported:
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SB-6 (1.5')

E1K0457-06 (Solid) - Sampled: 11/29/21 12:10

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EJK0584	HRY	12/01/21 14:35	EPA 8021B 1996	
Toluene	0.126	0.025	mg/Kg	1	EJK0584	HRY	12/01/21 14:35	EPA 8021B 1996	
Ethylbenzene	0.347	0.025	mg/Kg	1	EJK0584	HRY	12/01/21 14:35	EPA 8021B 1996	
Xylenes (total)	0.394	0.075	mg/Kg	1	EJK0584	HRY	12/01/21 14:35	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		119 %		-2.01-179	EJK0584	HRY	12/01/21 14:35	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		103 %		30.8-172	EJK0584	HRY	12/01/21 14:35	EPA 8021B 1996	
Gasoline Range Hydrocarbons by OK 8020/8015M									
Gasoline Range Organics (C6-C10)	132	25.0	mg/Kg	10	EJK0584	HRY	12/02/21 10:43	OK DEQ GRO 1997	
Surrogate: a,a,a-Trifluorotoluene		148 %		-2.01-179	EJK0584	HRY	12/02/21 10:43	OK DEQ GRO 1997	
Surrogate: 4-Bromofluorobenzene		201 %		30.8-172	EJK0584	HRY	12/02/21 10:43	OK DEQ GRO 1997	S-02
Diesel Range Hydrocarbons by OK 8000/8100M									
Diesel Range Organics (C10-C28)	443	40.0	mg/Kg	1	EJL0021	HRY	12/06/21 21:31	OK DEQ DRO 1997	
Surrogate: Nonacosane		79 %		70-130	EJL0021	HRY	12/06/21 21:31	OK DEQ DRO 1997	
Soxhlet Extraction	Completed		N/A		EJL0021	FJM	12/01/21 15:30	OK DEQ DRO 1997	

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Project: C&C Truck Stop
Project Number: 4685
Project Manager: Mr. Rob Williams

Reported:
12/07/21 14:46

SB-7 (3')

E1K0457-07 (Solid) - Sampled: 11/29/21 13:00

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EJK0584	HRY	12/01/21 14:55	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EJK0584	HRY	12/01/21 14:55	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EJK0584	HRY	12/01/21 14:55	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EJK0584	HRY	12/01/21 14:55	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		99 %		-2.01-179	EJK0584	HRY	12/01/21 14:55	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		105 %		30.8-172	EJK0584	HRY	12/01/21 14:55	EPA 8021B 1996	
Gasoline Range Hydrocarbons by OK 8020/8015M									
Gasoline Range Organics (C6-C10)	5.05	2.50	mg/Kg	1	EJK0584	HRY	12/01/21 14:55	OK DEQ GRO 1997	
Surrogate: a,a,a-Trifluorotoluene		104 %		-2.01-179	EJK0584	HRY	12/01/21 14:55	OK DEQ GRO 1997	
Surrogate: 4-Bromofluorobenzene		102 %		30.8-172	EJK0584	HRY	12/01/21 14:55	OK DEQ GRO 1997	
Diesel Range Hydrocarbons by OK 8000/8100M									
Diesel Range Organics (C10-C28)	89.8	40.0	mg/Kg	1	EJL0021	HRY	12/03/21 00:16	OK DEQ DRO 1997	
Surrogate: Nonacosane		78 %		70-130	EJL0021	HRY	12/03/21 00:16	OK DEQ DRO 1997	
Soxhlet Extraction	Completed		N/A		EJL0021	FJM	12/01/21 15:30	OK DEQ DRO 1997	

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Project: C&C Truck Stop
Project Number: 4685
Project Manager: Mr. Rob Williams

Reported:
12/07/21 14:46

SB-8 (3.5')

E1K0457-08 (Solid) - Sampled: 11/29/21 13:30

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EJK0584	HRY	12/01/21 15:15	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EJK0584	HRY	12/01/21 15:15	EPA 8021B 1996	
Ethylbenzene	<0.025	0.025	mg/Kg	1	EJK0584	HRY	12/01/21 15:15	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EJK0584	HRY	12/01/21 15:15	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		152 %		-2.01-179	EJK0584	HRY	12/01/21 15:15	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		102 %		30.8-172	EJK0584	HRY	12/01/21 15:15	EPA 8021B 1996	
Gasoline Range Hydrocarbons by OK 8020/8015M									
Gasoline Range Organics (C6-C10)	<2.50	2.50	mg/Kg	1	EJK0584	HRY	12/01/21 15:15	OK DEQ GRO 1997	
Surrogate: a,a,a-Trifluorotoluene		207 %		-2.01-179	EJK0584	HRY	12/01/21 15:15	OK DEQ GRO 1997	S-02
Surrogate: 4-Bromofluorobenzene		110 %		30.8-172	EJK0584	HRY	12/01/21 15:15	OK DEQ GRO 1997	

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Oklahoma City OK, 73105

Project: C&C Truck Stop
Project Number: 4685
Project Manager: Mr. Rob Williams

Reported:
12/07/21 14:46

Drum Comp

E1K0457-09 (Solid) - Sampled: 11/29/21 13:55

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
Benzene	<0.025	0.025	mg/Kg	1	EJK0584	HRY	12/01/21 15:35	EPA 8021B 1996	
Toluene	<0.025	0.025	mg/Kg	1	EJK0584	HRY	12/01/21 15:35	EPA 8021B 1996	
Ethylbenzene	0.039	0.025	mg/Kg	1	EJK0584	HRY	12/01/21 15:35	EPA 8021B 1996	
Xylenes (total)	<0.075	0.075	mg/Kg	1	EJK0584	HRY	12/01/21 15:35	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		108 %		-2.01-179	EJK0584	HRY	12/01/21 15:35	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		104 %		30.8-172	EJK0584	HRY	12/01/21 15:35	EPA 8021B 1996	
Gasoline Range Hydrocarbons by OK 8020/8015M									
Gasoline Range Organics (C6-C10)	23.3	2.50	mg/Kg	1	EJK0584	HRY	12/01/21 15:35	OK DEQ GRO 1997	
Surrogate: a,a,a-Trifluorotoluene		118 %		-2.01-179	EJK0584	HRY	12/01/21 15:35	OK DEQ GRO 1997	
Surrogate: 4-Bromofluorobenzene		101 %		30.8-172	EJK0584	HRY	12/01/21 15:35	OK DEQ GRO 1997	
Metals by EPA 6000/7000 Series Methods									
Lead	9.15	0.990	mg/Kg	0.99	EJL0133	LSB	12/07/21 12:10	EPA 6010D 2018	
Metals Digestion	Completed		N/A		EJL0133	LSB	12/06/21 10:30	EPA 3050B 1996	

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Oklahoma City OK, 73105

Project: C&C Truck Stop
Project Number: 4685
Project Manager: Mr. Rob Williams

Reported:
12/07/21 14:46

SB-1

E1K0457-10 (Aqueous) - Sampled: 11/30/21 10:50

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
MTBE	<0.005	0.005	mg/L	1	EJL0022	BLS	12/02/21 03:29	EPA 8021B 1996	
Benzene	<0.005	0.005	mg/L	1	EJL0022	BLS	12/02/21 03:29	EPA 8021B 1996	
Toluene	<0.005	0.005	mg/L	1	EJL0022	BLS	12/02/21 03:29	EPA 8021B 1996	
Ethylbenzene	<0.005	0.005	mg/L	1	EJL0022	BLS	12/02/21 03:29	EPA 8021B 1996	
Xylenes (total)	<0.015	0.015	mg/L	1	EJL0022	BLS	12/02/21 03:29	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		91.2 %		18.1-184	EJL0022	BLS	12/02/21 03:29	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		83.0 %		23.3-159	EJL0022	BLS	12/02/21 03:29	EPA 8021B 1996	
Gasoline Range Hydrocarbons by OK 8020/8015M									
Gasoline Range Organics (C6-C10)	<0.200	0.200	mg/L	1	EJL0022	BLS	12/02/21 03:29	OK DEQ GRO 1997	
Surrogate: a,a,a-Trifluorotoluene		96.9 %		33.8-177	EJL0022	BLS	12/02/21 03:29	OK DEQ GRO 1997	
Surrogate: 4-Bromofluorobenzene		85.4 %		31.3-164	EJL0022	BLS	12/02/21 03:29	OK DEQ GRO 1997	
Diesel Range Hydrocarbons by OK 8000/8100M									
Diesel Range Organics (C10-C28)	<1.00	1.00	mg/L	1	EJK0576	HRY	12/02/21 00:02	OK DEQ DRO 1997	V-03
Surrogate: Nonacosane		90 %		70-130	EJK0576	HRY	12/02/21 00:02	OK DEQ DRO 1997	
Liquid-Liquid Extraction	Completed		N/A		EJK0576	FJM	11/30/21 17:00	OK DEQ DRO 1997	

Environmental Testing, Inc.

Russell Britten, President

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StanTech LLC
4100 N. Lincoln
Oklahoma City OK, 73105

Project: C&C Truck Stop
Project Number: 4685
Project Manager: Mr. Rob Williams

Reported:
12/07/21 14:46

SB-2

E1K0457-11 (Aqueous) - Sampled: 11/30/21 10:35

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
MTBE	<0.005	0.005	mg/L	1	EJL0022	BLS	12/02/21 04:42	EPA 8021B 1996	
Benzene	<0.005	0.005	mg/L	1	EJL0022	BLS	12/02/21 04:42	EPA 8021B 1996	
Toluene	<0.005	0.005	mg/L	1	EJL0022	BLS	12/02/21 04:42	EPA 8021B 1996	
Ethylbenzene	<0.005	0.005	mg/L	1	EJL0022	BLS	12/02/21 04:42	EPA 8021B 1996	
Xylenes (total)	<0.015	0.015	mg/L	1	EJL0022	BLS	12/02/21 04:42	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		91.0 %		18.1-184	EJL0022	BLS	12/02/21 04:42	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		84.6 %		23.3-159	EJL0022	BLS	12/02/21 04:42	EPA 8021B 1996	
Gasoline Range Hydrocarbons by OK 8020/8015M									
Gasoline Range Organics (C6-C10)	<0.200	0.200	mg/L	1	EJL0022	BLS	12/02/21 04:42	OK DEQ GRO 1997	
Surrogate: a,a,a-Trifluorotoluene		95.8 %		33.8-177	EJL0022	BLS	12/02/21 04:42	OK DEQ GRO 1997	
Surrogate: 4-Bromofluorobenzene		87.6 %		31.3-164	EJL0022	BLS	12/02/21 04:42	OK DEQ GRO 1997	
Diesel Range Hydrocarbons by OK 8000/8100M									
Diesel Range Organics (C10-C28)	<1.00	1.00	mg/L	1	EJK0576	HRY	12/02/21 00:22	OK DEQ DRO 1997	V-03
Surrogate: Nonacosane		95 %		70-130	EJK0576	HRY	12/02/21 00:22	OK DEQ DRO 1997	
Liquid-Liquid Extraction	Completed		N/A		EJK0576	FJM	11/30/21 17:00	OK DEQ DRO 1997	

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StanTech LLC
4100 N. Lincoln
Oklahoma City OK, 73105

Project: C&C Truck Stop
Project Number: 4685
Project Manager: Mr. Rob Williams

Reported:
12/07/21 14:46

SB-3

E1K0457-12 (Aqueous) - Sampled: 11/30/21 10:25

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
MTBE	<0.005	0.005	mg/L	1	EJL0022	BLS	12/02/21 05:06	EPA 8021B 1996	
Benzene	<0.005	0.005	mg/L	1	EJL0022	BLS	12/02/21 05:06	EPA 8021B 1996	
Toluene	<0.005	0.005	mg/L	1	EJL0022	BLS	12/02/21 05:06	EPA 8021B 1996	
Ethylbenzene	<0.005	0.005	mg/L	1	EJL0022	BLS	12/02/21 05:06	EPA 8021B 1996	
Xylenes (total)	<0.015	0.015	mg/L	1	EJL0022	BLS	12/02/21 05:06	EPA 8021B 1996	
Surrogate: <i>a,a,a</i> -Trifluorotoluene		91.0 %		18.1-184	EJL0022	BLS	12/02/21 05:06	EPA 8021B 1996	
Surrogate: <i>4</i> -Bromofluorobenzene		82.1 %		23.3-159	EJL0022	BLS	12/02/21 05:06	EPA 8021B 1996	
Gasoline Range Hydrocarbons by OK 8020/8015M									
Gasoline Range Organics (C6-C10)	<0.200	0.200	mg/L	1	EJL0022	BLS	12/02/21 05:06	OK DEQ GRO 1997	
Surrogate: <i>a,a,a</i> -Trifluorotoluene		96.8 %		33.8-177	EJL0022	BLS	12/02/21 05:06	OK DEQ GRO 1997	
Surrogate: <i>4</i> -Bromofluorobenzene		84.3 %		31.3-164	EJL0022	BLS	12/02/21 05:06	OK DEQ GRO 1997	
Diesel Range Hydrocarbons by OK 8000/8100M									
Diesel Range Organics (C10-C28)	<1.00	1.00	mg/L	1	EJK0576	HRY	12/02/21 00:42	OK DEQ DRO 1997	V-03
Surrogate: <i>Nonacosane</i>		94 %		70-130	EJK0576	HRY	12/02/21 00:42	OK DEQ DRO 1997	
Liquid-Liquid Extraction	Completed		N/A		EJK0576	FJM	11/30/21 17:00	OK DEQ DRO 1997	

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Project: C&C Truck Stop
Project Number: 4685
Project Manager: Mr. Rob Williams

Reported:
12/07/21 14:46

SB-4

E1K0457-13 (Aqueous) - Sampled: 11/30/21 10:10

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
MTBE	<0.005	0.005	mg/L	1	EJL0022	BLS	12/02/21 05:30	EPA 8021B 1996	
Benzene	<0.005	0.005	mg/L	1	EJL0022	BLS	12/02/21 05:30	EPA 8021B 1996	
Toluene	<0.005	0.005	mg/L	1	EJL0022	BLS	12/02/21 05:30	EPA 8021B 1996	
Ethylbenzene	<0.005	0.005	mg/L	1	EJL0022	BLS	12/02/21 05:30	EPA 8021B 1996	
Xylenes (total)	<0.015	0.015	mg/L	1	EJL0022	BLS	12/02/21 05:30	EPA 8021B 1996	
Surrogate: <i>a,a,a</i> -Trifluorotoluene		91.4 %		18.1-184	EJL0022	BLS	12/02/21 05:30	EPA 8021B 1996	
Surrogate: <i>4</i> -Bromofluorobenzene		81.0 %		23.3-159	EJL0022	BLS	12/02/21 05:30	EPA 8021B 1996	
Gasoline Range Hydrocarbons by OK 8020/8015M									
Gasoline Range Organics (C6-C10)	<0.200	0.200	mg/L	1	EJL0022	BLS	12/02/21 05:30	OK DEQ GRO 1997	
Surrogate: <i>a,a,a</i> -Trifluorotoluene		97.5 %		33.8-177	EJL0022	BLS	12/02/21 05:30	OK DEQ GRO 1997	
Surrogate: <i>4</i> -Bromofluorobenzene		83.0 %		31.3-164	EJL0022	BLS	12/02/21 05:30	OK DEQ GRO 1997	
Diesel Range Hydrocarbons by OK 8000/8100M									
Diesel Range Organics (C10-C28)	<1.00	1.00	mg/L	1	EJK0576	HRY	12/02/21 01:01	OK DEQ DRO 1997	V-03
Surrogate: <i>Nonacosane</i>		88 %		70-130	EJK0576	HRY	12/02/21 01:01	OK DEQ DRO 1997	
Liquid-Liquid Extraction	Completed		N/A		EJK0576	FJM	11/30/21 17:00	OK DEQ DRO 1997	

Environmental Testing, Inc.

Russell Britten, President

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E1K0457
Original
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Oklahoma City, OK 73118
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StanTech LLC
4100 N. Lincoln
Oklahoma City OK, 73105

Project: C&C Truck Stop
Project Number: 4685
Project Manager: Mr. Rob Williams

Reported:
12/07/21 14:46

SB-5

E1K0457-14 (Aqueous) - Sampled: 11/30/21 10:00

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
MTBE	<0.005	0.005	mg/L	1	EJL0022	BLS	12/02/21 17:09	EPA 8021B 1996	
Benzene	<0.005	0.005	mg/L	1	EJL0022	BLS	12/02/21 17:09	EPA 8021B 1996	
Toluene	<0.005	0.005	mg/L	1	EJL0022	BLS	12/02/21 17:09	EPA 8021B 1996	
Ethylbenzene	<0.005	0.005	mg/L	1	EJL0022	BLS	12/02/21 17:09	EPA 8021B 1996	
Xylenes (total)	<0.015	0.015	mg/L	1	EJL0022	BLS	12/02/21 17:09	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		94.4 %		18.1-184	EJL0022	BLS	12/02/21 17:09	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		90.3 %		23.3-159	EJL0022	BLS	12/02/21 17:09	EPA 8021B 1996	
Gasoline Range Hydrocarbons by OK 8020/8015M									
Gasoline Range Organics (C6-C10)	<0.200	0.200	mg/L	1	EJL0022	BLS	12/02/21 17:09	OK DEQ GRO 1997	
Surrogate: a,a,a-Trifluorotoluene		101 %		33.8-177	EJL0022	BLS	12/02/21 17:09	OK DEQ GRO 1997	
Surrogate: 4-Bromofluorobenzene		93.6 %		31.3-164	EJL0022	BLS	12/02/21 17:09	OK DEQ GRO 1997	
Diesel Range Hydrocarbons by OK 8000/8100M									
Diesel Range Organics (C10-C28)	1.21	1.00	mg/L	1	EJL0015	HRY	12/06/21 13:57	OK DEQ DRO 1997	
Surrogate: Nonacosane		92 %		70-130	EJL0015	HRY	12/06/21 13:57	OK DEQ DRO 1997	
Liquid-Liquid Extraction	Completed		N/A		EJL0015	FJM	12/01/21 14:00	OK DEQ DRO 1997	

Environmental Testing, Inc.

Russell Britten, President

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StanTech LLC
4100 N. Lincoln
Oklahoma City OK, 73105

Project: C&C Truck Stop
Project Number: 4685
Project Manager: Mr. Rob Williams

Reported:
12/07/21 14:46

SB-6

E1K0457-15 (Aqueous) - Sampled: 11/30/21 09:50

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
MTBE	<0.005	0.005	mg/L	1	EJL0022	BLS	12/02/21 17:34	EPA 8021B 1996	
Benzene	<0.005	0.005	mg/L	1	EJL0022	BLS	12/02/21 17:34	EPA 8021B 1996	
Toluene	<0.005	0.005	mg/L	1	EJL0022	BLS	12/02/21 17:34	EPA 8021B 1996	
Ethylbenzene	<0.005	0.005	mg/L	1	EJL0022	BLS	12/02/21 17:34	EPA 8021B 1996	
Xylenes (total)	<0.015	0.015	mg/L	1	EJL0022	BLS	12/02/21 17:34	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		93.8 %		18.1-184	EJL0022	BLS	12/02/21 17:34	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		97.5 %		23.3-159	EJL0022	BLS	12/02/21 17:34	EPA 8021B 1996	
Gasoline Range Hydrocarbons by OK 8020/8015M									
Gasoline Range Organics (C6-C10)	<0.200	0.200	mg/L	1	EJL0022	BLS	12/02/21 17:34	OK DEQ GRO 1997	
Surrogate: a,a,a-Trifluorotoluene		100 %		33.8-177	EJL0022	BLS	12/02/21 17:34	OK DEQ GRO 1997	
Surrogate: 4-Bromofluorobenzene		106 %		31.3-164	EJL0022	BLS	12/02/21 17:34	OK DEQ GRO 1997	
Diesel Range Hydrocarbons by OK 8000/8100M									
Diesel Range Organics (C10-C28)	9.45	1.00	mg/L	1	EJL0015	HRY	12/04/21 01:01	OK DEQ DRO 1997	
Surrogate: Nonacosane		83 %		70-130	EJL0015	HRY	12/04/21 01:01	OK DEQ DRO 1997	
Liquid-Liquid Extraction	Completed		N/A		EJL0015	FJM	12/01/21 14:00	OK DEQ DRO 1997	

Environmental Testing, Inc.



Russell Britten, President

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StanTech LLC
4100 N. Lincoln
Oklahoma City OK, 73105

Project: C&C Truck Stop
Project Number: 4685
Project Manager: Mr. Rob Williams

Reported:
12/07/21 14:46

SB-7

E1K0457-16 (Aqueous) - Sampled: 11/30/21 09:30

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
Volatile Organic Compounds by EPA Method 8021									
MTBE	<0.005	0.005	mg/L	1	EJL0022	BLS	12/03/21 09:59	EPA 8021B 1996	
Benzene	<0.005	0.005	mg/L	1	EJL0022	BLS	12/03/21 09:59	EPA 8021B 1996	
Toluene	<0.005	0.005	mg/L	1	EJL0022	BLS	12/03/21 09:59	EPA 8021B 1996	
Ethylbenzene	<0.005	0.005	mg/L	1	EJL0022	BLS	12/03/21 09:59	EPA 8021B 1996	
Xylenes (total)	<0.015	0.015	mg/L	1	EJL0022	BLS	12/03/21 09:59	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		93.8 %		18.1-184	EJL0022	BLS	12/03/21 09:59	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		101 %		23.3-159	EJL0022	BLS	12/03/21 09:59	EPA 8021B 1996	
Gasoline Range Hydrocarbons by OK 8020/8015M									
Gasoline Range Organics (C6-C10)	0.382	0.200	mg/L	1	EJL0022	BLS	12/03/21 09:59	OK DEQ GRO 1997	
Surrogate: a,a,a-Trifluorotoluene		99.0 %		33.8-177	EJL0022	BLS	12/03/21 09:59	OK DEQ GRO 1997	
Surrogate: 4-Bromofluorobenzene		124 %		31.3-164	EJL0022	BLS	12/03/21 09:59	OK DEQ GRO 1997	
Diesel Range Hydrocarbons by OK 8000/8100M									
Diesel Range Organics (C10-C28)	7.07	1.00	mg/L	1	EJL0015	HRY	12/04/21 01:20	OK DEQ DRO 1997	
Surrogate: Nonacosane		83 %		70-130	EJL0015	HRY	12/04/21 01:20	OK DEQ DRO 1997	
Liquid-Liquid Extraction	Completed		N/A		EJL0015	FJM	12/01/21 14:00	OK DEQ DRO 1997	

Environmental Testing, Inc.

Russell Britten, President

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StanTech LLC
4100 N. Lincoln
Oklahoma City OK, 73105

Project: C&C Truck Stop
Project Number: 4685
Project Manager: Mr. Rob Williams

Reported:
12/07/21 14:46

SB-8

E1K0457-17 (Aqueous) - Sampled: 11/29/21 14:25

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Qualifiers
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Volatile Organic Compounds by EPA Method 8021

MTBE	0.332	0.005	mg/L	1	EJL0022	BLS	12/03/21 10:23	EPA 8021B 1996	
Benzene	0.007	0.005	mg/L	1	EJL0022	BLS	12/03/21 10:23	EPA 8021B 1996	
Toluene	<0.005	0.005	mg/L	1	EJL0022	BLS	12/03/21 10:23	EPA 8021B 1996	
Ethylbenzene	0.007	0.005	mg/L	1	EJL0022	BLS	12/03/21 10:23	EPA 8021B 1996	
Xylenes (total)	<0.015	0.015	mg/L	1	EJL0022	BLS	12/03/21 10:23	EPA 8021B 1996	
Surrogate: a,a,a-Trifluorotoluene		127 %		18.1-184	EJL0022	BLS	12/03/21 10:23	EPA 8021B 1996	
Surrogate: 4-Bromofluorobenzene		313 %		23.3-159	EJL0022	BLS	12/03/21 10:23	EPA 8021B 1996	S-02

Gasoline Range Hydrocarbons by OK 8020/8015M

Gasoline Range Organics (C6-C10)	1.63	0.200	mg/L	1	EJL0022	BLS	12/03/21 10:23	OK DEQ GRO 1997	
Surrogate: a,a,a-Trifluorotoluene		141 %		33.8-177	EJL0022	BLS	12/03/21 10:23	OK DEQ GRO 1997	
Surrogate: 4-Bromofluorobenzene		671 %		31.3-164	EJL0022	BLS	12/03/21 10:23	OK DEQ GRO 1997	S-02

Diesel Range Hydrocarbons by OK 8000/8100M

Diesel Range Organics (C10-C28)	3.76	1.00	mg/L	1	EJL0015	HRY	12/04/21 01:40	OK DEQ DRO 1997	
Surrogate: Nonacosane		80 %		70-130	EJL0015	HRY	12/04/21 01:40	OK DEQ DRO 1997	
Liquid-Liquid Extraction	Completed		N/A		EJL0015	FJM	12/01/21 14:00	OK DEQ DRO 1997	

Environmental Testing, Inc.

Russell Britten, President

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StanTech LLC
4100 N. Lincoln
Oklahoma City OK, 73105

Project: C&C Truck Stop
Project Number: 4685
Project Manager: Mr. Rob Williams

Reported:
12/07/21 14:46

QUALITY CONTROL

Volatile Organic Compounds by EPA Method 8021
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
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Batch EJK0584 - EPA 5030 Soil GC

Blank (EJK0584-BLK1)

Prepared: 11/30/21 Analyzed: 12/01/21

Benzene	<0.025	0.025	mg/Kg							
Toluene	<0.025	0.025	mg/Kg							
Ethylbenzene	<0.025	0.025	mg/Kg							
Xylenes (total)	<0.075	0.075	mg/Kg							
Surrogate: a,a,a-Trifluorotoluene	0.160		mg/Kg	0.1500		106	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.147		mg/Kg	0.1500		98	30.8-172			

LCS (EJK0584-BS1)

Prepared: 11/30/21 Analyzed: 12/01/21

Benzene	0.455	0.025	mg/Kg	0.5000		91	80.6-128			
Toluene	0.544	0.025	mg/Kg	0.5000		109	92.8-128			
Ethylbenzene	0.537	0.025	mg/Kg	0.5000		107	81.4-119			
Xylenes (total)	1.68	0.075	mg/Kg	1.500		112	85.3-129			
Surrogate: a,a,a-Trifluorotoluene	0.0974		mg/Kg	0.1500		65	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.132		mg/Kg	0.1500		88	30.8-172			

Matrix Spike (EJK0584-MS1)

Source: E1K0457-01

Prepared: 11/30/21 Analyzed: 12/01/21

Benzene	0.508	0.025	mg/Kg	0.5000	ND	102	52.8-141			
Toluene	0.612	0.025	mg/Kg	0.5000	ND	122	57.5-148			
Ethylbenzene	0.554	0.025	mg/Kg	0.5000	ND	111	43.4-139			
Xylenes (total)	1.67	0.075	mg/Kg	1.500	ND	111	47.4-145			
Surrogate: a,a,a-Trifluorotoluene	0.122		mg/Kg	0.1500		81	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.142		mg/Kg	0.1500		95	30.8-172			

Matrix Spike Dup (EJK0584-MSD1)

Source: E1K0457-01

Prepared: 11/30/21 Analyzed: 12/01/21

Benzene	0.420	0.025	mg/Kg	0.5000	ND	84	52.8-141	19	20	
Toluene	0.518	0.025	mg/Kg	0.5000	ND	104	57.5-148	17	20	
Ethylbenzene	0.501	0.025	mg/Kg	0.5000	ND	100	43.4-139	10	20	
Xylenes (total)	1.46	0.075	mg/Kg	1.500	ND	98	47.4-145	13	20	
Surrogate: a,a,a-Trifluorotoluene	0.0982		mg/Kg	0.1500		65	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.129		mg/Kg	0.1500		86	30.8-172			

Environmental Testing, Inc.

Russell Britten, President

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StanTech LLC
4100 N. Lincoln
Oklahoma City OK, 73105

Project: C&C Truck Stop
Project Number: 4685
Project Manager: Mr. Rob Williams

Reported:
12/07/21 14:46

QUALITY CONTROL

Volatile Organic Compounds by EPA Method 8021 Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
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Batch EJL0022 - EPA 5030 Water GC

Blank (EJL0022-BLK1)

Prepared: 12/01/21 Analyzed: 12/02/21

MTBE	<0.005	0.005	mg/L							
Benzene	<0.005	0.005	mg/L							
Toluene	<0.005	0.005	mg/L							
Ethylbenzene	<0.005	0.005	mg/L							
Xylenes (total)	<0.015	0.015	mg/L							
Surrogate: a,a,a-Trifluorotoluene	0.0275		mg/L	0.03000		91.6	18.1-184			
Surrogate: 4-Bromofluorobenzene	0.0255		mg/L	0.03000		85.0	23.3-159			

LCS (EJL0022-BS1)

Prepared: 12/01/21 Analyzed: 12/02/21

MTBE	0.073	0.005	mg/L	0.1000		72.5	52.1-112			
Benzene	0.092	0.005	mg/L	0.1000		91.7	44.2-121			
Toluene	0.102	0.005	mg/L	0.1000		102	53.2-123			
Ethylbenzene	0.099	0.005	mg/L	0.1000		99.2	66.9-112			
Xylenes (total)	0.320	0.015	mg/L	0.3000		107	73.1-118			
Surrogate: a,a,a-Trifluorotoluene	0.0284		mg/L	0.03000		94.7	18.1-184			
Surrogate: 4-Bromofluorobenzene	0.0296		mg/L	0.03000		98.7	23.3-159			

Matrix Spike (EJL0022-MS1)

Source: E1K0457-10

Prepared: 12/01/21 Analyzed: 12/02/21

MTBE	0.071	0.005	mg/L	0.1000	ND	71.4	29-127			
Benzene	0.091	0.005	mg/L	0.1000	ND	90.6	21.2-131			
Toluene	0.100	0.005	mg/L	0.1000	ND	100	36.6-131			
Ethylbenzene	0.098	0.005	mg/L	0.1000	ND	97.8	30.4-141			
Xylenes (total)	0.316	0.015	mg/L	0.3000	ND	105	23.3-160			
Surrogate: a,a,a-Trifluorotoluene	0.0282		mg/L	0.03000		93.9	18.1-184			
Surrogate: 4-Bromofluorobenzene	0.0293		mg/L	0.03000		97.8	23.3-159			

Matrix Spike Dup (EJL0022-MSD1)

Source: E1K0457-10

Prepared: 12/01/21 Analyzed: 12/02/21

MTBE	0.070	0.005	mg/L	0.1000	ND	70.4	29-127	1.36	20	
Benzene	0.091	0.005	mg/L	0.1000	ND	90.7	21.2-131	0.105	20	
Toluene	0.100	0.005	mg/L	0.1000	ND	100	36.6-131	0.0837	20	
Ethylbenzene	0.098	0.005	mg/L	0.1000	ND	98.2	30.4-141	0.454	20	
Xylenes (total)	0.318	0.015	mg/L	0.3000	ND	106	23.3-160	0.587	20	
Surrogate: a,a,a-Trifluorotoluene	0.0280		mg/L	0.03000		93.3	18.1-184			
Surrogate: 4-Bromofluorobenzene	0.0291		mg/L	0.03000		97.1	23.3-159			

Environmental Testing, Inc.

Russell Britten, President

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StanTech LLC
4100 N. Lincoln
Oklahoma City OK, 73105

Project: C&C Truck Stop
Project Number: 4685
Project Manager: Mr. Rob Williams

Reported:
12/07/21 14:46

QUALITY CONTROL

Gasoline Range Hydrocarbons by OK 8020/8015M Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
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Batch EJK0584 - EPA 5030 Soil GC

Blank (EJK0584-BLK1)

Prepared: 11/30/21 Analyzed: 12/01/21

Gasoline Range Organics (C6-C10)	<2.50	2.50	mg/Kg							
Surrogate: a,a,a-Trifluorotoluene	0.175		mg/Kg	0.1500		116	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.152		mg/Kg	0.1500		101	30.8-172			

LCS (EJK0584-BS1)

Prepared: 11/30/21 Analyzed: 12/01/21

Gasoline Range Organics (C6-C10)	4.87	2.50	mg/Kg	5.000		97	55.6-145			
Surrogate: a,a,a-Trifluorotoluene	0.117		mg/Kg	0.1500		78	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.148		mg/Kg	0.1500		99	30.8-172			

Matrix Spike (EJK0584-MS1)

Source: E1K0457-01

Prepared: 11/30/21 Analyzed: 12/01/21

Gasoline Range Organics (C6-C10)	4.66	2.50	mg/Kg	5.000	ND	93	14.8-167			
Surrogate: a,a,a-Trifluorotoluene	0.122		mg/Kg	0.1500		81	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.150		mg/Kg	0.1500		100	30.8-172			

Matrix Spike Dup (EJK0584-MSD1)

Source: E1K0457-01

Prepared: 11/30/21 Analyzed: 12/01/21

Gasoline Range Organics (C6-C10)	3.90	2.50	mg/Kg	5.000	ND	78	14.8-167	18	20	
Surrogate: a,a,a-Trifluorotoluene	0.0980		mg/Kg	0.1500		65	-2.01-179			
Surrogate: 4-Bromofluorobenzene	0.135		mg/Kg	0.1500		90	30.8-172			

Batch EJL0022 - EPA 5030 Water GC

Blank (EJL0022-BLK1)

Prepared: 12/01/21 Analyzed: 12/02/21

Gasoline Range Organics (C6-C10)	<0.200	0.200	mg/L							
Surrogate: a,a,a-Trifluorotoluene	0.0292		mg/L	0.03000		97.4	33.8-177			
Surrogate: 4-Bromofluorobenzene	0.0260		mg/L	0.03000		86.7	31.3-164			

LCS (EJL0022-BS1)

Prepared: 12/01/21 Analyzed: 12/02/21

Gasoline Range Organics (C6-C10)	1.00	0.200	mg/L	1.000		100	77.5-123			
Surrogate: a,a,a-Trifluorotoluene	0.0303		mg/L	0.03000		101	33.8-177			
Surrogate: 4-Bromofluorobenzene	0.0306		mg/L	0.03000		102	31.3-164			

Environmental Testing, Inc.



Russell Britten, President

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E1K0457
Original
ETI_OKC_RPT_MRL_rev29.0.rpt

Page 21 of 30



4619 N. Santa Fe Ave
Oklahoma City, OK 73118
405.488.2400 Phone
405.488.2404 Fax
www.etilab.com

StanTech LLC
4100 N. Lincoln
Oklahoma City OK, 73105

Project: C&C Truck Stop
Project Number: 4685
Project Manager: Mr. Rob Williams

Reported:
12/07/21 14:46

QUALITY CONTROL

Gasoline Range Hydrocarbons by OK 8020/8015M
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	------------

Batch EJL0022 - EPA 5030 Water GC

Matrix Spike (EJL0022-MS1)

Source: E1K0457-10

Prepared: 12/01/21 Analyzed: 12/02/21

Gasoline Range Organics (C6-C10)	0.988	0.200	mg/L	1.000	ND	98.8	44.1-147			
Surrogate: a,a,a-Trifluorotoluene	0.0301		mg/L	0.03000		100	33.8-177			
Surrogate: 4-Bromofluorobenzene	0.0302		mg/L	0.03000		101	31.3-164			

Matrix Spike Dup (EJL0022-MSD1)

Source: E1K0457-10

Prepared: 12/01/21 Analyzed: 12/02/21

Gasoline Range Organics (C6-C10)	0.996	0.200	mg/L	1.000	ND	99.6	44.1-147	0.799	20	
Surrogate: a,a,a-Trifluorotoluene	0.0296		mg/L	0.03000		98.8	33.8-177			
Surrogate: 4-Bromofluorobenzene	0.0301		mg/L	0.03000		100	31.3-164			

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4100 N. Lincoln
Oklahoma City OK, 73105

Project: C&C Truck Stop
Project Number: 4685
Project Manager: Mr. Rob Williams

Reported:
12/07/21 14:46

QUALITY CONTROL

Diesel Range Hydrocarbons by OK 8000/8100M
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	------------

Batch EJK0576 - EPA 3520

Blank (EJK0576-BLK1)

Prepared: 11/30/21 Analyzed: 12/01/21

Diesel Range Organics (C10-C28)	<1.00	1.00	mg/L							
Liquid-Liquid Extraction	Completed		N/A							
Surrogate: Nonacosane	0.0538		mg/L	0.05075		106	70-130			

Blank (EJK0576-BLK2)

Prepared: 11/30/21 Analyzed: 12/01/21

Diesel Range Organics (C10-C28)	<1.00	1.00	mg/L							
Liquid-Liquid Extraction	Completed		N/A							
Surrogate: Nonacosane	0.0544		mg/L	0.05075		107	70-130			

LCS (EJK0576-BS1)

Prepared: 11/30/21 Analyzed: 12/01/21

Diesel Range Organics (C10-C28)	2.00	1.00	mg/L	2.000		100	80-120			
Liquid-Liquid Extraction	Completed		N/A							
Surrogate: Nonacosane	0.0530		mg/L	0.05075		104	70-130			

LCS Dup (EJK0576-BSD1)

Prepared: 11/30/21 Analyzed: 12/01/21

Diesel Range Organics (C10-C28)	2.18	1.00	mg/L	2.000		109	80-120	8	20	
Liquid-Liquid Extraction	Completed		N/A							
Surrogate: Nonacosane	0.0553		mg/L	0.05075		109	70-130			

Batch EJJ0015 - EPA 3520

Blank (EJJ0015-BLK1)

Prepared: 12/01/21 Analyzed: 12/02/21

Diesel Range Organics (C10-C28)	<1.00	1.00	mg/L							
Liquid-Liquid Extraction	Completed		N/A							
Surrogate: Nonacosane	0.0510		mg/L	0.05075		100	70-130			

Blank (EJJ0015-BLK2)

Prepared: 12/01/21 Analyzed: 12/02/21

Diesel Range Organics (C10-C28)	<1.00	1.00	mg/L							
Liquid-Liquid Extraction	Completed		N/A							
Surrogate: Nonacosane	0.0388		mg/L	0.05075		76	70-130			

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StanTech LLC
4100 N. Lincoln
Oklahoma City OK, 73105

Project: C&C Truck Stop
Project Number: 4685
Project Manager: Mr. Rob Williams

Reported:
12/07/21 14:46

QUALITY CONTROL

Diesel Range Hydrocarbons by OK 8000/8100M
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC Limits	RPD	RPD Limit	Qualifiers
---------	--------	-----------------	-------	-------------	---------------	-------------	-----	-----------	------------

Batch EJL0015 - EPA 3520

LCS (EJL0015-BS1)

Prepared: 12/01/21 Analyzed: 12/02/21

Diesel Range Organics (C10-C28)	1.82	1.00	mg/L	2.000	91	80-120			
Liquid-Liquid Extraction	Completed		N/A						
Surrogate: Nonacosane	0.0474		mg/L	0.05075	93	70-130			

LCS Dup (EJL0015-BS1)

Prepared: 12/01/21 Analyzed: 12/02/21

Diesel Range Organics (C10-C28)	2.18	1.00	mg/L	2.000	109	80-120	18	20	
Liquid-Liquid Extraction	Completed		N/A						
Surrogate: Nonacosane	0.0534		mg/L	0.05075	105	70-130			

Batch EJL0021 - EPA 3540C

Blank (EJL0021-BLK1)

Prepared: 12/01/21 Analyzed: 12/02/21

Diesel Range Organics (C10-C28)	<40.0	40.0	mg/Kg						
Soxhlet Extraction	Completed		N/A						
Surrogate: Nonacosane	4.21		mg/Kg	5.075	83	70-130			

Blank (EJL0021-BLK2)

Prepared: 12/01/21 Analyzed: 12/03/21

Diesel Range Organics (C10-C28)	<40.0	40.0	mg/Kg						
Soxhlet Extraction	Completed		N/A						
Surrogate: Nonacosane	4.32		mg/Kg	5.075	85	70-130			

LCS (EJL0021-BS1)

Prepared: 12/01/21 Analyzed: 12/02/21

Diesel Range Organics (C10-C28)	163	40.0	mg/Kg	200.0	81	80-120			
Soxhlet Extraction	Completed		N/A						
Surrogate: Nonacosane	3.98		mg/Kg	5.075	79	70-130			

Matrix Spike (EJL0021-MS1)

Source: E1K0457-01

Prepared: 12/01/21 Analyzed: 12/02/21

Diesel Range Organics (C10-C28)	181	40.0	mg/Kg	200.0	23.4	79	70-130		
Soxhlet Extraction	Completed		N/A						
Surrogate: Nonacosane	4.18		mg/Kg	5.075	82	70-130			

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Oklahoma City OK, 73105

Project: C&C Truck Stop
Project Number: 4685
Project Manager: Mr. Rob Williams

Reported:
12/07/21 14:46

QUALITY CONTROL

Diesel Range Hydrocarbons by OK 8000/8100M
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	------------

Batch EJL0021 - EPA 3540C

Matrix Spike Dup (EJL0021-MSD1)

Source: E1K0457-01

Prepared: 12/01/21 Analyzed: 12/06/21

Diesel Range Organics (C10-C28)	173	40.0	mg/Kg	200.0	23.4	75	70-130	5	20	M-03
Soxhlet Extraction	Completed		N/A							
Surrogate: Nonacosane	4.21		mg/Kg	5.075		83	70-130			

Environmental Testing, Inc.

Russell Britten, President

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Oklahoma City OK, 73105

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Project Number: 4685
Project Manager: Mr. Rob Williams

Reported:
12/07/21 14:46

QUALITY CONTROL

Metals by EPA 6000/7000 Series Methods
Environmental Testing, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifiers
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	------------

Batch EJL0133 - EPA 3050

Blank (EJL0133-BLK1)

Prepared: 12/06/21 Analyzed: 12/07/21

Lead	<1.00	1.00	mg/Kg							
Metals Digestion	Completed		N/A							

LCS (EJL0133-BS1)

Prepared: 12/06/21 Analyzed: 12/07/21

Lead	51.2	1.00	mg/Kg	50.00		102	80-120			
Metals Digestion	Completed		N/A							

Duplicate (EJL0133-DUP1)

Source: E1L0087-04RE1

Prepared: 12/06/21 Analyzed: 12/07/21

Lead	12.7	0.996	mg/Kg		11.9			7	20	
Metals Digestion	Completed		N/A							

Matrix Spike (EJL0133-MS1)

Source: E1L0087-04RE1

Prepared: 12/06/21 Analyzed: 12/07/21

Lead	46.2	0.994	mg/Kg	49.70	11.9	69	75-125			M-01
Metals Digestion	Completed		N/A							

Matrix Spike Dup (EJL0133-MSD1)

Source: E1L0087-04RE1

Prepared: 12/06/21 Analyzed: 12/07/21

Lead	48.5	0.996	mg/Kg	49.80	11.9	74	75-125	5	20	M-01
Metals Digestion	Completed		N/A							

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Oklahoma City OK, 73105

Project: C&C Truck Stop
Project Number: 4685
Project Manager: Mr. Rob Williams

Reported:
12/07/21 14:46

Certifications

Code	Description	Number	Expires
NELAP/OK	NELAP Accredited (ODEQ)	2021-151	08/31/2022
TCEQ	Texas Accredited (TCEQ)	T104704498-21-11	03/31/2022

Qualifiers and Definitions

Abbreviation	Description
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
x	Non-Certified analyte
NA	Not Applicable

Qualifier	Description
COM	Completed
M-01	The matrix spike recovery was lower than expected due to sample matrix interference.
M-03	The matrix spike RPD was higher than expected due to sample matrix interference.
S-02	The surrogate recovery was higher than method or laboratory control limits due to matrix interferences.
V-03	Calibration verification recovery was higher than expected. This may cause a high bias to the result presented.

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Client: StanTech LLC
Project: C&C Truck Stop

Project Manager: Mr. Rob Williams
Project Number: 4685

Report To:

StanTech LLC
Mr. Rob Williams
4100 N. Lincoln
Oklahoma City, OK 73105
Phone: (405) 424-8378
Fax: (405) 424-8129

Invoice To:

StanTech LLC
Accounts Payable
PO Box 607
Norman, OK 73105
Phone: (405) 424-8378
Fax: (405) 424-8129

Date Due: 12/07/21 17:00 (5 day TAT)

Received By: Andra Hoot

Logged In By: Andra Hoot

Date Received: 11/30/21 15:07

Date Logged In: 11/30/21 15:24

Samples Received at:	4°C			
Custody seals	No	Received on ice	Yes	Sufficient sample Yes
Containers intact	Yes	Sample or temp blank frozen	No	
COC/Labels agree	Yes	Headspace in VOA vials	No	
Preservation confirmed	Yes	Correct containers	Yes	

Notes:

Preservation Confirmation

Container ID	Container Type	pH	Date/Time	Lot #
E1K0457-10 C	Amber HCl - 1000mL	4.2	11.30.21 15:30	59072
E1K0457-11 C	Amber HCl - 1000mL			
E1K0457-12 C	Amber HCl - 1000mL			
E1K0457-13 C	Amber HCl - 1000mL			
E1K0457-14 C	Amber HCl - 1000mL			
E1K0457-15 C	Amber HCl - 1000mL			
E1K0457-16 C	Amber HCl - 1000mL			
E1K0457-17 C	Amber HCl - 1000mL	prepared in lab.		E211235

Steph Saul
Preservation Confirmed By

11.30.21
Date

Reviewed By

Date

ENVIRONMENTAL TESTING, INC.

4619 NORTH SANTA FE AVE.
OKLAHOMA CITY, OK 73118
(405) 488-2400
FAX: (405) 488-2404



PAGE: 1 OF 2
SAMPLE SERIES # 2410457
SHADED AREAS FOR LABORATORY USE ONLY

CHAIN OF CUSTODY RECORD

COMPANY: <u>STAN TECH LLC</u> ADDRESS: <u>4100 N. LINCOLN</u> PHONE #: <u>405-249-1806</u> EMAIL: <u>rwilliams@stantechnical.com</u> P.O. #: _____ CLIENT CONTACT: _____ PROJECT #: <u>46085</u> /MANAGER: <u>Rob Williams</u> SITE LOCATION: <u>CIC TRUCK STOP</u>		SAMPLE TYPE 1. WATER 2. SOIL 3. SLUDGE 4. OIL 5. OTHER CONTAINER TYPE P-PLASTIC G-GLASS V-VOA O-OTHER T-TEFLON		ANALYSIS BTEX TPH-GRO TPH-DRO TOTAL LEAD		LAB COMMENTS						
ETI SAMPLE #	CLIENT SAMPLE IDENTIFICATION	SAMPLE TYPE	CONTAINER TYPE	#	SAMPLING DATE	TIME	PRESERVATIVES	DATE	TIME	FIELD PH	TEMP	COND
1	SB-1 (2.0')	2	G	1	11-29-21	0935	NONE	11-30-21	1050	4C1		
2	SB-2 (3')	2		1	11-29-21	1010						
3	SB-3 (1.5')	2		1	11-29-21	1160						
4	SB-4 (1.5')	2		1	11-29-21	1115						
5	SB-5 (3.5')	2		1	11-29-21	1200						
6	SB-6 (1.5')	2		1	11-29-21	1210						
7	SB-7 (3')	2		1	11-29-21	1300						
8	SB-8 (3.5')	2		1	11-29-21	1330						
9	Draw CAMP.	2		1	11-29-21	1355						
10	SB-1	2		3	11-30-21	1050						

RECEIVED ON ICE: ☒ Y ☐ N @ 4.0°C 2.9 +1.1

EQUIPMENT #: 410000098

REQUESTED TURNAROUND TIME: ☒ REGULAR (5 DAYS) ☐ 3 DAYS ☐ 2 DAYS ☐ 1 DAY

RUSH REQUIRED: (ADDITIONAL FEES MAY APPLY)

SAMPLER: Rob Williams

FIELD PH: _____

TEMP: _____

COND: _____

RELINQUISHED BY: [Signature]

DATE: 11-30-21

TIME: 1507

RECEIVED BY: [Signature]

DATE: 11-30-21

TIME: 1507

COMMENTS: _____

RELINQUISHED BY: _____

DATE: _____

TIME: _____

RECEIVED BY: _____

DATE: _____

TIME: _____

COMMENTS: _____

RELINQUISHED BY: _____

DATE: _____

TIME: _____

RECEIVED BY: _____

DATE: _____

TIME: _____

COMMENTS: _____

ENVIRONMENTAL TESTING, INC.

4619 NORTH SANTA FE AVE.
OKLAHOMA CITY, OK 73118
(405) 488-2400
FAX: (405) 488-2404



PAGE: 2 OF 2

SAMPLE SERIES #: 114045

SHADED AREAS FOR LABORATORY USE ONLY

Page 30 of 30

COMPANY: Stan Tech LLC

ADDRESS: 4100 N. LINCOLN

OKC OK 73105

PHONE #: 405-249-1806

EMAIL: cwilliams@stantechservices.com

P.O. #:

CLIENT CONTACT:

PROJECT #: 4685 /MANAGER: Bob Williams

SITE LOCATION: CIC Trade Stop

SAMPLE TYPE

1. WATER
2. SOIL
3. SLUDGE
4. OIL
5. OTHER

CONTAINER TYPE

- P-PLASTIC
G-GLASS
V-VOA
O-OTHER
T-TEFLON

ANALYSIS

LAB COMMENTS

ETI SAMPLE #	CLIENT SAMPLE IDENTIFICATION	SAMPLE TYPE	CONTAINER TYPE	#	DATE	SAMPLING TIME	PRESERVATIVES
--------------	------------------------------	-------------	----------------	---	------	---------------	---------------

11	SB-2	1	VAC G	3	11-30-21	1035	VACUUM/HEX
12	SB-3	1		3	11-30-21	1025	X X X X
13	SB-4	1		3	11-30-21	1010	X X X X
14	SB-5	1		3	11-30-21	1000	X X X X
15	SB-6	1		3	11-30-21	0950	X X X X
16	SB-7	1		3	11-30-21	0930	X X X X
17	SB-8	1		3	11-30-21	1425	X X X X

RECEIVED ON ICE: ☒ Y ☐ N

EQUIPMENT #:

REQUESTED TURNAROUND TIME:

☒ REGULAR (5 DAYS)

☐ 3 DAYS

☐ 2 DAYS

☐ 1 DAY

RUSH REQUIRED: (ADDITIONAL FEES MAY APPLY)

SAMPLER:

FIELD PH:

TEMP:

TIME:

COND:

CALIB:

☐ 4

☐ 7

☐ 10

RELINQUISHED BY:

DATE: 11/30/21

RECEIVED BY:

DATE: 11/30/21

COMMENTS:

RELINQUISHED BY:

DATE:

RECEIVED BY:

DATE:

COMMENTS:

RELINQUISHED BY:

DATE:

RECEIVED BY:

DATE:

COMMENTS:

TIME:

DATE:

RECEIVED BY:

DATE:

COMMENTS:

LOG IN REVIEW:

SIGNATURE CONSTITUTES AGREEMENT TO TERMS & CONDITIONS.